



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 10-May-26 to 08:00 Hrs of 11-May-26)

Reporting Date: 11-May-2026

| 1. Gas Production Scenario : | | | | | | |
|--|----------------------|-------------------------|-------------------------|-------------------------|----------------------------------|---------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFCL : | | | | | | |
| Titas Gas Field | 26 | 542.000 | 322.6670 | | | |
| Hobiganj Gas Field | 7 | 225.000 | 102.0880 | | | |
| Bakhrabad Gas Field | 6 | 43.000 | 15.9520 | | | |
| Narsingdi Gas Field | 2 | 30.000 | 22.0660 | | | |
| Meghna Gas Field | 1 | 11.000 | 3.2330 | | | |
| Sub-total (A) : | 42 | 851.000 | 466.0060 | | | |
| B. SGFL : | | | | | | |
| Kailashilla (MSTE) Gas Field | 3 | 55.000 | 43.2647 | | | |
| Kailashilla Gas Field # 1 | 2 | 13.000 | 3.0958 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 18.0971 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 70.3096 | | | |
| Horipur Gas Field (Sylhet) | 1 | 6.000 | 8.1616 | | | |
| Sub-total (B) : | 12 | 149.000 | 142.9288 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 1.9539 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 3.5226 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 73.7559 | | | |
| Semutang Gas Field | 2 | 3.000 | 0.0000 | | | |
| Sundalpur Gas Field | 1 | 5.000 | 1.1423 | | | |
| Srikail Gas Field | 3 | 40.000 | 14.2747 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumgonj Gas Field | 1 | 10.000 | 11.5811 | | | |
| Sub-total (C) : | 14 | 145.000 | 106.2305 | | | |
| D. Santos : Sangu Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 128.8630 | 377.3850 | MMSCF supply through BD Pipeline | |
| Moulvibazar Gas Field | 6 | 42.000 | 16.1820 | | | |
| Bibyana Gas Field | 26 | 1200.000 | 787.5660 | | | |
| Sub-total (E) | 39 | 1512.000 | 932.6110 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103.000 | 31.8200 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 500.000 | 552.5440 | | | |
| b) SLNG | | | | | | |
| | | 500.000 | 521.0260 | | | |
| 2. Total Production (A ... H) | | | | | | |
| | 112 | 3760.000 | 2753.1663 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day in | 08:00 Hr on 11-May-2026 | | 20:00 Hr on 10-May-2026 | | |
| | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashilla Gas Field | 43.247 | | 43.080 | | 43.440 | |
| iii) Jalalabad Gas Field | 80.934 | | 80.634 | | 80.721 | |
| iv) Fenchuganj Gas Field | 3.512 | | 3.894 | | 3.366 | |
| v) Moulvibazar Gas Field | 0.000 | | 15.880 | | 17.120 | |
| vi) Rashidpur Gas Field | 68.917 | | 68.980 | | 68.660 | |
| vii) Bibyana Gas Field | 297.674 | | 395.000 | | 392.000 | |
| viii) Hobiganj Gas Field | 50.870 | | 51.379 | | 51.887 | |
| ix) Titas Gas Field Loc.- C | 13.130 | | 13.261 | | 13.393 | |
| ix) Titas Gas Field Loc.- E | 26.209 | | 26.471 | | 26.733 | |
| ix) Titas Gas Field Loc.- i | 25.606 | | 25.862 | | 26.118 | |
| ix) Titas Gas Field Loc.- j | 39.908 | | 40.307 | | 40.706 | |
| Total In-take To N-S/R-A (i ... ix) : | 947.256 | | 764.748 | | 764.144 | |
| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 11-May-2026 | | 20:00 Hr on 10-May-2026 | |
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| b) Compressor Station at Muchai : | | | | | | |
| Suction/Discharge | 1210.000 | 408.990 | | 403.487 | | 406.226 |
| MCS Consumption | | 2.551 | | | | |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 18.322 | | 18.505 | | 18.689 |
| ii) SFCL | | 39.984 | | | | |
| iii) Kusiara 163 MW | | 26.476 | | | | |
| iv) Munshibazar DRS | 3 | 2.252 | | 3.030 | | 3.060 |
| v) Raghunandanpur (VS-P) | 40 | 75.010 | | 75.760 | | 76.510 |
| vi) Madhabpur TBS | | 7.431 | | | | |
| Sub-total (i - ii) : | | 169.476 | | 97.295 | | 98.259 |

| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 11-May-2026 | | 20:00 Hr on 10-May-2026 | |
|---|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 9.850 | | 10.850 | | 11.350 |
| ii) AFCCCL | | 0.000 | | 0.010 | | 0.020 |
| Sub-total (i - ii) : | | 9.850 | | 10.860 | | 11.370 |
| Gas In-take At AGMS (a less b, c & d) : | | 765.379 | | 667.452 | | 665.886 |
| e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 0.018 | | 1.018 | | 1.518 |
| ii) KTL-II Off-take (Beanibazar GF) | | 18.097 | | 18.077 | | 18.597 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | 47.212 | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 765.379 | | 762.000 | | 764.000 |
| g) Gas Delivery from AGCS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 544 | 0.000 | 528 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 546 | 0.000 | 530 | 0.000 |
| iii) BB Pipeline | 350 | 111.280 | 384 | 95.000 | 373 | 110.000 |
| iv) VS-3 Pipeline | 150 | 152.500 | 389 | 154.000 | 363 | 151.000 |
| v) A-M Pipeline | 450 | 501.599 | 535 | 513.000 | 520 | 503.000 |
| Total Delivery from AGMS (i...v) | | 765.379 | | 762.000 | | 764.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGDCL Through A-B1 Line | 450 | 0.000 | | 0.000 | 493 | 0.000 |
| - Through VS-3 Pipeline | 150 | 152.500 | | 154.000 | | 151.000 |
| ii) To TGTDSL System : | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | | 0.000 | | 0.000 |
| - Through B-B Pipeline (Elenga) | 350 | 87.409 | | 92.409 | | 97.409 |
| - Through A-M Line | 450 | 501.599 | | 513.000 | | 503.000 |
| Total Delivery To TGTDSL | | 589.008 | | 605.409 | | 600.409 |
| iii) To PGCL and SGCL System | | 174.933 | | 176.933 | | 179.933 |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) : | | 916.441 | | 936.342 | | 931.342 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CTG & CFB Pipeline | | 714.669 | | 715.669 | | 719.669 |
| ii) Bangora Gas Field | | 30.900 | | 30.900 | | 30.900 |
| iii) Titas Gas Field Location G | | 27.902 | | 27.902 | | 27.902 |
| iv) Titas Gas Field Location A2 | | 18.425 | | 18.425 | | 18.425 |
| v) Srikail Gas Field | | 14.186 | | 14.186 | | 14.186 |
| vi) Bakhrabad Gas Field | | 15.582 | | 16.382 | | 0.000 |
| vii) Salda Gas Field | | 1.949 | 421 | 2.649 | | 0.000 |
| viii) Meghna Gas Field | | 3.232 | | 3.832 | | 0.000 |
| Total In-take (i ... viii) : | | 826.845 | | 829.945 | | 811.082 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | | 1.000 | 493 | 5.000 |
| ii) To BGDCL through BKB-Demra Line | | 7.289 | | 7.294 | | 7.299 |
| iii) To TGTDSL through BKB-Demra line | | 150.000 | 517 | 151.000 | 493 | 155.000 |
| iv) To TGTDSL through BKB-Siddirganj line | | 669.556 | | 670.651 | 459 | 643.783 |
| Total Off-take (i ... iv) : | | 826.845 | | 829.945 | | 811.082 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) : | | | | | | |
| i) Ashulia CGS | | 77.911 | | 77.961 | | 78.011 |
| ii) Aminbazar CGS | | 64.279 | | 0.000 | | 0.000 |
| iii) Dhanua GMS from BD pipeline | | 377.385 | | 381.000 | | 381.000 |
| Total Gas Consumption by TGTDSL through GTCL | | 1785.950 | | 1787.950 | | 1787.950 |
| D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDSL) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline | | 857.180 | | 857.180 | 493 | 857.180 |
| ii) Through AB1/AB2 line | | 0.000 | | 1.000 | | 5.000 |
| Total In-take (i ... i) : | | 857.180 | | 858.180 | | 862.180 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | 0.000 | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 142.511 | | 143.511 | | 147.511 |
| iii) To TGTDSL | | 714.669 | | 715.669 | | 719.669 |
| Total Off-take (i ... ii) : | | 857.180 | | 859.180 | | 867.180 |
| E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A/M-A Parallel Pipeline from CTMS | | 1073.570 | | 1052.000 | | 1082.000 |
| Total In-take (i ... i) : | | 1073.570 | | 1052.000 | | 1052.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDSL | | 216.390 | | 210.240 | | 217.680 |
| ii) Through Anowara- Fouzdarhat Pipeline (RLNG) | | 857.180 | | 857.180 | | 857.180 |
| Total Off-take (i ... ii) : | | 1073.570 | | 1073.570 | | 1073.570 |
| F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 72.217 | | 0.076 | | 0.078 |
| ii) Gouripur TBS to BGDCL (Provisional) | | 7.289 | | 7.289 | | 7.289 |
| iii) Others (Hori.100MW; etc.) | | 77.783 | | 150.924 | | 154.922 |
| Total (i ... iii) : | | 157.289 | | 158.289 | | 162.289 |

| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on | 11-May-2026 | 20:00 Hr on | 10-May-2026 |
|--|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga : | | 174.933 | | 143.233 | | 140.584 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimated) | | 11.382 | | 11.496 | | 11.611 |
| ii) Bogra TBS (Power+Others) | | 13.130 | | 14.640 | | 13.440 |
| iii) Baghabari CGS (Power) | | 0.000 | | 5.712 | | 4.128 |
| iv) Rajshahi CGS from B-R pipeline | | 1.908 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 110.585 | | 110.585 | | 110.585 |
| vi) Bheramara CGS | | 33.390 | | | | |
| vii) Hatikumrul | | 4.538 | | | | |
| Total Off-take (i ... vi) : | | 174.933 | | 143.233 | | 140.584 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 2231.235 | | 2331.119 | | 2308.672 |
| Total Gas Delivery | | 2231.235 | | 2331.119 | | 2308.672 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| JERA Meghnaghat Power (718 MW) | 51.000 | 45.242 | 487.000 | 45.000 | 483 | 43.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 47.890 | 500.000 | 46.000 | 500 | 55.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | | | 0.000 |
| Tongi 80 MW P.S | 36.000 | 0.000 | | | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 61.004 | 540.000 | 63.000 | 540 | 58.000 |
| Meghnaghat 450 MW P.P. | 100.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 |
| Summit Meghnaghat 335 MW | 75.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 |
| Summit Meghnaghat 584 MW | 100.000 | 0.000 | 0.000 | 68.000 | 0 | 0.000 |
| Unic Meghnaghat 584 MW | 100.000 | 66.968 | 487.000 | 0.000 | 477 | 64.000 |
| RPCL 210 MW P.P. | 42.000 | 0.000 | 180.000 | 0.000 | 135 | 0.000 |
| Madabdi REB Summit (11+27) MW | 8.000 | 3.474 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 4.836 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 0.000 | | 0.000 | | 0.000 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 0.000 | | 0.000 | | 0.000 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 0.000 | | | | |
| Ghorashal (Unit-5) 210 MW | 51.500 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 1207.000 | 229.414 | | 222.000 | | 220.100 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.605 | | 1.621 | | 1.637 |
