



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 20-Jun-26 to 08:00 Hrs of 21-Jun-26)

Reporting Date: 21-Jun-2026

1. Gas Production Scenario :							
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
Titas Gas Field		26	542.000	330.8730			
Hobiganj Gas Field		7	225.000	102.0970			
Bakhrabad Gas Field		6	43.000	19.3590			
Narsingdi Gas Field		2	30.000	22.2030			
Meghna Gas Field		1	11.000	3.5560			
Sub-total (A) :		42	851.000	478.0880			
B. SGFL :							
Kailashtilla (MSTE) Gas Field		3	55.000	43.0275			
Kailashtilla Gas Field # 1		2	13.000	2.9653			
Beanibazar Gas Field		1	15.000	17.2473			
Rashidpur Gas Field		5	60.000	70.5455			
Horipur Gas Field (Sylhet)		1	6.000	6.1355			
Sub-total (B) :		12	149.000	139.9211			
C. BAPEX :							
Salda Gas Field		1	3.000	2.3916			
Fenchuganj Gas Field		2	26.000	2.7281			
Shahbazpur Gas Field		3	50.000	58.4439			
Semutang Gas Field		2	3.000	0.0000			
Sundalpur Gas Field		1	5.000	1.1413			
Srikail Gas Field		3	40.000	13.9368			
Roopganj Gas Field		1	8.000	0.0000			
Begumgonj Gas Field		1	10.000	11.2750			
Sub-total (C) :		14	145.000	89.9167			
D. Santos : Sangu Gas Field		0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field		7	270.000	125.7240	359.9910 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field		6	42.000	16.0420			
Bibyana Gas Field		26	1200.000	767.1350			
Sub-total (E)		39	1512.000	908.9010			
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	31.4100			
H. RLNG Intake: a) MLNG			500.000	529.8590			
b) SLNG			500.000	516.3390			
2. Total Production (A ... H)		112	3760.000	2694.4348			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day in MMSCF		08:00 Hr on	21-Jun-2026	20:00 Hr on	20-Jun-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000		0.000
ii) Kailashtilla Gas Field		43.010			43.080		43.790
iii) Jalalabad Gas Field		85.586			84.500		85.053
iv) Fenchuganj Gas Field		2.717			2.824		2.809
v) Moulvibazar Gas Field		0.000			15.500		17.090
vi) Rashidpur Gas Field		69.141			69.170		69.020
vii) Bibyana Gas Field		297.628			401.000		396.000
viii) Hobiganj Gas Field		50.461			50.966		51.470
ix) Titas Gas Field Loc.- C		15.160			15.312		15.463
ix) Titas Gas Field Loc.- E		25.150			25.402		25.653
ix) Titas Gas Field Loc.- i		25.757			26.015		26.272
ix) Titas Gas Field Loc.- j		39.471			39.866		40.260
Total In-take To N-S/R-A (i ... ix) :		916.024			773.633		772.881
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	21-Jun-2026	20:00 Hr on	20-Jun-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	422.840		425.175		426.000
MCS Consumption			2.711				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.183		9.275		9.367
ii) SFCL			40.151				
iii) Kusiara 163 MW			26.641				
iv) Munshibazar DRS		3	2.955		3.030		3.060
v) Raghunandanpur (VS-P)		40	76.740		77.507		78.275
VI) Madhabpur TBS			7.805				
Sub-total (i - ii) :			163.475		89.812		90.701

