



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 07-Jun-26 to 08:00 Hrs of 08-Jun-26)

Reporting Date: 8-Jun-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	323.2260		
	Hobiganj Gas Field	7	225.000	102.0490		
	Bakhrabad Gas Field	6	43.000	19.4470		
	Narsingdi Gas Field	2	30.000	22.4200		
	Meghna Gas Field	1	11.000	3.3720		
	Sub-total (A) :	42	851.000	470.5140		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	43.1371		
	Kailashtilla Gas Field # 1	2	13.000	3.0429		
	Beanibazar Gas Field	1	15.000	17.4596		
	Rashidpur Gas Field	5	60.000	70.1450		
	Horipur Gas Field (Sylhet)	1	6.000	6.7469		
	Sub-total (B) :	12	149.000	140.5315		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.8871		
	Fenchuganj Gas Field	2	26.000	2.6138		
	Shahbazpur Gas Field	3	50.000	74.2258		
	Semutang Gas Field	2	3.000	0.0000		
	Sundalpur Gas Field	1	5.000	1.1184		
	Srikail Gas Field	3	40.000	16.1490		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	11.1864		
	Sub-total (C) :	14	145.000	108.1805		
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	125.3360	332.4020 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.8130			
Bibyana Gas Field	26	1200.000	774.7730			
Sub-total (E)	39	1512.000	915.9220			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.4900			
H. RLNG Intake: a) MLNG						
		500.000	538.9250			
b) SLNG						
		500.000	390.7660			
2.	Total Production (A ... H)	112	3760.000	2597.3290		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	08:00 Hr on	8-Jun-2026	20:00 Hr on	7-Jun-2026	
	in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.120		43.430		43.430	
iii) Jalalabad Gas Field	86.326		84.236		85.369	
iv) Fenchuganj Gas Field	2.603		2.830		2.589	
v) Moulvibazar Gas Field	0.000		15.080		16.590	
vi) Rashidpur Gas Field	68.746		68.690		68.710	
vii) Bibyana Gas Field	331.040		430.000		431.000	
viii) Hobiganj Gas Field	51.530		52.045		52.561	
ix) Titas Gas Field Loc.- C	20.080		20.281		20.482	
ix) Titas Gas Field Loc.- E	25.696		25.953		26.210	
ix) Titas Gas Field Loc.- i	25.923		26.182		26.441	
ix) Titas Gas Field Loc.- j	40.409		40.813		41.217	
Total In-take To N-S/R-A (i ... ix) :	889.280		809.540		814.598	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Jun-2026	20:00 Hr on	7-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	558.850		498.294		547.127
MCS Consumption		2.447				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.188		18.369		18.551
ii) SFCL		39.554				
iii) Kusiara 163 MW		26.789				
iv) Munshibazar DRS	3	2.195		3.030		3.060
v) Raghunandanpur (VS-P)	40	74.495		75.239		75.984
VI) Madhabpur TBS		7.188				
Sub-total (i - ii) :		168.408		96.639		97.596

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Jun-2026	20:00 Hr on	7-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.274		11.274		11.774
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.274		11.284		11.794
Gas In-take At AGMS (a less b, c & d) :		708.151		712.901		717.002
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		17.460		17.440		17.960
e. 2) To JGTDSL from Jalalabad gas field through spur line		38.386				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	708.151		721.000		703.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	495	0.000	477	0.000
ii) A-B-2 (New) Pipeline	450	0.000	495	0.000	477	0.000
iii) BB Pipeline	350	105.450	343	109.000	339	105.000
iv) VS-3 Pipeline	150	144.500	369	145.000	379	144.000
v) A-M Pipeline	450	458.201	486	467.000	469	454.000
Total Delivery from AGMS (i...v)		708.151		721.000		703.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	144.500		145.000		144.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	78.750		83.750		88.750
- Through A-M Line	450	458.201		467.000		454.000
Total Delivery To TGTDCCL		536.951		550.750		542.750
iii) To PGCL and SGCL System		167.603		169.603		172.603
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		849.054		865.353		859.353
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		578.372		579.372		583.372
ii) Bangora Gas Field		31.530		31.530		31.530
iii) Titas Gas Field Location G		28.090		28.090		28.090
iv) Titas Gas Field Location A2		18.657		18.657		18.657
v) Srikail Gas Field		16.051		16.051		16.051
vi) Bakhrabad Gas Field		19.235		20.035		0.000
vii) Salda Gas Field		2.882	450	3.582		0.000
viii) Meghna Gas Field		3.371		3.971		0.000
Total In-take (i ... viii) :		698.188		701.288		677.700
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.758		7.763		7.768
iii) To TGTDCCL through BKB-Demra line		150.000	467	151.000	493	155.000
iv) To TGTDCCL through BKB-Siddirganj line		540.430		541.525	459	509.932
Total Off-take (i ... iv) :		698.188		701.288		677.700
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		68.483		68.533		68.583
ii) Aminbazar CGS		54.345		0.000		0.000
iii) Dhanua GMS from BD pipeline		332.402		334.000		334.000
Total Gas Consumption by TGTDCCL through GTCL		1559.783		1561.783		1561.783
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		720.271		720.271	493	720.271
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		720.271		721.271		725.271
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		141.899		142.899		146.899
iii) To TGTDCCL		578.372		579.372		583.372
Total Off-take (i ... ii) :		720.271		722.271		730.271
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		929.691		1054.000		914.000
Total In-take (i ... i) :		929.691		1054.000		1054.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		209.420		204.720		215.280
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		720.271		720.271		720.271
Total Off-take (i ... ii) :		929.691		929.691		929.691
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		58.528		0.059		0.059
ii) Gouripur TBS to BGDCL (Provisional)		7.758		7.758		7.758
iii) Others (Hori.100MW; etc.)		91.472		150.941		154.941
Total (i ... iii) :		157.758		158.758		162.758

