



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 05-Jun-26 to 08:00 Hrs of 06-Jun-26)

Reporting Date: 6-Jun-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	321.2666		
	Hobiganj Gas Field	7	225.000	102.0910		
	Bakhrabad Gas Field	6	43.000	19.2800		
	Narsingdi Gas Field	2	30.000	21.9820		
	Meghna Gas Field	1	11.000	3.2930		
	Sub-total (A) :	42	851.000	467.9126		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	43.1472		
	Kailashtilla Gas Field # 1	2	13.000	3.0089		
	Beanibazar Gas Field	1	15.000	17.5405		
	Rashidpur Gas Field	5	60.000	70.1946		
	Horipur Gas Field (Sylhet)	1	6.000	6.3993		
	Sub-total (B) :	12	149.000	140.2905		
	C. BAPEX :					
	Salda Gas Field	1	3.000	3.1236	320.7830 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	2.6001		
	Shahbazpur Gas Field	3	50.000	36.9291		
	Semutang Gas Field	2	3.000	2.3220		
	Sundalpur Gas Field	1	5.000	1.1409		
	Srikail Gas Field	3	40.000	14.0516		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	11.1826		
	Sub-total (C) :	14	145.000	71.3499		
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	125.5340			
Moulvibazar Gas Field	6	42.000	15.9910			
Bibyana Gas Field	26	1200.000	774.5980			
Sub-total (E)	39	1512.000	916.1230			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	33.0100			
H. RLNG Intake: a) MLNG		500.000	420.6910			
b) SLNG		500.000	480.9890			
2.	Total Production (A ... H)	112	3760.000	2530.3660		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	6-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	5-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.130	450	43.430	448	43.430	
iii) Jalalabad Gas Field	85.834	467	84.183	464	85.211	
iv) Fenchuganj Gas Field	2.589	450	2.839	435	2.578	
v) Moulvibazar Gas Field	0.000	353	14.280	312	17.220	
vi) Rashidpur Gas Field	68.806	453	68.900	507	68.780	
vii) Bibyana Gas Field	340.329		440.000		442.000	
viii) Hobiganj Gas Field	51.908		52.427		52.946	
ix) Titas Gas Field Loc.- C	21.040		21.250		21.461	
ix) Titas Gas Field Loc.- E	25.202		25.454		25.706	
ix) Titas Gas Field Loc.- i	25.655		25.912		26.168	
ix) Titas Gas Field Loc.- j	39.924		40.323		40.722	
Total In-take To N-S/R-A (i ... ix) :	911.467		818.998		826.222	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	6-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	5-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		2.735				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.317		18.500		18.683
ii) SFCL		39.441				
iii) Kusiara 163 MW		26.063				
iv) Munshibazar DRS	3	2.764		3.030		3.060
v) Raghunandanpur (VS-P)	40	82.6262		83.452		84.279
VI) Madhabpur TBS		7.538				
Sub-total (i - ii) :		176.749		104.982		106.022

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	6-Jun-2026	20:00 Hr on	5-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.623		11.623		12.123
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.623		11.633		12.143
Gas In-take At AGMS (a less b, c & d) :		721.360		714.016		720.201
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.541		17.521		18.041
e. 2) To JGTDSL from Jalalabad gas field through spur line		39.3204				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	721.360		726.000		720.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	524	0.000	518	0.000
ii) A-B-2 (New) Pipeline	450	0.000	525	0.000	519	0.000
iii) BB Pipeline	350	109.460	385	109.000	377	111.000
iv) VS-3 Pipeline	150	150.100	451	150.000	416	150.000
v) A-M Pipeline	450	461.800	517	467.000	510	459.000
Total Delivery from AGMS (i...v)		721.360		726.000		720.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	150.100		150.000		150.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	86.130		91.130		96.130
- Through A-M Line	450	461.800		467.000		459.000
Total Delivery To TGTDCCL		547.930		558.130		555.130
iii) To PGCL and SGCL System		179.785		181.785		184.785
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		877.815		889.915		889.915
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		576.725		577.725		581.725
ii) Bangora Gas Field		32.040		32.040		32.040
iii) Titas Gas Field Location G		28.117		28.117		28.117
iv) Titas Gas Field Location A2		18.057		18.057		18.057
v) Srikail Gas Field		13.968		13.968		13.968
vi) Bakhrabad Gas Field		19.069		19.869		0.000
vii) Salda Gas Field		3.118	453	3.818		0.000
viii) Meghna Gas Field		3.292		3.892		0.000
Total In-take (i ... viii) :		694.386		697.486		673.907
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.753		7.758		7.763
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		536.633		537.728	413	506.144
Total Off-take (i ... iv) :		694.386		697.486		673.907
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		74.535		74.585		74.635
ii) Aminbazar CGS		68.970		0.000		0.000
iii) Dhanua GMS from BD pipeline		320.783		324.000		324.000
Total Gas Consumption by TGTDCCL through GTCL		1555.346		1557.346		1557.346
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		715.450		715.450	420	715.450
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		715.450		716.450		720.450
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		138.725		139.725		143.725
iii) To TGTDCCL		576.725		577.725		581.725
Total Off-take (i ... ii) :		715.450		717.450		725.450
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		901.680		910.000		907.000
Total In-take (i ... i) :		901.680		910.000		910.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		186.230		190.080		185.040
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		715.450		715.450		715.450
Total Off-take (i ... ii) :		901.680		901.680		901.680
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		50.532		0.053		0.054
ii) Gouripur TBS to BGDCL (Provisional)		7.753		7.753		7.753
iii) Others (Hori.100MW; etc.)		99.468		150.947		154.946
Total (i ... iii) :		157.753		158.753		162.753

