



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 06-Jun-26 to 08:00 Hrs of 07-Jun-26)

Reporting Date: 7-Jun-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	322.4270	327.2500 MMSCF supply through BD Pipeline	
	Hobiganj Gas Field	7	225.000	102.2190		
	Bakhrabad Gas Field	6	43.000	19.2030		
	Narsingdi Gas Field	2	30.000	22.1910		
	Meghna Gas Field	1	11.000	3.6210		
	Sub-total (A) :	42	851.000	469.6610		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	43.1263		
	Kailashtilla Gas Field # 1	2	13.000	3.0097		
	Beanibazar Gas Field	1	15.000	17.5276		
	Rashidpur Gas Field	5	60.000	70.1919		
	Horipur Gas Field (Sylhet)	1	6.000	6.3746		
	Sub-total (B) :	12	149.000	140.2301		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.9381		
	Fenchuganj Gas Field	2	26.000	2.6047		
	Shahbazpur Gas Field	3	50.000	41.3770		
	Semutang Gas Field	2	3.000	0.0000		
	Sundalpur Gas Field	1	5.000	1.1294		
	Srikail Gas Field	3	40.000	14.2679		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	11.2690		
Sub-total (C) :	14	145.000	73.5861			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	125.8970			
Moulvibazar Gas Field	6	42.000	15.9850			
Bibyana Gas Field	26	1200.000	775.2980			
Sub-total (E)	39	1512.000	917.1800			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	32.7300			
H. RLNG Intake: a) MLNG		500.000	441.2510			
b) SLNG		500.000	480.6540			
2.	Total Production (A ... H)	112	3760.000	2555.2922		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	7-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.109		44.140		42.730	
iii) Jalalabad Gas Field	87.854		85.241		86.645	
iv) Fenchuganj Gas Field	2.594		2.847		2.479	
v) Moulvibazar Gas Field	0.000		15.120		16.590	
vi) Rashidpur Gas Field	68.802		68.710		68.780	
vii) Bibyana Gas Field	337.445		437.000		438.000	
viii) Hobiganj Gas Field	51.971		52.491		53.010	
ix) Titas Gas Field Loc.- C	19.910		20.109		20.308	
ix) Titas Gas Field Loc.- E	25.593		25.849		26.105	
ix) Titas Gas Field Loc.- i	25.830		26.088		26.347	
ix) Titas Gas Field Loc.- j	40.143		40.544		40.946	
Total In-take To N-S/R-A (i ... ix) :	898.678		818.139		821.941	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	7-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	558.850		498.294		547.127
MCS Consumption		2.579				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.207		18.389		18.571
ii) SFCL		39.535				
iii) Kusiara 163 MW		26.513				
iv) Munshibazar DRS	3	2.620		3.030		3.060
v) Raghunandanpur (VS-P)	40	73.960		74.699		75.439
VI) Madhabpur TBS		7.412				
Sub-total (i - ii) :		168.246		96.118		97.070

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Jun-2026	20:00 Hr on	6-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.204		11.204		11.704
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.204		11.214		11.724
Gas In-take At AGMS (a less b, c & d) :		717.649		722.022		724.871
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.528		17.508		18.028
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	717.649		705.000		714.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	501	0.000	499	0.000
ii) A-B-2 (New) Pipeline	450	0.000	502	0.000	500	0.000
iii) BB Pipeline	350	107.550	353	91.000	353	107.000
iv) VS-3 Pipeline	150	147.300	395	148.000	373	147.000
v) A-M Pipeline	450	462.799	493	466.000	491	460.000
Total Delivery from AGMS (i...v)		717.649		705.000		714.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	147.300		148.000		147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	83.490		88.490		93.490
- Through A-M Line	450	462.799		466.000		460.000
Total Delivery To TGTDCCL		546.289		554.490		553.490
iii) To PGCL and SGCL System		176.145		178.145		181.145
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		869.734		880.635		881.635
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		572.375		573.375		577.375
ii) Bangora Gas Field		31.770		31.770		31.770
iii) Titas Gas Field Location G		28.069		28.069		28.069
iv) Titas Gas Field Location A2		18.366		18.366		18.366
v) Srikail Gas Field		14.177		14.177		14.177
vi) Bakhrabad Gas Field		18.992		19.792		0.000
vii) Salda Gas Field		2.933	442	3.633		0.000
viii) Meghna Gas Field		3.620		4.220		0.000
Total In-take (i ... viii) :		690.302		693.402		669.757
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.580		7.585		7.590
iii) To TGTDCCL through BKB-Demra line		150.000	472	151.000	493	155.000
iv) To TGTDCCL through BKB-Siddirganj line		532.722		533.817	459	502.167
Total Off-take (i ... iv) :		690.302		693.402		669.757
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73.156		73.206		73.256
ii) Aminbazar CGS		59.618		0.000		0.000
iii) Dhanua GMS from BD pipeline		327.250		327.000		327.000
Total Gas Consumption by TGTDCCL through GTCL		1556.261		1558.261		1558.261
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		717.365		717.365	493	717.365
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		717.365		718.365		722.365
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		144.990		145.990		149.990
iii) To TGTDCCL		572.375		573.375		577.375
Total Off-take (i ... ii) :		717.365		719.365		727.365
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		921.905		1054.000		931.000
Total In-take (i ... i) :		921.905		1054.000		1054.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		204.540		197.280		211.680
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		717.365		717.365		717.365
Total Off-take (i ... ii) :		921.905		921.905		921.905
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		59.066		0.062		0.074
ii) Gouripur TBS to BGDCL (Provisional)		7.580		7.580		7.580
iii) Others (Hori.100MW; etc.)		90.934		150.938		154.926
Total (i ... iii) :		157.580		158.580		162.580

