



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 12-Jun-26 to 08:00 Hrs of 13-Jun-26)

Reporting Date: 13-Jun-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
	Titas Gas Field	26	542.000	321.8075			
	Hobiganj Gas Field	7	225.000	102.3340			
	Bakhrabad Gas Field	6	43.000	19.1530			
	Narsingdi Gas Field	2	30.000	22.1060			
	Meghna Gas Field	1	11.000	3.4650			
	Sub-total (A) :	42	851.000	468.8655			
B. SGFL :							
	Kailashtilla (MSTE) Gas Field	3	55.000	43.1138			
	Kailashtilla Gas Field # 1	2	13.000	3.0102			
	Beanibazar Gas Field	1	15.000	17.5843			
	Rashidpur Gas Field	5	60.000	70.0232			
	Horipur Gas Field (Sylhet)	1	6.000	6.2102			
	Sub-total (B) :	12	149.000	139.9417			
C. BAPLEX :							
	Salda Gas Field	1	3.000	2.3475			
	Fenchuganj Gas Field	2	26.000	2.6825			
	Shahbazpur Gas Field	3	50.000	53.8277			
	Semutang Gas Field	2	3.000	2.2385			
	Sundalpur Gas Field	1	5.000	1.1423			
	Srikail Gas Field	3	40.000	13.1793			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	11.1684			
	Sub-total (C) :	14	145.000	86.5862			
	D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
	Jalalabad Gas Field	7	270.000	125.2680	337.8390 MMSCF supply through BD Pipeline		
	Moulvibazar Gas Field	6	42.000	16.2410			
	Bibyana Gas Field	26	1200.000	775.0910			
	Sub-total (E)	39	1512.000	916.6000			
	F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
	G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	31.7200			
	H. RLNG Intake: a) MLNG		500.000	531.9610			
	b) SLNG		500.000	430.7100			
2.	Total Production (A ... H)	112	3760.000	2606.3844			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	13-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	12-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		43.096	454	43.440	450	43.440	
iii) Jalalabad Gas Field		85.716	576	83.532	571	85.132	
iv) Fenchuganj Gas Field		2.671	450	2.833	440	2.813	
v) Moulvibazar Gas Field		0.000	349	14.550	309	17.380	
vi) Rashidpur Gas Field		68.615	453	68.470	502	68.540	
vii) Bibyana Gas Field		324.029		426.000		427.000	
viii) Hobiganj Gas Field		51.100		51.611		52.122	
ix) Titas Gas Field Loc.- C		14.950		15.100		15.249	
ix) Titas Gas Field Loc.- E		24.972		25.222		25.471	
ix) Titas Gas Field Loc.- i		25.723		25.980		26.237	
ix) Titas Gas Field Loc.- j		39.277		39.670		40.063	
Total In-take To N-S/R-A (i ... ix) :		900.663		796.408		803.448	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	13-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	12-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	434.238		435.326		437.000
MCS Consumption			2.769				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.194		9.286		9.378
ii) SFCL			39.915				
iii) Kusiara 163 MW			26.090				
iv) Munshibazar DRS		3	2.712		3.030		3.060
v) Raghunandanpur (VS-P)		40	72.2400		72.962		73.685
VI) Madhabpur TBS			6.753				
Sub-total (i - ii) :			156.903		85.278		86.123

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	13-Jun-2026	20:00 Hr on	12-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.710		11.710		12.210
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.710		11.720		12.230
Gas In-take At AGMS (a less b, c & d) :		730.280		711.129		717.325
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.584		17.564		18.084
e. 2) To JGTDSL from Jalalabad gas field through spur line		38.8378				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	730.280		746.000		728.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	549	0.000	534	0.000
ii) A-B-2 (New) Pipeline	450	0.000	547	0.000	532	0.000
iii) BB Pipeline	350	91.980	360	99.000	346	91.000
iv) VS-3 Pipeline	150	146.900	430	149.000	374	147.000
v) A-M Pipeline	450	491.400	541	498.000	525	490.000
Total Delivery from AGMS (i...v)		730.280		746.000		728.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	503	0.000
- Through VS-3 Pipeline	150	146.900		149.000		147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	89.210		94.210		99.210
- Through A-M Line	450	491.400		498.000		490.000
Total Delivery To TGTDCCL		580.610		592.210		589.210
iii) To PGCL and SGCL System		151.801		153.801		156.801
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		879.311		895.011		893.011
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		630.596		631.596		635.596
ii) Bangora Gas Field		30.740		30.740		30.740
iii) Titas Gas Field Location G		27.978		27.978		27.978
iv) Titas Gas Field Location A2		18.211		18.211		18.211
v) Srikail Gas Field		13.098		13.098		13.098
vi) Bakhrabad Gas Field		18.942		19.742		0.000
vii) Salda Gas Field		2.342	437	3.042		0.000
viii) Meghna Gas Field		3.464		4.064		0.000
Total In-take (i ... viii) :		745.371		748.471		725.623
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	503	5.000
ii) To BGDCL through BKB-Demra Line		7.518		7.523		7.528
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	503	155.000
iv) To TGTDCCL through BKB-Siddirganj line		587.853		588.948	517	558.095
Total Off-take (i ... iv) :		745.371		748.471		725.623
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73.995		74.045		74.095
ii) Aminbazar CGS		67.410		0.000		0.000
iii) Dhanua GMS from BD pipeline		337.839		337.000		337.000
Total Gas Consumption by TGTDCCL through GTCL		1656.301		1658.301		1658.301
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		779.941		779.941	503	779.941
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		779.941		780.941		784.941
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		149.345		150.345		154.345
iii) To TGTDCCL		630.596		631.596		635.596
Total Off-take (i ... ii) :		779.941		781.941		789.941
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		962.671		943.000		986.000
Total In-take (i ... i) :		962.671		943.000		943.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		182.730		186.240		179.760
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		779.941		779.941		779.941
Total Off-take (i ... ii) :		962.671		962.671		962.671
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		66.004		78.864		74.664
ii) Gouripur TBS to BGDCL (Provisional)		7.518		7.518		7.518
iii) Others (Hori.100MW; etc.)		83.996		72.136		80.336
Total (i ... iii) :		157.518		158.518		162.518