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	6-Jun-2026	20:00 Hr on	5-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			179.785		142.546		141.648	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			8.959		9.049		9.139	
ii) Bogra TBS (Power+Others)			13.710		14.400		14.880	
iii) Baghabari CGS (Power)			0.000		4.656		3.168	
iv) Rajshahi CGS from B-R pipeline			1.374		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			113.641		113.641		113.641	
vi) Bheramara CGS			38.490					
vii) Hatikumrul			3.611					
Total Off-take (i ... vi) :			179.785		142.546		141.648	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2062.081		2191.297		2171.962	
Total Gas Delivery			2062.081		2191.297		2171.962	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.190	0.000	0.000	0.000	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	1.989	470.000	25.000	460.000	0.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	58.427	500.000	67.000	520.000	58.000	
	Meghnaghat 450 MW P.P.	100.000	28.594	460.000	29.000	460.000	28.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 584 MW	100.000	67.126	447.000	59.000	463.000	62.000	
	Unic Meghnaghat 584 MW	100.000	60.811	448.000	74.000	459.000	59.000	
	RPCL 210 MW P.P.	42.000	4.952	175.000	7.000	175.000	5.000	
	Madabdi REB Summit (11+27) MW	8.000	4.455		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.445		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	230.989		261.000		212.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	0.669		0.676		0.682	
	Rahim Energy 30MW	7.000	3.259		3.292		3.324	
	Unic Power ,Unit 1 & 2- 40MW	7.000	6.660		6.727		6.793	
	Alpha Power 10MW	2.000	1.639		1.655		1.672	
	Shah Cement 10MW	2.500	0.946		0.955		0.965	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	48.382		48.866		49.350	
	CITY Sugar Power 10 MW	2.000	5.841		5.899		5.958	
	Malancha Holding 35 MW	7.000	7.778		7.856		7.934	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	0.882		0.891		0.900	
	AM Energy Ltd. 10 MW	2.000	2.818		2.846		2.874	
	Everest Power (25 MW)	2.500	4.805		4.853		4.901	
	Sub-total (ii) :	47.000	83.679		84.516		85.353	
	Total A(i+ii)	1254.000	314.668		345.516		297.453	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	36.735		37.888	373	36.917	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	36.735		37.888		36.917	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.328		9.422		9.515	
Sub-total (ii) :	15.000	9.328		9.422		9.515		
Total B(i+ii)	209.000	46.063		47.310		46.432		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	36.198		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CCPP	65.000	40.759		0.000		42.759		
Ashugonj North 450 MW CCPP	65.000	86.379		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	9.865		0.000				
Comilla REB (11+13.5) MW	6.000	3.870		3.909		3.947		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	27.192		27.464		27.736		
Midland PS 51 MW	12.000	10.623		10.613		10.633		
Sub-total (C) :	415.500	214.886		41.986		113.043		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	6-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	5-Jun-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.530		9.625		9.720
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	30.338		30.641		30.945
Shahjibazar P.S 86 MW Rental	20.000	19.626		19.822		20.018
Fenchuganj CC1 90 MW	17.000	9.197		9.289		9.381
Fenchuganj CC2 90 MW	18.000	9.119		9.210		9.302
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.063		26.323		26.584
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.434		0.000		51.442
Bibiyana-3 CC (400 MW)	45.000	51.963		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.950		5.000		5.049
Kumargaon 150 MW CCPP	36.000	30.891		31.200		31.509
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	242.111		141.111		193.950
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	202	0.000	189	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	180	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	30.413		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.202		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.026		0.000		56.526
Sub-total (E) :	240.900	113.641		0.050		56.681
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	16.370		18.680		19.820
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		19.010				
Bheramara 410 MW CCPP NWPGCL	72.000	38.490		38.875		39.260
Sub-total (F)	143.000	73.870		57.555		59.080
H) Gas Consumption for Power						
i) Grid Power	2454.100	912.232		912.232		912.232
ii) Non Grid Power	62.000	93.007		93.937		94.867
Total Gas Consumption for Power (A..F)	2516.100	1005.239		1006.169		1007.099
I. Fertilizer : i) TFA :						
JFCL	45.000	2.475	185	2	165	3
GPF PLC	45.000	70.673	303	71	300	71
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.148		73.000		74.000
ii) KFA :						
KAFCO	63.000	47.627		46.939	371	47.688
CUFL	52.000	3.897		4.056	368	3.816
Sub-total (ii) :	115.000	51.524		50.995		51.504
iii) BFA : AFCCL	52.000	0.000	530	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	39.441		39.835		39.835
Total Fertilizer Consump. (i ... iv) :	264.000	164.113		163.830		165.339
J. Others Consumptions :						
i) TFA	600.000	1042.960		1036.960		1057.699
ii) KFA		131.829		126.651		126.661
iii) BFA		89.801		90.699		91.597
iv) JFA	38.000	108.341		109.425		110.508
v) SFA	2.000	3.944		4.064		4.254
vi) PFA (Estimated)	12.000	27.654		23.399		23.864
Total Others Consumption (i ... v) :	652.000	1404.528		1391.197		1414.583
Total Gas Consumption (A ... I) :		2490.201		2561.196		2587.021

Daily Gas Consumption by the Marketing

Companies :

Company Name	Consumption
TGTDCL	1347.097
KGDCL	229.416
BGDCL	304.687
JGTDCL	389.893
PGCL	141.295
SGCL	77.813
Total Consumption :	2490.201

Difference between production and consumption= 40.165 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 05-Jun-26 to 08:00 Hrs of 06-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

General Manager (Operation)