



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 14-Jun-26 to 08:00 Hrs of 15-Jun-26)

Reporting Date: 15-Jun-2026

1.	Gas Production Scenario :				
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks
	A. BGFL :				
	Titas Gas Field	26	542.000	320.4360	
	Hobiganj Gas Field	7	225.000	102.0010	
	Bakhrabad Gas Field	6	43.000	19.4250	
	Narsingdi Gas Field	2	30.000	22.1840	
	Meghna Gas Field	1	11.000	3.5250	
	Sub-total (A) :	42	851.000	467.5710	
	B. SGFL :				
	Kailashtilla (MSTE) Gas Field	3	55.000	42.8579	
	Kailashtilla Gas Field # 1	2	13.000	3.0419	
	Beanibazar Gas Field	1	15.000	17.5183	
	Rashidpur Gas Field	5	60.000	70.5430	
	Horipur Gas Field (Sylhet)	1	6.000	6.2807	
	Sub-total (B) :	12	149.000	140.2418	
	C. BAPEX :				
	Salda Gas Field	1	3.000	2.1250	
	Fenchuganj Gas Field	2	26.000	2.6783	
	Shahbazpur Gas Field	3	50.000	58.5076	
	Semutang Gas Field	2	3.000	0.0000	
	Sundalpur Gas Field	1	5.000	1.1254	
	Srikail Gas Field	3	40.000	14.1587	
Roopganj Gas Field	1	8.000	0.0000		
Begumgonj Gas Field	1	10.000	11.1674		
Sub-total (C) :	14	145.000	89.7624		
D. Santos : Sangu Gas Field					
	0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :					
Jalalabad Gas Field	7	270.000	126.7830	348.0750 MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.9180		
Bibyana Gas Field	26	1200.000	773.8850		
Sub-total (E)	39	1512.000	916.5860		
F. NIKO RESOURCES : Feni Gas Field					
	0	0.000	0.0000		
G. Tullow BD. Ltd. : Bangora Gas Field					
	5	103.000	31.6000		
H. RLNG Intake: a) MLNG					
		500.000	547.0550		
b) SLNG					
		500.000	508.6400		
2.	Total Production (A ... H)	112	3760.000	2701.4562	
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :					
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :					
a) Gas In-take To N-S & R-A Pipelines :					
Gas Fields		Supply of the Day in MMSCF	08:00 Hr on 15-Jun-2026	20:00 Hr on 14-Jun-2026	
			Pressure PSIG Flow MMSCFD	Pressure PSIG Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000	0.000
ii) Kailashtilla Gas Field		42.840		43.430	43.090
iii) Jalalabad Gas Field		81.987		79.020	81.965
iv) Fenchuganj Gas Field		2.667		2.839	2.699
v) Moulvibazar Gas Field		0.000		15.230	17.214
vi) Rashidpur Gas Field		69.135		69.260	69.070
vii) Bibyana Gas Field		311.130		409.000	417.000
viii) Hobiganj Gas Field		50.734		51.241	51.749
ix) Titas Gas Field Loc.- C		9.890		9.989	10.088
ix) Titas Gas Field Loc.- E		25.051		25.302	25.552
ix) Titas Gas Field Loc.- i		25.801		26.059	26.317
ix) Titas Gas Field Loc.- j		39.259		39.652	40.044
Total In-take To N-S/R-A (i ... ix) :		910.670		771.021	784.787
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on 15-Jun-2026	20:00 Hr on 14-Jun-2026
				Pressure PSIG Flow MMSCFD	Pressure PSIG Flow MMSCFD
b) Compressor Station at Muchai :					
Suction/Discharge		1210.000	430.110		431.000
MCS Consumption			2.620		
c) Gas Off-take From N-S Pipeline to JGTDSL :					
i) Fenchuganj 90 MW P.S (FPS)			9.186	9.278	9.369
ii) SFCL			40.198		
iii) Kusiara 163 MW			26.824		
iv) Munshibazar DRS		3	2.308	3.030	3.060
v) Raghunandanpur (VS-P)		40	74.990	75.740	76.490
VI) Madhabpur TBS			7.345		
Sub-total (i - ii) :			160.852	88.047	88.919