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Jun-2026	20:00 Hr on	7-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			167.603		140.819		138.471	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.319		10.422		10.526	
ii) Bogra TBS (Power+Others)			12.930		14.160		12.960	
iii) Baghabari CGS (Power)			0.000		4.392		3.120	
iv) Rajshahi CGS from B-R pipeline			2.017		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			111.045		111.045		111.045	
vi) Bheramara CGS			26.690					
vii) Hatikumrul			4.602					
Total Off-take (i ... vi) :			167.603		140.819		138.471	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2094.841		2337.913		2316.403	
Total Gas Delivery			2094.841		2337.913		2316.403	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.051	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	48.176	435.000	46.000	410	46.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	61.779	470.000	66.000	450	63.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	48.311	425.000	67.000	395	45.000	
	Unic Meghnaghat 584 MW	100.000	64.908	417.000	0.000	393	76.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.387		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.552		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		31.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	231.164		179.000		261.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	0.438		0.442		0.447	
	Rahim Energy 30MW	7.000	0.000		0.000		0.000	
	Unic Power ,Unit 1 & 2- 40MW	7.000	6.982		7.052		7.122	
	Alpha Power 10MW	2.000	1.588		1.604		1.620	
	Shah Cement 10MW	2.500	0.560		0.566		0.571	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	54.408		54.952		55.496	
	CITY Sugar Power 10 MW	2.000	4.113		4.154		4.195	
	Malancha Holding 35 MW	7.000	9.469		9.564		9.658	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	0.159		0.161		0.162	
	AM Energy Ltd. 10 MW	2.000	2.746		2.773		2.801	
	Everest Power (25 MW)	2.500	6.473		6.538		6.602	
	Sub-total (ii) :	47.000	86.936		87.805		88.675	
	Total A(i+ii)	1254.000	318.100		266.805		349.775	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	36.927		35.199	373	36.037	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	36.927		35.199		36.037	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.429		9.523		9.617	
Sub-total (ii) :	15.000	9.429		9.523		9.617		
Total B(i+ii)	209.000	46.356		44.722		45.654		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	35.928		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CCPP	65.000	27.075		0.000		29.075		
Ashugonj North 450 MW CCPP	65.000	95.357		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	9.631		0.000				
Comilla REB (11+13.5) MW	6.000	3.740		3.777		3.815		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	26.769		27.037		27.304		
Midland PS 51 MW	12.000	10.274		10.264		10.284		
Sub-total (C) :	415.500	208.774		41.078		98.446		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	8-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	7-Jun-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.115		9.206		9.297
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	19.471		19.665		19.860
Shahjibazar P.S 86 MW Rental	20.000	19.070		19.261		19.452
Fenchuganj CC1 90 MW	17.000	9.160		9.252		9.344
Fenchuganj CC2 90 MW	18.000	9.027		9.118		9.208
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.789		27.057		27.325
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.682		0.000		51.695
Bibiyana-3 CC (400 MW)	45.000	49.369		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.173		4.215		4.257
Kumargaon 150 MW CCPP	36.000	30.524		30.829		31.134
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	227.380		128.603		181.572
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	139	0.000	147	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	136	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	25.931		0.000		
NWPGCL Unit-3 (225 MW)	35.000	25.633		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.481		0.000		59.981
Sub-total (E) :	240.900	111.045		0.050		60.136
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.960		36.270		37.410
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.700				
Bheramara 410 MW CCPP NWPGCL	72.000	26.690		26.957		27.224
Sub-total (F)	143.000	97.350		63.227		64.634
H) Gas Consumption for Power						
i) Grid Power	2454.100	912.640		912.640		912.640
ii) Non Grid Power	62.000	96.365		97.328		98.292
Total Gas Consumption for Power (A..F)	2516.100	1009.005		1009.968		1010.932
I. Fertilizer : i) TFA :						
JFCL	45.000	2.099	115	3.000	115	3.000
GPFPCL	45.000	70.506	240	70.000	228	72.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.605		73.000		75.000
ii) KFA :						
KAFCO	63.000	47.845		47.892	371	47.926
CUFL	52.000	4.294		3.864	368	4.200
Sub-total (ii) :	115.000	52.139		51.756		52.126
iii) BFA : AFCCL	52.000	0.000	500	0.000	480	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.554		39.950		39.950
Total Fertilizer Consump. (i ... iv) :	264.000	164.298		164.706		167.076
J. Others Consumptions :						
i) TFA	600.000	1106.202		1100.202		1122.206
ii) KFA		157.350		144.619		144.629
iii) BFA		86.580		87.446		88.311
iv) JFA	38.000	111.652		112.769		113.885
v) SFA	2.000	4.360		4.480		4.670
vi) PFA (Estimated)	12.000	29.868		24.532		23.331
Total Others Consumption (i ... v) :	652.000	1496.012		1474.048		1497.034
Total Gas Consumption (A ... I) :		2582.379		2648.722		2675.041

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1409.971
KGDCL	255.844
BGDCL	295.354
JGTDSL	378.587
PGCL	140.913
SGCL	101.710
Total Consumption :	2582.379

Difference between production and consumption= 14.95 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-Jun-26 to 08:00 Hrs of 08-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	288562.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			288562.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			288847.00

General Manager (Operation)