



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 13-May-26 to 08:00 Hrs of 14-May-26)

Reporting Date: 14-May-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	321.4140			
Hobiganj Gas Field	7	225.000	102.0050			
Bakhrabad Gas Field	6	43.000	16.2650			
Narsingdi Gas Field	2	30.000	22.2210			
Meghna Gas Field	1	11.000	3.2300			
Sub-total (A) :	42	851.000	465.1350			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.2740			
Kailashilla Gas Field # 1	2	13.000	2.9947			
Beanibazar Gas Field	1	15.000	18.1575			
Rashidpur Gas Field	5	60.000	70.2076			
Horipur Gas Field (Sylhet)	1	6.000	8.8284			
Sub-total (B) :	12	149.000	143.4622			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9750			
Fenchuganj Gas Field	2	26.000	3.3044			
Shahbazpur Gas Field	3	50.000	78.9752			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1402			
Srikail Gas Field	3	40.000	14.0562			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.6299			
Sub-total (C) :	14	145.000	111.0809			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	128.6200	373.7770 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.6000			
Bibyana Gas Field	26	1200.000	786.7270			
Sub-total (E)	39	1512.000	931.9470			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	31.7100			
H. RLNG Intake: a) MLNG						
		500.000	542.7870			
b) SLNG						
		500.000	521.0100			
2. Total Production (A ... H)						
	112	3760.000	2747.1321			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 14-May-2026		20:00 Hr on 13-May-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.255		43.790		44.140	
iii) Jalalabad Gas Field	80.815		80.415		80.369	
iv) Fenchuganj Gas Field	3.293		3.427		3.150	
v) Moulvibazar Gas Field	0.000		16.980		17.720	
vi) Rashidpur Gas Field	68.806		68.860		68.740	
vii) Bibyana Gas Field	296.683		404.000		404.000	
viii) Hobiganj Gas Field	50.902		51.411		51.920	
ix) Titas Gas Field Loc.- C	21.750		21.968		22.185	
ix) Titas Gas Field Loc.- E	25.783		26.041		26.299	
ix) Titas Gas Field Loc.- i	25.568		25.824		26.079	
ix) Titas Gas Field Loc.- j	40.064		40.465		40.865	
Total In-take To N-S/R-A (i ... ix) :	936.172		783.180		785.468	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-May-2026		20:00 Hr on 13-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	408.990		403.487		406.226
MCS Consumption		2.420				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.279		18.462		18.645
ii) SFCL		40.116				
iii) Kusiara 163 MW		26.463				
iv) Munshibazar DRS	3	2.627		3.030		3.060
v) Raghunandanpur (VS-P)	40	78.510		79.295		80.080
vi) Madhabpur TBS		7.305				
Sub-total (i - ii) :		173.300		100.787		101.785

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-May-2026		20:00 Hr on 13-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.702		11.702		12.202
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.702		11.712		12.222
Gas In-take At AGMS (a less b, c & d) :		749.750		682.393		683.683
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.019		1.019		1.519
ii) KTL-II Off-take (Beanibazar GF)		18.158		18.138		18.658
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	749.750		758.000		750.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	526	0.000	519	0.000
ii) A-B-2 (New) Pipeline	450	0.000	526	0.000	520	0.000
iii) BB Pipeline	350	109.850	372	112.000	368	112.000
iv) VS-3 Pipeline	150	150.500	371	151.000	509	150.000
v) A-M Pipeline	450	489.400	518	495.000	510	488.000
Total Delivery from AGMS (i...v)		749.750		758.000		750.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	150.500		151.000		150.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	85.140		90.140		95.140
- Through A-M Line	450	489.400		495.000		488.000
Total Delivery To TGTDC		574.540		585.140		583.140
iii) To PGCL and SGCL System		180.826		182.826		185.826
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		905.866		918.966		918.966
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		701.047		702.047		706.047
ii) Bangora Gas Field		30.770		30.770		30.770
iii) Titas Gas Field Location G		28.027		28.027		28.027
iv) Titas Gas Field Location A2		8.046		8.046		8.046
v) Srikail Gas Field		13.971		13.971		13.971
vi) Bakhrabad Gas Field		15.896		16.696		0.000
vii) Salda Gas Field		1.970	420	2.670		0.000
viii) Meghna Gas Field		3.229		3.829		0.000
Total In-take (i ... viii) :		802.956		806.056		786.861
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.583		7.588		7.593
iii) To TGTDC through BKB-Demra line		150.000	511	151.000	493	155.000
iv) To TGTDC through BKB-Siddirganj line		645.373		646.468	459	619.268
Total Off-take (i ... iv) :		802.956		806.056		786.861
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		75.440		75.490		75.540
ii) Aminbazar CGS		62.303		0.000		0.000
iii) Dhanua GMS from BD pipeline		373.777		373.000		373.000
Total Gas Consumption by TGTDC through GTCL		1743.690		1745.690		1745.690
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		842.967		842.967	493	842.967
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		842.967		843.967		847.967
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		141.920		142.920		146.920
iii) To TGTDC		701.047		702.047		706.047
Total Off-take (i ... ii) :		842.967		844.967		852.967
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1063.797		1062.000		1070.000
Total In-take (i ... i) :		1063.797		1062.000		1062.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		220.830		204.000		223.440
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		842.967		842.967		842.967
Total Off-take (i ... ii) :		1063.797		1063.797		1063.797
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		69.281		0.070		0.079
ii) Gouripur TBS to BGDCL (Provisional)		7.583		7.583		7.583
iii) Others (Hori.100MW; etc.)		80.719		150.930		154.921
Total (i ... iii) :		157.583		158.583		162.583

