



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 14-May-26 to 08:00 Hrs of 15-May-26)

Reporting Date: 15-May-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	320.2259			
Hobiganj Gas Field	7	225.000	102.0140			
Bakhrabad Gas Field	6	43.000	16.2690			
Narsingdi Gas Field	2	30.000	22.2590			
Meghna Gas Field	1	11.000	3.2580			
Sub-total (A) :	42	851.000	464.0259			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.2569			
Kailashilla Gas Field # 1	2	13.000	2.9741			
Beanibazar Gas Field	1	15.000	18.2680			
Rashidpur Gas Field	5	60.000	70.2112			
Horipur Gas Field (Sylhet)	1	6.000	8.6061			
Sub-total (B) :	12	149.000	143.3163			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9650			
Fenchuganj Gas Field	2	26.000	2.8659			
Shahbazpur Gas Field	3	50.000	72.5251			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1410			
Srikail Gas Field	3	40.000	15.3256			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.6409			
Sub-total (C) :	14	145.000	105.4635			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	128.6200	367.6770	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.6380			
Bibyana Gas Field	26	1200.000	786.1160			
Sub-total (E)	39	1512.000	931.3740			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	31.9200			
H. RLNG Intake: a) MLNG						
		500.000	550.0001			
b) SLNG						
		500.000	520.9616			
2. Total Production (A ... H)						
	112	3760.000	2747.0614			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 15-May-2026		20:00 Hr on 14-May-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.239	447	43.790	444	43.790	
iii) Jalalabad Gas Field	81.314	558	80.165	557	80.255	
iv) Fenchuganj Gas Field	2.855	448	2.776	440	2.675	
v) Moulvibazar Gas Field	0.000	348	15.160	312	17.420	
vi) Rashidpur Gas Field	68.817	453	68.930	490	68.830	
vii) Bibyana Gas Field	302.634		414.000		411.000	
viii) Hobiganj Gas Field	50.877		51.386		51.895	
ix) Titas Gas Field Loc.- C	19.270		19.463		19.655	
ix) Titas Gas Field Loc.- E	25.732		25.989		26.247	
ix) Titas Gas Field Loc.- i	25.492		25.747		26.002	
ix) Titas Gas Field Loc.- j	40.061		40.462		40.862	
Total In-take To N-S/R-A (i ... ix) :	934.182		787.868		788.631	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 15-May-2026		20:00 Hr on 14-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		2.490				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.287		18.470		18.653
ii) SFCL		40.139				
iii) Kusiara 163 MW		26.020				
iv) Munshibazar DRS	3	2.733		3.030		3.060
v) Raghunandanpur (VS-P)	40	76.2500		77.013		77.775
vi) Madhabpur TBS		7.036				
Sub-total (i - ii) :		170.465		98.513		99.488

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 15-May-2026		20:00 Hr on 14-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.567		11.567		12.067
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.567		11.577		12.087
Gas In-take At AGMS (a less b, c & d) :		750.660		689.355		689.143
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.268		18.248		18.768
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	750.660		760.000		747.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	539	0.000	517	0.000
ii) A-B-2 (New) Pipeline	450	0.000	540	0.000	519	0.000
iii) BB Pipeline	350	109.860	373	100.000	363	109.000
iv) VS-3 Pipeline	150	148.700	386	152.000	358	150.000
v) A-M Pipeline	450	492.100	530	508.000	509	488.000
Total Delivery from AGMS (i...v)		750.660		760.000		747.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	485	0.000
- Through VS-3 Pipeline	150	148.700		152.000		150.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	88.164		93.164		98.164
- Through A-M Line	450	492.100		508.000		488.000
Total Delivery To TGTDC		580.264		601.164		586.164
iii) To PGCL and SGCL System		165.862		167.862		170.862
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		894.826		921.026		907.026
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		706.548		707.548		711.548
ii) Bangora Gas Field		30.950		30.950		30.950
iii) Titas Gas Field Location G		28.198		28.198		28.198
iv) Titas Gas Field Location A2		11.557		11.557		11.557
v) Srikail Gas Field		15.234		15.234		15.234
vi) Bakhrabad Gas Field		15.899		16.699		0.000
vii) Salda Gas Field		1.960	420	2.660		0.000
viii) Meghna Gas Field		3.257		3.857		0.000
Total In-take (i ... viii) :		813.603		816.703		797.487
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	485	5.000
ii) To BGDCL through BKB-Demra Line		7.252		7.257		7.262
iii) To TGTDC through BKB-Demra line		150.000		151.000	485	155.000
iv) To TGTDC through BKB-Siddirganj line		656.351		657.446	505	630.225
Total Off-take (i ... iv) :		813.603		816.703		797.487
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		74.682		74.732		74.782
ii) Aminbazar CGS		62.291		0.000		0.000
iii) Dhanua GMS from BD pipeline		367.677		361.000		361.000
Total Gas Consumption by TGTDC through GTCL		1754.292		1756.292		1756.292
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		846.242		846.242	485	846.242
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		846.242		847.242		851.242
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		139.694		140.694		144.694
iii) To TGTDC		706.548		707.548		711.548
Total Off-take (i ... ii) :		846.242		848.242		856.242
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1070.962		1067.000		1078.000
Total In-take (i ... i) :		1070.962		1067.000		1067.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		224.720		204.960		227.520
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		846.242		846.242		846.242
Total Off-take (i ... ii) :		1070.962		1070.962		1070.962
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		67.651		74.136		72.384
ii) Gouripur TBS to BGDCL (Provisional)		7.252		7.252		7.252
iii) Others (Hori.100MW; etc.)		82.349		76.864		82.616
Total (i ... iii) :		157.252		158.252		162.252