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	21-Jun-2026	20:00 Hr on	20-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.698		11.698		12.198
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.698		11.708		12.218
Gas In-take At AGMS (a less b, c & d) :		739.140		683.821		682.179
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.247		17.227		17.747
e. 2) To JGTDSL from Jalalabad gas field through spur line		39.516				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	739.140		731.000		735.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	546	0.000	538	0.000
ii) A-B-2 (New) Pipeline	450	0.000	544	0.000	536	0.000
iii) BB Pipeline	350	85.140	344	79.000	340	84.000
iv) VS-3 Pipeline	150	146.200	426	146.000	436	146.000
v) A-M Pipeline	450	507.800	537	506.000	530	505.000
Total Delivery from AGMS (i...v)		739.140		731.000		735.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	146.200		146.000		146.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	91.265		96.265		101.265
- Through A-M Line	450	507.800		506.000		505.000
Total Delivery To TGTDCCL		599.065		602.265		606.265
iii) To PGCL and SGCL System		156.412		158.412		161.412
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		901.677		906.677		913.677
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		692.563		693.563		697.563
ii) Bangora Gas Field		30.450		30.450		30.450
iii) Titas Gas Field Location G		28.034		28.034		28.034
iv) Titas Gas Field Location A2		18.655		18.655		18.655
v) Srikail Gas Field		13.857		13.857		13.857
vi) Bakhrabad Gas Field		19.148		19.948		0.000
vii) Salda Gas Field		2.386	445	3.086		0.000
viii) Meghna Gas Field		3.555		4.155		0.000
Total In-take (i ... viii) :		808.648		811.748		788.559
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.298		7.303		7.308
iii) To TGTDCCL through BKB-Demra line		150.000	516	151.000	493	155.000
iv) To TGTDCCL through BKB-Siddirganj line		651.350		652.445	459	621.251
Total Off-take (i ... iv) :		808.648		811.748		788.559
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		78.571		78.621		78.671
ii) Aminbazar CGS		66.005		0.000		0.000
iii) Dhanua GMS from BD pipeline		359.991		358.000		358.000
Total Gas Consumption by TGTDCCL through GTCL		1760.406		1762.406		1762.406
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		842.528		842.528	493	842.528
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		842.528		843.528		847.528
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		149.965		150.965		154.965
iii) To TGTDCCL		692.563		693.563		697.563
Total Off-take (i ... ii) :		842.528		844.528		852.528
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1046.198		1029.000		1039.000
Total In-take (i ... i) :		1046.198		1029.000		1029.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		203.670		199.680		209.280
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		842.528		842.528		842.528
Total Off-take (i ... ii) :		1046.198		1046.198		1046.198
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		75.008		0.079		0.073
ii) Gouripur TBS to BGDCL (Provisional)		7.298		7.298		7.298
iii) Others (Hori.100MW; etc.)		74.992		150.921		154.927
Total (i ... iii) :		157.298		158.298		162.298