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-May-2026	20:00 Hr on	13-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		180.826		148.797		146.195
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.275		11.388		11.502
ii) Bogra TBS (Power+Others)		13.120		14.880		13.440
iii) Baghabari CGS (Power)		0.000		5.328		4.032
iv) Rajshahi CGS from B-R pipeline		2.204		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		116.401		116.401		116.401
vi) Bheramara CGS		33.230				
vii) Hatikumrul		4.596				
Total Off-take (i ... vi) :		180.826		148.797		146.195
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2214.560		2341.346		2321.459
Total Gas Delivery		2214.560		2341.346		2321.459
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	47.839	454.000	52.000	447	52.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.377	470.000	44.000	470	50.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	62.976	510.000	71.000	500	66.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	80.000	0	0.000
Unic Meghnaghat 584 MW	100.000	71.385	452.000	0.000	446	80.000
RPCL 210 MW P.P.	42.000	0.000	155.000	0.000	140	0.000
Madabdi REB Summit (11+27) MW	8.000	4.541		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.834		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	239.952		247.000		248.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.862		1.881		1.899
Rahim Energy 30MW	7.000	0.546		0.551		0.557
Unic Power ,Unit 1 & 2- 40MW	7.000	2.733		2.760		2.788
Alpha Power 10MW	2.000	1.570		1.586		1.601
Shah Cement 10MW	2.500	0.000		0.000		0.000
B Paper+U' Cement+Sung Sung+Mpppl	7.000	56.484		57.049		57.614
CITY Sugar Power 10 MW	2.000	4.774		4.822		4.869
Malancha Holding 35 MW	7.000	8.768		8.856		8.943
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.648		0.654		0.661
AM Energy Ltd. 10 MW	2.000	2.392		2.416		2.440
Everest Power (25 MW)	2.500	5.845		5.903		5.962
Sub-total (ii) :	47.000	85.622		86.478		87.334
Total A(i+ii)	1254.000	325.574		333.478		335.434
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.559		35.976	373	38.871
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.559		35.976		38.871
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.172		9.263		9.355
Sub-total (ii) :	15.000	9.172		9.263		9.355
Total B(i+ii)	209.000	46.731		45.239		48.226
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	35.378		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW Ccpp	65.000	46.122		0.000		48.122
Ashuganj North 450 MW Ccpp	65.000	92.959		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.003		0.000		
Comilla REB (11+13.5) MW	6.000	3.620		3.656		3.692
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	28.151		28.433		28.714
Midland PS 51 MW	12.000	10.702		10.692		10.712
Sub-total (C) :	415.500	216.935		42.781		119.208

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-May-2026		20:00 Hr on 13-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	2.539		2.564		2.590
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	30.312		30.615		30.918
Shahjibazar P.S 86 MW Rental	20.000	16.915		17.085		17.254
Fenchuganj CC1 90 MW	17.000	9.196		9.288		9.380
Fenchuganj CC2 90 MW	18.000	9.083		9.174		9.264
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.463		26.728		26.992
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.476		0.000		49.445
Bibiyana-3 CC (400 MW)	45.000	56.197		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.306		3.339		3.372
Kumargaon 150 MW CCPP	36.000	30.983		31.293		31.603
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	233.469		130.085		180.818
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	181	0.000	174	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	164	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	27.944		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.358		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	61.099		0.000		61.599
Sub-total (E) :	240.900	116.401		0.050		61.754
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.840		36.150		37.290
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.290				
Bheramara 410 MW CCPP NWPGCL	72.000	33.230		33.562		33.895
Sub-total (F)	143.000	103.360		69.712		71.185
H) Gas Consumption for Power						
i) Grid Power	2454.100	947.676		947.676		947.676
ii) Non Grid Power	62.000	94.794		95.742		96.690
Total Gas Consumption for Power (A..F)	2516.100	1042.470		1043.418		1044.366
I. Fertilizer : i) TFA :						
JFCL	45.000	2.425	120	3.000	120	2.000
GPFFLC	45.000	70.091	268	70.000	257	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.516		73.000		72.000
ii) KFA :						
KAFCO	63.000	50.179		46.682	371	50.249
CUFL	52.000	2.880		2.448	368	3.144
Sub-total (ii) :	115.000	53.059		49.130		53.393
iii) BFA : AFCCCL	52.000	0.000	530	0.000	520	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.116		40.517		40.517
Total Fertilizer Consump. (i ... iv) :	264.000	165.691		162.647		165.910
J. Others Consumptions :						
i) TFA	600.000	1190.141		1184.141		1207.824
ii) KFA		164.578		141.223		141.233
iii) BFA		89.170		90.062		90.954
iv) JFA	38.000	126.775		128.043		129.310
v) SFA	2.000	4.460		4.580		4.770
vi) PFA (Estimated)	12.000	31.195		26.218		24.787
Total Others Consumption (i ... v) :	652.000	1606.319		1574.266		1598.877
Total Gas Consumption (A ... I) :		2728.858		2780.330		2809.152

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1502.609
KGDCL	264.368
BGDCL	306.105
JGTDSL	400.360
PGCL	147.596
SGCL	107.820
Total Consumption :	2728.858

Difference between production and consumption= 18.275 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-May-26 to 08:00 Hrs of 14-May-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	362491.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			362491.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			362806.00

General Manager (Operation)