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Jun-2026	20:00 Hr on	14-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.328		11.328		11.828
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.328		11.338		11.848
Gas In-take At AGMS (a less b, c & d) :		736.871		682.974		695.868
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.518		17.498		18.018
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	736.871		756.000		727.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	549	0.000	530	0.000
ii) A-B-2 (New) Pipeline	450	0.000	547	0.000	528	0.000
iii) BB Pipeline	350	85.370	337	92.000	326	78.000
iv) VS-3 Pipeline	150	146.800	407	148.000	387	146.000
v) A-M Pipeline	450	504.701	540	516.000	521	503.000
Total Delivery from AGMS (i...v)		736.871		756.000		727.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	146.800		148.000		146.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	85.760		90.760		95.760
- Through A-M Line	450	504.701		516.000		503.000
Total Delivery To TGTDCCL		590.461		606.760		598.760
iii) To PGCL and SGCL System		153.766		155.766		158.766
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		891.027		910.526		903.526
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		719.858		720.858		724.858
ii) Bangora Gas Field		30.620		30.620		30.620
iii) Titas Gas Field Location G		28.053		28.053		28.053
iv) Titas Gas Field Location A2		18.082		18.082		18.082
v) Srikail Gas Field		14.080		14.080		14.080
vi) Bakhrabad Gas Field		19.214		20.014		0.000
vii) Salda Gas Field		2.120	433	2.820		0.000
viii) Meghna Gas Field		3.525		4.125		0.000
Total In-take (i ... viii) :		835.552		838.652		815.693
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.563		7.568		7.573
iii) To TGTDCCL through BKB-Demra line		150.000	467	151.000	493	155.000
iv) To TGTDCCL through BKB-Siddirganj line		677.989		679.084	459	648.120
Total Off-take (i ... iv) :		835.552		838.652		815.693
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		74.379		74.429		74.479
ii) Aminbazar CGS		61.533		0.000		0.000
iii) Dhanua GMS from BD pipeline		348.075		355.000		355.000
Total Gas Consumption by TGTDCCL through GTCL		1766.525		1768.525		1768.525
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		856.125		856.125	493	856.125
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		856.125		857.125		861.125
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		136.267		137.267		141.267
iii) To TGTDCCL		719.858		720.858		724.858
Total Off-take (i ... ii) :		856.125		858.125		866.125
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1055.695		1051.000		1048.000
Total In-take (i ... i) :		1055.695		1051.000		1051.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		199.570		230.880		209.040
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		856.125		856.125		856.125
Total Off-take (i ... ii) :		1055.695		1055.695		1055.695
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		70.238		0.074		0.072
ii) Gouripur TBS to BGDCL (Provisional)		7.563		7.563		7.563
iii) Others (Hori.100MW; etc.)		79.762		150.926		154.928
Total (i ... iii) :		157.563		158.563		162.563

