



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 12-May-26 to 08:00 Hrs of 13-May-26)

Reporting Date: 13-May-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	324.8170			
Hobiganj Gas Field	7	225.000	102.1180			
Bakhrabad Gas Field	6	43.000	16.2310			
Narsingdi Gas Field	2	30.000	22.1800			
Meghna Gas Field	1	11.000	3.2510			
Sub-total (A) :	42	851.000	468.5970			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	43.2521			
Kailashtilla Gas Field # 1	2	13.000	3.0186			
Beanibazar Gas Field	1	15.000	18.1653			
Rashidpur Gas Field	5	60.000	70.2763			
Horipur Gas Field (Sylhet)	1	6.000	7.8851			
Sub-total (B) :	12	149.000	142.5974			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9812			
Fenchuganj Gas Field	2	26.000	3.4871			
Shahbazpur Gas Field	3	50.000	78.6692			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1345			
Srikail Gas Field	3	40.000	14.1963			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.6412			
Sub-total (C) :	14	145.000	111.1095			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	129.0070	374.8870 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.2310			
Bibyana Gas Field	26	1200.000	787.0920			
Sub-total (E)	39	1512.000	932.3300			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	31.6300			
H. RLNG Intake: a) MLNG						
		500.000	550.0050			
b) SLNG						
		500.000	522.5220			
2. Total Production (A ... H)						
	112	3760.000	2758.7909			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 13-May-2026		20:00 Hr on 12-May-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.234		30.080		43.440	
iii) Jalalabad Gas Field	80.396		79.368		80.018	
iv) Fenchuganj Gas Field	3.476		3.814		3.435	
v) Moulvibazar Gas Field	0.000		16.610		16.990	
vi) Rashidpur Gas Field	68.872		68.760		68.900	
vii) Bibyana Gas Field	296.987		404.000		400.000	
viii) Hobiganj Gas Field	50.535		51.040		51.546	
ix) Titas Gas Field Loc.- C	14.680		14.827		14.974	
ix) Titas Gas Field Loc.- E	25.641		25.897		26.154	
ix) Titas Gas Field Loc.- i	25.688		25.945		26.202	
ix) Titas Gas Field Loc.- j	40.021		40.421		40.821	
Total In-take To N-S/R-A (i ... ix) :	947.834		760.763		772.480	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-May-2026		20:00 Hr on 12-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	408.990		403.487		406.226
MCS Consumption		2.498				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.877		18.056		18.235
ii) SFCL		40.116				
iii) Kusiara 163 MW		26.875				
iv) Munshibazar DRS	3	2.464		3.030		3.060
v) Raghunandanpur (VS-P)	40	82.560		83.386		84.211
vi) Madhabpur TBS		6.626				
Sub-total (i - ii) :		176.519		104.471		105.506

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-May-2026		20:00 Hr on 12-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.568		11.568		12.068
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.568		11.578		12.088
Gas In-take At AGMS (a less b, c & d) :		758.250		656.292		666.974
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.165		18.145		18.665
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	758.250		762.000		759.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	533	0.000	525	0.000
ii) A-B-2 (New) Pipeline	450	0.000	535	0.000	526	0.000
iii) BB Pipeline	350	110.550	376	113.000	369	110.000
iv) VS-3 Pipeline	150	151.400	380	149.000	389	151.000
v) A-M Pipeline	450	496.300	525	500.000	516	498.000
Total Delivery from AGMS (i...v)		758.250		762.000		759.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	151.400		149.000		151.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	85.940		90.940		95.940
- Through A-M Line	450	496.300		500.000		498.000
Total Delivery To TGTDSL		582.240		590.940		593.940
iii) To PGCL and SGCL System		179.955		181.955		184.955
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		913.595		921.895		929.895
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		714.932		715.932		719.932
ii) Bangora Gas Field		30.670		30.670		30.670
iii) Titas Gas Field Location G		28.011		28.011		28.011
iv) Titas Gas Field Location A2		18.340		18.340		18.340
v) Srikail Gas Field		14.113		14.113		14.113
vi) Bakhrabad Gas Field		15.862		16.662		0.000
vii) Salda Gas Field		1.976	420	2.676		0.000
viii) Meghna Gas Field		3.250		3.850		0.000
Total In-take (i ... viii) :		827.154		830.254		811.066
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.492		7.497		7.502
iii) To TGTDSL through BKB-Demra line		150.000	511	151.000	493	155.000
iv) To TGTDSL through BKB-Siddirganj line		669.662		670.757	459	643.564
Total Off-take (i ... iv) :		827.154		830.254		811.066
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		76.643		76.693		76.743
ii) Aminbazar CGS		63.340		0.000		0.000
iii) Dhanua GMS from BD pipeline		374.887		372.000		372.000
Total Gas Consumption by TGTDSL through GTCL		1776.789		1778.789		1778.789
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		857.147		857.147	493	857.147
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		857.147		858.147		862.147
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		142.215		143.215		147.215
iii) To TGTDSL		714.932		715.932		719.932
Total Off-take (i ... ii) :		857.147		859.147		867.147
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1072.527		1052.000		1088.000
Total In-take (i ... i) :		1072.527		1052.000		1052.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		215.380		206.640		229.200
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		857.147		857.147		857.147
Total Off-take (i ... ii) :		1072.527		1072.527		1072.527
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		75.375		0.076		0.079
ii) Gouripur TBS to BGDCL (Provisional)		7.492		7.492		7.492
iii) Others (Hori.100MW; etc.)		74.625		150.924		154.921
Total (i ... iii) :		157.492		158.492		162.492