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-May-2026	20:00 Hr on	14-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :						
		165.862		133.591		131.132
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)						
		11.143		11.254		11.367
ii) Bogra TBS (Power+Others)						
		14.660		14.640		13.680
iii) Baghabari CGS (Power)						
		0.000		5.592		3.960
iv) Rajshahi CGS from B-R pipeline						
		2.086		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)						
		101.305		101.305		101.305
vi) Bheramara CGS						
		32.230				
vii) Hatikumrul						
		4.438				
Total Off-take (i ... vi) :		165.862		133.591		131.132
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2224.253		2344.289		2322.856
Total Gas Delivery		2224.253		2344.289		2322.856
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	45.520	483.000	40.000	452.000	49.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	500.000	0.000	470.000	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.352	500.000	50.000	470.000	48.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
Horipur 412 MW P.P. (EGCB)	63.500	63.332	540.000	69.000	510.000	66.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000
Unic Meghnaghat 584 MW	100.000	68.644	481.000	69.000	450.000	71.000
RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	130.000	0.000
Madabdi REB Summit (11+27) MW	8.000	4.653		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.765		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	234.266		228.000		234.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.887		1.906		1.925
Rahim Energy 30MW	7.000	1.865		1.884		1.902
Unic Power ,Unit 1 & 2- 40MW	7.000	2.858		2.887		2.915
Alpha Power 10MW	2.000	1.346		1.359		1.373
Shah Cement 10MW	2.500	0.046		0.046		0.047
B Paper+U' Cement+Sung Sung+Mppl	7.000	57.367		57.941		58.514
CITY Sugar Power 10 MW	2.000	5.008		5.058		5.108
Malancha Holding 35 MW	7.000	8.890		8.979		9.068
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.626		0.632		0.639
AM Energy Ltd. 10 MW	2.000	2.381		2.405		2.429
Everest Power (25 MW)	2.500	5.715		5.772		5.829
Sub-total (ii) :	47.000	87.989		88.869		89.749
Total A(i+ii)	1254.000	322.255		316.869		323.849
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.785		34.221	373	37.522
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.785		34.221		37.522
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.847		9.945		10.044
Sub-total (ii) :	15.000	9.847		9.945		10.044
Total B(i+ii)	209.000	47.631		44.166		47.566
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	35.568		0.000		0.000
United 200MW Moduler Power Plant	40.000	2.846		0.000		4.846
Ashuganj South 450 MW CAPP	65.000	46.093		0.000		48.093
Ashuganj North 450 MW CAPP	65.000	85.722		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	2.050		0.000		
Comilla REB (11+13.5) MW	6.000	3.380		3.414		3.448
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	27.757		28.035		28.312
Midland PS 51 MW	12.000	10.567		10.557		10.577
Sub-total (C) :	415.500	213.983		42.005		121.244

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-May-2026	20:00 Hr on	14-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	30.333		30.636		30.939
Shahjibazar P.S 86 MW Rental	20.000	18.895		19.084		19.273
Fenchuganj CC1 90 MW	17.000	9.192		9.284		9.376
Fenchuganj CC2 90 MW	18.000	9.095		9.186		9.277
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.020		26.280		26.541
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.999		0.000		49.979
Bibiyana-3 CC (400 MW)	45.000	54.903		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.377		3.411		3.444
Kumargaon 150 MW CCPP	36.000	30.764		31.071		31.379
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	231.578		128.953		180.209
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	198	0.000	168	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	190	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	27.762		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	21.960		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.583		0.000		52.083
Sub-total (E) :	240.900	101.305		0.050		52.238
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.320		35.630		36.770
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.497				
Bheramara 410 MW CCPP NWPGCL	72.000	32.230		32.552		32.875
Sub-total (F)	143.000	102.047		68.182		69.645
H) Gas Consumption for Power						
i) Grid Power	2454.100	920.964		920.964		920.964
ii) Non Grid Power	62.000	97.836		98.814		99.792
Total Gas Consumption for Power (A..F)	2516.100	1018.800		1019.778		1020.757
I. Fertilizer : i) TFA :						
JFCL	45.000	2.290	120	2	120	2
GPF PLC	45.000	70.312	275	70	254	70
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.602		72.000		72.000
ii) KFA :						
KAFCO	63.000	50.391		49.548	371	50.508
CUFL	52.000	3.163		3.216	368	3.576
Sub-total (ii) :	115.000	53.554		52.764		54.084
iii) BFA : AFCCCL	52.000	0.000	545	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	40.139		40.540		40.540
Total Fertilizer Consump. (i ... iv) :	264.000	166.294		165.304		166.624
J. Others Consumptions :						
i) TFA	600.000	1191.505		1185.505		1209.215
ii) KFA		164.866		138.736		138.746
iii) BFA		93.008		93.938		94.868
iv) JFA	38.000	124.600		125.846		127.092
v) SFA	2.000	4.070		4.190		4.380
vi) PFA (Estimated)	12.000	32.327		25.844		24.892
Total Others Consumption (i ... v) :	652.000	1610.375		1574.059		1599.192
Total Gas Consumption (A ... I) :		2707.480		2759.141		2786.573

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1498.373
KGDCL	266.051
BGDCL	306.991
JGTDSL	396.316
PGCL	133.632
SGCL	106.117
Total Consumption :	2707.480

Difference between production and consumption= 39.581 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 14-May-26 to 08:00 Hrs of 15-May-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	290629.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			290629.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			#####

General Manager (Operation)