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	13-Jun-2026	20:00 Hr on	12-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			151.801		154.019		152.930	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			8.943		9.032		9.123	
ii) Bogra TBS (Power+Others)			12.030		12.720		13.920	
iii) Baghabari CGS (Power)			0.000		5.832		3.432	
iv) Rajshahi CGS from B-R pipeline			1.513		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			125.635		125.635		125.635	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			3.680					
Total Off-take (i ... vi) :			151.801		154.019		152.930	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2113.018		2211.864		2193.076	
Total Gas Delivery			2113.018		2211.864		2193.076	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	17.714	510.000	18.000	485.000	24.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.012	510.000	53.000	485.000	50.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	0.000	0.000	0.000	0.000	0.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 584 MW	100.000	81.579	493.000	75.000	467.000	79.000	
	Unic Meghnaghat 584 MW	100.000	70.059	491.000	62.000	465.000	62.000	
	RPCL 210 MW P.P.	42.000	2.530	165.000	7.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.339		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	5.764		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	231.997		215.000		215.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	0.993		1.003		1.013	
	Rahim Energy 30MW	7.000	0.565		0.571		0.576	
	Unic Power ,Unit 1 & 2- 40MW	7.000	6.516		6.581		6.646	
	Alpha Power 10MW	2.000	1.739		1.756		1.774	
	Shah Cement 10MW	2.500	0.739		0.746		0.754	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	51.331		51.844		52.358	
	CITY Sugar Power 10 MW	2.000	5.273		5.326		5.378	
	Malancha Holding 35 MW	7.000	4.771		4.819		4.866	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	0.474		0.479		0.483	
	AM Energy Ltd. 10 MW	2.000	1.977		1.997		2.017	
	Everest Power (25 MW)	2.500	5.258		5.311		5.363	
	Sub-total (ii) :	47.000	79.636		80.432		81.229	
	Total A(i+ii)	1254.000	311.633		295.432		296.329	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	38.433		35.447	373	38.402	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	38.433		35.447		38.402	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	8.060		8.141		8.221	
Sub-total (ii) :	15.000	8.060		8.141		8.221		
Total B(i+ii)	209.000	46.493		43.588		46.623		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CAPP	40.000	37.216		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CAPP	65.000	42.545		0.000		44.545		
Ashugonj North 450 MW CAPP	65.000	87.910		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	4.865		0.000				
Comilla REB (11+13.5) MW	6.000	3.510		3.545		3.580		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CAPP	12.000	25.533		25.788		26.044		
Midland PS 51 MW	12.000	10.710		10.700		10.720		
Sub-total (C) :	415.500	212.289		40.034		112.857		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	13-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	12-Jun-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.733		9.830		9.928
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	29.060		29.350		29.641
Shahjibazar P.S 86 MW Rental	20.000	9.649		9.745		9.842
Fenchuganj CC1 90 MW	17.000	9.194		9.286		9.378
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.090		26.351		26.612
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.372		0.000		51.380
Bibiyana-3 CC (400 MW)	45.000	51.454		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	5.016		5.066		5.117
Kumargaon 150 MW CCPP	36.000	30.621		30.927		31.234
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	221.190		120.557		173.130
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	201	0.000	184	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	173	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	35.176		0.000		
NWPGCL Unit-3 (225 MW)	35.000	32.841		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.618		0.000		58.118
Sub-total (E) :	240.900	125.635		0.050		58.273
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.260		19.570		20.710
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		32.239				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	49.499		19.570		20.710
H) Gas Consumption for Power						
i) Grid Power	2454.100	879.043		879.043		879.043
ii) Non Grid Power	62.000	87.696		88.573		89.450
Total Gas Consumption for Power (A..F)	2516.100	966.739		967.616		968.493
I. Fertilizer : i) TFA :						
JFCL	45.000	2.442	150	3	135	3
GPF PLC	45.000	70.722	300	70	291	71
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.164		73.000		74.000
ii) KFA :						
KAFCO	63.000	35.129		36.245	371	35.093
CUFL	52.000	4.237		4.128	368	4.320
Sub-total (ii) :	115.000	39.366		40.373		39.413
iii) BFA : AFCCL	52.000	0.000	555	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	39.915		40.314		40.314
Total Fertilizer Consump. (i ... iv) :	264.000	152.445		153.687		153.727
J. Others Consumptions :						
i) TFA	1195.000	1115.569		1109.569		1131.760
ii) KFA		154.333		141.005		141.015
iii) BFA		88.151		89.032		89.914
iv) JFA	106.000	108.526		109.611		110.696
v) SFA	6.000	3.757		3.877		4.067
vi) PFA (Estimated)	28.000	26.166		21.702		22.888
Total Others Consumption (i ... v) :	1335.000	1496.502		1474.797		1500.341
Total Gas Consumption (A ... I) :		2536.050		2596.100		2622.561

Daily Gas Consumption by the Marketing

Companies :

Company Name	Consumption
TGTDCL	1420.730
KGDCL	240.192
BGDCL	300.440
JGTDSL	369.630
PGCL	151.801
SGCL	53.256
Total Consumption :	2536.050

Difference between production and consumption= 70.335 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 12-Jun-26 to 08:00 Hrs of 13-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

General Manager (Operation)