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	13-May-2026	20:00 Hr on	12-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		179.955		149.906		145.984
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.274		11.387		11.501
ii) Bogra TBS (Power+Others)		12.670		14.640		13.440
iii) Baghabari CGS (Power)		0.000		6.864		4.008
iv) Rajshahi CGS from B-R pipeline		2.201		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		116.215		116.215		116.215
vi) Bheramara CGS		33.010				
vii) Hatikumrul		4.585				
Total Off-take (i ... vi) :		179.955		149.906		145.984
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2227.332		2318.248		2307.797
Total Gas Delivery		2227.332		2318.248		2307.797
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	49.286	471.000	69.000	468	49.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.250	490.000	55.000	490	49.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	62.083	530.000	65.000	520	64.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	69.000	0	0.000
Unic Meghnaghat 584 MW	100.000	68.159	471.000	0.000	466	67.000
RPCL 210 MW P.P.	42.000	0.000	170.000	0.000	145	0.000
Madabdi REB Summit (11+27) MW	8.000	4.013		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.836		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	236.627		258.000		229.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.842		1.860		1.879
Rahim Energy 30MW	7.000	0.246		0.248		0.251
Unic Power ,Unit 1 & 2- 40MW	7.000	2.828		2.856		2.885
Alpha Power 10MW	2.000	1.418		1.432		1.446
Shah Cement 10MW	2.500	0.000		0.000		0.000
B Paper+U' Cement+Sung Sung+Mppl	7.000	55.953		56.513		57.072
CITY Sugar Power 10 MW	2.000	5.522		5.577		5.632
Malancha Holding 35 MW	7.000	4.377		4.421		4.465
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.757		0.765		0.772
AM Energy Ltd. 10 MW	2.000	2.424		2.448		2.472
Everest Power (25 MW)	2.500	5.648		5.704		5.761
Sub-total (ii) :	47.000	81.015		81.825		82.635
Total A(i+ii)	1254.000	317.642		339.825		311.735
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	32.131		35.489	373	36.735
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	32.131		35.489		36.735
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.172		9.263		9.355
Sub-total (ii) :	15.000	9.172		9.263		9.355
Total B(i+ii)	209.000	41.303		44.752		46.090
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	34.293		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW Ccpp	65.000	50.806		0.000		52.806
Ashuganj North 450 MW Ccpp	65.000	89.265		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.008		0.000		
Comilla REB (11+13.5) MW	6.000	4.260		4.303		4.345
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	27.858		28.137		28.415
Midland PS 51 MW	12.000	10.568		10.558		10.578
Sub-total (C) :	415.500	217.058		42.997		124.112

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-May-2026		20:00 Hr on 12-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.108		9.199		9.290
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	27.787		28.065		28.343
Shahjibazar P.S 86 MW Rental	20.000	18.900		19.089		19.278
Fenchuganj CC1 90 MW	17.000	9.187		9.279		9.371
Fenchuganj CC2 90 MW	18.000	8.690		8.777		8.864
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.875		27.144		27.413
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.374		0.000		50.362
Bibiyana-3 CC (400 MW)	45.000	54.157		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.527		3.562		3.597
Kumargaon 150 MW CCPP	36.000	30.881		31.190		31.499
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	238.487		136.306		188.017
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	180	0.000	171	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	164	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	30.870		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.928		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.417		0.000		57.917
Sub-total (E) :	240.900	116.215		0.050		58.072
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	34.100		36.410		37.550
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.110				
Bheramara 410 MW CCPP NWPGCL	72.000	33.010		33.340		33.670
Sub-total (F)	143.000	104.220		69.750		71.220
H) Gas Consumption for Power						
i) Grid Power	2454.100	944.738		944.738		944.738
ii) Non Grid Power	62.000	90.187		91.089		91.990
Total Gas Consumption for Power (A..F)	2516.100	1034.925		1035.826		1036.728
I. Fertilizer : i) TFA :						
JFCL	45.000	2.457	130	2.000	130	3.000
GPFFLC	45.000	70.511	270	70.000	257	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.968		72.000		73.000
ii) KFA :						
KAFCO	63.000	49.751		46.514	371	49.886
CUFL	52.000	3.332		2.928	368	3.312
Sub-total (ii) :	115.000	53.083		49.442		53.198
iii) BFA : AFCCCL	52.000	0.000	540	0.000	520	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.116		40.517		40.517
Total Fertilizer Consump. (i ... iv) :	264.000	166.167		161.959		166.715
J. Others Consumptions :						
i) TFA	600.000	1195.460		1189.460		1213.249
ii) KFA		164.803		146.421		146.431
iii) BFA		87.841		88.719		89.598
iv) JFA	38.000	122.795		124.023		125.251
v) SFA	2.000	3.760		3.880		4.070
vi) PFA (Estimated)	12.000	30.730		25.977		24.786
Total Others Consumption (i ... v) :	652.000	1605.389		1578.479		1603.384
Total Gas Consumption (A ... I) :		2725.465		2776.264		2806.827

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1505.055
KGDCL	259.189
BGDCL	304.899
JGTDSL	401.397
PGCL	146.945
SGCL	107.980
Total Consumption :	2725.465

Difference between production and consumption= 33.326 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 12-May-26 to 08:00 Hrs of 13-May-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)