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Jun-2026	20:00 Hr on	14-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			153.766		155.253		152.716	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.539		10.644		10.751	
ii) Bogra TBS (Power+Others)			12.670		13.680		13.200	
iii) Baghabari CGS (Power)			0.000		5.904		3.720	
iv) Rajshahi CGS from B-R pipeline			2.146		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			124.225		124.225		124.225	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.186					
Total Off-take (i ... vi) :			153.766		155.253		152.716	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2195.476		2313.331		2301.158	
Total Gas Delivery			2195.476		2313.331		2301.158	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	35.195	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	52.061	490.000	42.000	480	53.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	0.000	0.000	0.000	0	0.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	75.907	476.000	75.000	463	73.000	
	Unic Meghnaghat 584 MW	100.000	75.685	473.000	0.000	460	75.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.955		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.928		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	248.731		117.000		201.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	0.809		0.817		0.825	
	Rahim Energy 30MW	7.000	0.339		0.342		0.346	
	Unic Power ,Unit 1 & 2- 40MW	7.000	3.105		3.136		3.167	
	Alpha Power 10MW	2.000	1.750		1.768		1.785	
	Shah Cement 10MW	2.500	0.669		0.676		0.682	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	55.043		55.593		56.144	
	CITY Sugar Power 10 MW	2.000	4.897		4.946		4.995	
	Malancha Holding 35 MW	7.000	9.618		9.714		9.810	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	1.343		1.356		1.370	
	AM Energy Ltd. 10 MW	2.000	2.049		2.069		2.090	
	Everest Power (25 MW)	2.500	5.918		5.977		6.036	
	Sub-total (ii) :	47.000	85.540		86.395		87.251	
	Total A(i+ii)	1254.000	334.271		203.395		288.351	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.850		32.367	373	38.516	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.850		32.367		38.516	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.713		9.810		9.907	
Sub-total (ii) :	15.000	9.713		9.810		9.907		
Total B(i+ii)	209.000	47.563		42.177		48.423		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	37.021		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CCPP	65.000	38.673		0.000		40.673		
Ashugonj North 450 MW CCPP	65.000	87.170		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	7.000		0.000				
Comilla REB (11+13.5) MW	6.000	3.880		3.919		3.958		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	6.978		7.048		7.118		
Midland PS 51 MW	12.000	10.328		10.318		10.338		
Sub-total (C) :	415.500	191.050		21.285		90.054		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	15-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	14-Jun-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.562		9.658		9.753
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.841		29.130		29.418
Shahjibazar P.S 86 MW Rental	20.000	9.944		10.044		10.143
Fenchuganj CC1 90 MW	17.000	9.186		9.278		9.369
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.824		27.093		27.361
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.516		0.000		50.506
Bibiyana-3 CC (400 MW)	45.000	53.568		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.937		4.986		5.036
Kumargaon 150 MW CCPP	36.000	30.874		31.183		31.491
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	223.253		121.370		173.078
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	181	0.000	171	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	159	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	32.989		0.000		
NWPGCL Unit-3 (225 MW)	35.000	33.248		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.988		0.000		58.488
Sub-total (E) :	240.900	124.225		0.050		58.643
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.190		19.500		20.640
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.020				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	54.210		19.500		20.640
H) Gas Consumption for Power						
i) Grid Power	2454.100	879.319		879.319		879.319
ii) Non Grid Power	62.000	95.253		96.206		97.158
Total Gas Consumption for Power (A..F)	2516.100	974.572		975.524		976.477
I. Fertilizer : i) TFA :						
JFCL	45.000	2.422	130	2.000	120	2.000
GPFPCL	45.000	70.865	276	71.000	259	71.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.287		73.000		73.000
ii) KFA :						
KAFCO	63.000	35.640		39.694	371	34.906
CUFL	52.000	4.511		4.416	368	4.584
Sub-total (ii) :	115.000	40.151		44.110		39.490
iii) BFA : AFCCL	52.000	0.000	555	0.000	530	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.198		40.600		40.600
Total Fertilizer Consump. (i ... iv) :	264.000	153.636		157.710		153.090
J. Others Consumptions :						
i) TFA	1195.000	1171.460		1165.460		1188.769
ii) KFA		169.027		184.142		184.152
iii) BFA		89.711		90.608		91.505
iv) JFA	106.000	118.453		119.637		120.822
v) SFA	6.000	4.140		4.260		4.450
vi) PFA (Estimated)	28.000	29.541		24.274		23.796
Total Others Consumption (i ... v) :	1335.000	1582.331		1588.381		1613.494
Total Gas Consumption (A ... I) :		2625.000		2721.616		2743.061

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1493.478
KGDCL	256.741
BGDCL	280.761
JGTDCL	381.904
PGCL	153.766
SGCL	58.350
Total Consumption :	2625.000

Difference between production and consumption= 76.456 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 14-Jun-26 to 08:00 Hrs of 15-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

General Manager (Operation)