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Jun-2026	20:00 Hr on	6-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			176.145		141.882		141.024	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.517		10.622		10.728	
ii) Bogra TBS (Power+Others)			13.860		13.680		14.160	
iii) Baghabari CGS (Power)			0.000		5.184		3.720	
iv) Rajshahi CGS from B-R pipeline			1.983		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			111.596		111.596		111.596	
vi) Bheramara CGS			34.260					
vii) Hatikumrul			3.929					
Total Off-take (i ... vi) :			176.145		141.882		141.024	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2087.860		2337.691		2314.868	
Total Gas Delivery			2087.860		2337.691		2314.868	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	40.020	450.000	47.000	430	44.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	60.098	490.000	61.000	480	60.000	
	Meghnaghat 450 MW P.P.	100.000	2.421	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	59.732	431.000	68.000	421	59.000	
	Unic Meghnaghat 584 MW	100.000	62.336	428.000	0.000	418	65.000	
	RPCL 210 MW P.P.	42.000	1.233	0.000	0.000	125	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.035		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.732		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		31.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	235.607		176.000		259.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	0.260		0.263		0.265	
	Rahim Energy 30MW	7.000	0.408		0.412		0.416	
	Unic Power ,Unit 1 & 2- 40MW	7.000	7.143		7.214		7.286	
	Alpha Power 10MW	2.000	1.433		1.447		1.462	
	Shah Cement 10MW	2.500	0.895		0.904		0.913	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	53.123		53.654		54.185	
	CITY Sugar Power 10 MW	2.000	2.390		2.414		2.438	
	Malancha Holding 35 MW	7.000	10.078		10.179		10.280	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	0.243		0.245		0.248	
	AM Energy Ltd. 10 MW	2.000	2.691		2.718		2.745	
	Everest Power (25 MW)	2.500	5.912		5.971		6.030	
	Sub-total (ii) :	47.000	84.576		85.422		86.268	
	Total A(i+ii)	1254.000	320.183		261.422		345.368	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	36.634		32.580	373	36.008	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	36.634		32.580		36.008	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.363		9.456		9.550	
Sub-total (ii) :	15.000	9.363		9.456		9.550		
Total B(i+ii)	209.000	45.997		42.036		45.558		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CAPP	40.000	35.882		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CAPP	65.000	39.082		0.000		41.082		
Ashugonj North 450 MW CAPP	65.000	87.985		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	7.836		0.000				
Comilla REB (11+13.5) MW	6.000	3.830		3.868		3.907		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CAPP	12.000	26.874		27.143		27.411		
Midland PS 51 MW	12.000	10.204		10.194		10.214		
Sub-total (C) :	415.500	211.693		41.205		110.582		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	7-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Jun-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.848		9.946		10.045
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	17.716		17.894		18.071
Shahjibazar P.S 86 MW Rental	20.000	19.117		19.308		19.499
Fenchuganj CC1 90 MW	17.000	9.173		9.265		9.357
Fenchuganj CC2 90 MW	18.000	9.033		9.124		9.214
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.513		26.778		27.043
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.670		0.000		51.684
Bibiyana-3 CC (400 MW)	45.000	48.686		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.580		2.605		2.631
Kumargaon 150 MW CCPP	36.000	30.743		31.050		31.357
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	224.079		125.970		178.901
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	162	0.000	167	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	158	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	26.915		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.165		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.516		0.000		59.016
Sub-total (E) :	240.900	111.596		0.050		59.171
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	15.690		18.000		19.140
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		22.620				
Bheramara 410 MW CCPP NWPGCL	72.000	34.260		34.603		34.945
Sub-total (F)	143.000	72.570		52.603		54.085
H) Gas Consumption for Power						
i) Grid Power	2454.100	892.179		892.179		892.179
ii) Non Grid Power	62.000	93.939		94.878		95.817
Total Gas Consumption for Power (A..F)	2516.100	986.117		987.057		987.996
I. Fertilizer : i) TFA :						
JFCL	45.000	2.491	150	3.000	155	3.000
GPFPCL	45.000	70.477	254	70.000	267	71.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.968		73.000		74.000
ii) KFA :						
KAFCO	63.000	47.843		47.722	371	47.966
CUFL	52.000	4.368		3.960	368	4.448
Sub-total (ii) :	115.000	52.211		51.682		52.414
iii) BFA : AFCCL	52.000	0.000	500	0.000	500	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.535		39.930		39.930
Total Fertilizer Consump. (i ... iv) :	264.000	164.714		164.612		166.344
J. Others Consumptions :						
i) TFA	600.000	1115.416		1109.416		1131.604
ii) KFA		154.176		141.874		141.884
iii) BFA		88.427		89.312		90.196
iv) JFA	38.000	113.182		114.314		115.446
v) SFA	2.000	3.910		4.030		4.220
vi) PFA (Estimated)	12.000	30.289		24.252		24.733
Total Others Consumption (i ... v) :	652.000	1505.401		1483.198		1508.083
Total Gas Consumption (A ... I) :		2571.656		2634.866		2662.423

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1423.991
KGDCL	252.384
BGDCL	300.120
JGTDSL	376.796
PGCL	141.885
SGCL	76.480
Total Consumption :	2571.656

Difference between production and consumption= -16.364 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-Jun-26 to 08:00 Hrs of 07-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	159.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			159.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			318.00

General Manager (Operation)