| Rahim Energy 30MW | 7.000 | 1.100 | | 1.111 | | 1.122 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 5.357 | | 5.411 | | 5.464 |
| Alpha Power 10MW | 2.000 | 1.349 | | 1.362 | | 1.376 |
| Shah Cement 10MW | 2.500 | 0.000 | | 0.000 | | 0.000 |
| B Paper+U' Cement+Sung Sung+Mppl | 7.000 | 54.370 | | 54.914 | | 55.457 |
| CITY Sugar Power 10 MW | 2.000 | 4.996 | | 5.046 | | 5.096 |
| Malancha Holding 35 MW | 7.000 | 10.330 | | 10.433 | | 10.537 |
| ASM PS (10 MW) | 3.000 | 0.000 | | 0.000 | | 0.000 |
| Partex Engy. 10 MW | 3.000 | 0.836 | | 0.844 | | 0.853 |
| AM Energy Ltd. 10 MW | 2.000 | 2.741 | | 2.768 | | 2.796 |
| Everest Power (25 MW) | 2.500 | 6.311 | | 6.374 | | 6.437 |
| Sub-total (ii) : | 47.000 | 88.995 | | 89.885 | | 90.775 |
| Total A(i+ii) | 1254.000 | 318.409 | | 311.885 | | 310.875 |
| B) i) Karnafuli Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 0.000 | | 0.000 | 372 | 0.000 |
| Shikalbaha P.S (225+150+60 MW) | 88.000 | 38.093 | | 33.513 | 373 | 37.911 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 194.000 | 38.093 | | 33.513 | | 37.911 |
| ii) Karnafuli Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 9.412 | | 9.506 | | 9.600 |
| Sub-total (ii) : | 15.000 | 9.412 | | 9.506 | | 9.600 |
| Total B(i+ii) | 209.000 | 47.505 | | 43.019 | | 47.511 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSCl (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSCl (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | |
| APSCl 225 MW Ccpp | 40.000 | 35.634 | | 0.000 | | 0.000 |
| United 200MW Moduler Power Plant | 40.000 | 0.029 | | 0.000 | | 2.029 |
| Ashuganj South 450 MW Ccpp | 65.000 | 45.644 | | 0.000 | | 47.644 |
| Ashuganj North 450 MW Ccpp | 65.000 | 95.553 | | 0.000 | | 23.968 |
| Ashuganj Precision Rental 55 MW | 12.000 | 0.006 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 3.260 | | 3.293 | | 3.325 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 0.000 | | 0.000 | | 0.000 |
| Feni Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Feni Mohipal 11 MW SIPP | 2.500 | 0.000 | | 0.000 | | 0.000 |
| Chandpur Power 150 MW Ccpp | 12.000 | 27.440 | | 27.714 | | 27.989 |
| Midland PS 51 MW | 12.000 | 9.850 | | 9.840 | | 9.860 |
| Sub-total (C) : | 415.500 | 217.416 | | 40.847 | | 116.815 |

| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on | 11-May-2026 | 20:00 Hr on | 10-May-2026 |
|---|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jalalabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 9.541 | | 9.636 | | 9.731 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 20.919 | | 21.128 | | 21.337 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 17.518 | | 17.693 | | 17.868 |
| Fenchuganj CC1 90 MW | 17.000 | 9.213 | | 9.305 | | 9.397 |
| Fenchuganj CC2 90 MW | 18.000 | 9.110 | | 9.201 | | 9.292 |
| Fenchuganj 51 MW BPL | 13.000 | 0.000 | | 0.000 | | 0.000 |
| Khusiara 163 MW (Max) | 28.000 | 26.476 | | 26.741 | | 27.005 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 0.000 | | 0.000 | | 0.000 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 48.412 | | 0.000 | | 49.381 |
| Bibiyana-3 CC (400 MW) | 45.000 | 52.345 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 20 MW P.S | 2.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon United power 25 MW | 5.700 | 3.084 | | 3.115 | | 3.145 |
| Kumargaon 150 MW CCPP | 36.000 | 30.978 | | 31.288 | | 31.598 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (D) : | 396.700 | 227.595 | | 128.105 | | 178.754 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0.000 | 204 | 0.000 | 185 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 0.000 | | 0.000 | 176 | 0.100 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0.000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 0.000 | | 0.050 | | 0.055 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 27.757 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 24.828 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 58.000 | | 0.000 | | 58.500 |
| Sub-total (E) : | 240.900 | 110.585 | | 0.050 | | 58.655 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 0.000 | | 0.000 | | 0.000 |
| Bhola 225 MW CCPP | 35.000 | 33.840 | | 36.150 | | 37.290 |
| Rupsha 800MW CCPP, Khulna | 26.000 | 0.000 | | | | |
| Bhola NBBL 220 MW | | 36.720 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 33.390 | | 33.724 | | 34.058 |
| Sub-total (F) | 143.000 | 103.950 | | 69.874 | | 71.348 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2454.100 | 927.053 | | 927.053 | | 927.053 |
| ii) Non Grid Power | 62.000 | 98.407 | | 99.391 | | 100.375 |
| Total Gas Consumption for Power (A..F) | 2516.100 | 1025.460 | | 1026.444 | | 1027.428 |
| I. Fertilizer : i) TFA : | | | | | | |
| JFCL | 45.000 | 2.616 | 160 | 3.000 | 150 | 3.000 |
| GPFFLC | 45.000 | 70.544 | 277 | 71.000 | 260 | 70.000 |
| PUFF | 14.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 104.000 | 73.160 | | 74.000 | | 73.000 |
| ii) KFA : | | | | | | |
| KAFCO | 63.000 | 49.399 | | 49.529 | 371 | 49.507 |
| CUFL | 52.000 | 3.221 | | 3.096 | 368 | 3.408 |
| Sub-total (ii) : | 115.000 | 52.620 | | 52.625 | | 52.915 |
| iii) BFA : AFCCCL | | | | | | |
| | 52.000 | 0.000 | 550 | 0.000 | 525 | 0.000 |
| iv) JFA : Shahjalal Fertilizer | | | | | | |
| | 45.000 | 39.984 | | 40.384 | | 40.384 |
| Total Fertilizer Consump. (i ... iv) : | 264.000 | 165.764 | | 167.009 | | 166.299 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 1195.698 | | 1189.698 | | 1213.492 |
| ii) KFA | | 160.418 | | 151.898 | | 151.908 |
| iii) BFA | | 89.602 | | 90.498 | | 91.394 |
| iv) JFA | 38.000 | 123.967 | | 125.207 | | 126.447 |
| v) SFA | 2.000 | 4.560 | | 4.680 | | 4.870 |
| vi) PFA (Estimated) | 12.000 | 30.958 | | 26.086 | | 24.896 |
| Total Others Consumption (i ... v) : | 652.000 | 1605.204 | | 1588.067 | | 1613.007 |
| Total Gas Consumption (A ... I) : | | 2707.433 | | 2781.520 | | 2806.734 |

| Daily Gas Consumption by the Marketing Companies : | |
|--|-----------------|
| Company Name | Consumption |
| TGTDCL | 1498.272 |
| KGDCL | 260.543 |
| BGDCL | 307.018 |
| JGTDSL | 391.547 |
| PGCL | 141.543 |
| SGCL | 108.510 |
| Total Consumption : | 2707.433 |

Difference between production and consumption= 45.733 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 10-May-26 to 08:00 Hrs of 11-May-26)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 0.00 |
| | b) Beanibazar Gas Field | 2 | | 0.00 |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashugonj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 0.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 0.00 |

General Manager (Operation)