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	21-Jun-2026	20:00 Hr on	20-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			156.412		157.987		156.557	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.902		11.011		11.121	
ii) Bogra TBS (Power+Others)			12.270		12.960		13.440	
iii) Baghabari CGS (Power)			0.000		5.784		3.744	
iv) Rajshahi CGS from B-R pipeline			1.902		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			127.432		127.432		127.432	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			3.906					
Total Off-take (i ... vi) :			156.412		157.987		156.557	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2193.603		2297.063		2270.142	
Total Gas Delivery			2193.603		2297.063		2270.142	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	480	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	48.629	490.000	50.000	480	49.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	63.261	520.000	60.000	510	70.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	71.980	466.000	75.000	461	77.000	
	Unic Meghnaghat 584 MW	100.000	70.143	464.000	5.000	462	65.000	
	RPCL 210 MW P.P.	42.000	4.521	140.000	5.000	130	5.000	
	Madabdi REB Summit (11+27) MW	8.000	5.209		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.746		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	268.489		195.000		266.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.051		1.062		1.072	
	Rahim Energy 30MW	7.000	1.115		1.126		1.137	
	Unic Power ,Unit 1 & 2- 40MW	7.000	6.441		6.505		6.570	
	Alpha Power 10MW	2.000	1.835		1.853		1.872	
	Shah Cement 10MW	2.500	0.467		0.472		0.476	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	53.256		53.789		54.321	
	CITY Sugar Power 10 MW	2.000	5.723		5.780		5.837	
	Malancha Holding 35 MW	7.000	10.044		10.144		10.245	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	0.894		0.903		0.912	
	AM Energy Ltd. 10 MW	2.000	2.716		2.743		2.770	
	Everest Power (25 MW)	2.500	6.057		6.118		6.178	
	Sub-total (ii) :	47.000	89.599		90.495		91.391	
	Total A(i+ii)	1254.000	358.088		285.495		357.491	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	38.053		33.430	373	37.559	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	38.053		33.430		37.559	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.046		9.136		9.227	
Sub-total (ii) :	15.000	9.046		9.136		9.227		
Total B(i+ii)	209.000	47.099		42.566		46.786		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CAPP	40.000	37.122		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CAPP	65.000	39.106		0.000		41.106		
Ashugonj North 450 MW CAPP	65.000	87.803		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	4.430		0.000				
Comilla REB (11+13.5) MW	6.000	4.130		4.171		4.213		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CAPP	12.000	27.281		27.554		27.827		
Midland PS 51 MW	12.000	10.698		10.688		10.708		
Sub-total (C) :	415.500	210.570		42.413		111.821		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	21-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	20-Jun-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.614		9.711		9.807
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.822		29.111		29.399
Shahjibazar P.S 86 MW Rental	20.000	12.665		12.792		12.918
Fenchuganj CC1 90 MW	17.000	9.183		9.275		9.367
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.641		26.907		27.174
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.847		0.000		50.844
Bibiyana-3 CC (400 MW)	45.000	48.435		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.906		4.955		5.004
Kumargaon 150 MW CCPP	36.000	30.929		31.238		31.548
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	221.043		123.988		176.060
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	206	0.000	201	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	190	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	35.283		0.000		
NWPGCL Unit-3 (225 MW)	35.000	34.997		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.152		0.000		57.652
Sub-total (E) :	240.900	127.432		0.050		57.807
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.300		19.610		20.750
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.810				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	54.110		19.610		20.750
H) Gas Consumption for Power						
i) Grid Power	2454.100	919.697		919.697		919.697
ii) Non Grid Power	62.000	98.645		99.631		100.618
Total Gas Consumption for Power (A..F)	2516.100	1018.341		1019.328		1020.314
I. Fertilizer : i) TFA :						
JFCL	45.000	2.424	140	2.000	135	2.000
GPFPCL	45.000	70.447	284	70.000	270	71.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.871		72.000		73.000
ii) KFA :						
KAFCO	63.000	34.379		34.644	371	34.476
CUFL	52.000	4.369		3.960	368	4.440
Sub-total (ii) :	115.000	38.748		38.604		38.916
iii) BFA : AFCCL	52.000	0.000	550	0.000	540	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.151		40.553		40.553
Total Fertilizer Consump. (i ... iv) :	264.000	151.770		151.157		152.469
J. Others Consumptions :						
i) TFA	1195.000	1194.779		1188.779		1212.555
ii) KFA		171.284		154.733		154.743
iii) BFA		86.615		87.481		88.348
iv) JFA	106.000	112.517		113.642		114.767
v) SFA	6.000	4.370		4.490		4.680
vi) PFA (Estimated)	28.000	28.980		23.921		24.406
Total Others Consumption (i ... v) :	1335.000	1598.545		1573.046		1599.498
Total Gas Consumption (A ... I) :		2679.058		2743.530		2772.281

Daily Gas Consumption by the Marketing

Companies :

Company Name	Consumption
TGTDCL	1536.139
KGDCL	257.131
BGDCL	297.185
JGTDSL	373.710
PGCL	156.412
SGCL	58.480
Total Consumption :	2679.058

Difference between production and consumption= 15.377 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 20-Jun-26 to 08:00 Hrs of 21-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	278546.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			278546.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			278768.00

General Manager (Operation)