



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**

( From 08:00 Hrs of 06-May-26 to 08:00 Hrs of 07-May-26)

**Reporting Date: 7-May-2026**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	322.9150			
Hobiganj Gas Field	7	225.000	102.1180			
Bakhrabad Gas Field	6	43.000	15.6220			
Narsingdi Gas Field	2	30.000	22.1610			
Meghna Gas Field	1	11.000	3.2570			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>466.0730</b>			
<b>B. SGFL :</b>						
Kailashtilla (MSTE) Gas Field	3	55.000	42.6406			
Kailashtilla Gas Field # 1	2	13.000	3.1008			
Beanibazar Gas Field	1	15.000	18.3160			
Rashidpur Gas Field	5	60.000	70.2750			
Horipur Gas Field (Sylhet)	1	6.000	8.5508			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>142.8832</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	1.9433			
Fenchuganj Gas Field	2	26.000	3.6144			
Shahbazpur Gas Field	3	50.000	73.1523			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1354			
Srikail Gas Field	3	40.000	15.5651			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.0900			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>106.5005</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	127.4270	359.4670	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.1200			
Bibyana Gas Field	26	1200.000	790.8010			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>934.3480</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	31.9200			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	481.2970			
<b>b) SLNG</b>						
		500.000	568.7970			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>2731.8187</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 7-May-2026		20:00 Hr on 6-May-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	42.316		43.440		43.790	
iii) Jalalabad Gas Field	83.634		75.072		83.178	
iv) Fenchuganj Gas Field	3.603		3.825		3.673	
v) Moulvibazar Gas Field	0.000		14.460		17.000	
vi) Rashidpur Gas Field	68.887		68.880		68.760	
vii) Bibyana Gas Field	312.115		419.000		422.000	
viii) Hobiganj Gas Field	50.291		50.794		51.297	
ix) Titas Gas Field Loc.- C	15.980		16.140		16.300	
ix) Titas Gas Field Loc.- E	26.126		26.387		26.649	
ix) Titas Gas Field Loc.- i	25.681		25.938		26.195	
ix) Titas Gas Field Loc.- j	40.037		40.437		40.838	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>928.234</b>		<b>784.373</b>		<b>799.679</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-May-2026		20:00 Hr on 6-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	421.710		437.252		422.000
MCS Consumption		2.582				
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		18.283		18.466		18.649
ii) SFCL		40.231				
iii) Kusiara 163 MW		27.464				
iv) Munshibazar DRS	3	2.533		3.030		3.060
v) Raghunandanpur (VS-P)	40	62.390		63.014		63.638
vi) Madhabpur TBS		7.762				
<b>Sub-total (i - ii) :</b>		<b>158.662</b>		<b>84.510</b>		<b>85.346</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-May-2026		20:00 Hr on 6-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		10.040		11.040		11.540
ii) AFCCCL		0.000		0.010		0.020
<b>Sub-total (i - ii) :</b>		<b>10.040</b>		<b>11.050</b>		<b>11.560</b>
<b>Gas In-take At AGMS (a less b, c &amp; d) :</b>		<b>756.950</b>		<b>699.863</b>		<b>714.332</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		0.325		1.325		1.825
ii) KTL-II Off-take (Beanibazar GF)		18.316		18.296		18.816
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	756.950		762.000		761.000
<b>g) Gas Delivery from AGCS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	532	0.000	523	0.000
ii) A-B-2 (New) Pipeline	450	0.000	534	0.000	524	0.000
iii) BB Pipeline	350	120.150	398	118.000	391	118.000
iv) VS-3 Pipeline	150	151.100	364	152.000	438	152.000
v) A-M Pipeline	450	485.700	524	492.000	514	491.000
<b>Total Delivery from AGMS (i...v)</b>		<b>756.950</b>		<b>762.000</b>		<b>761.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	151.100		152.000		152.000
<b>ii) To TGTDC System :</b>						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	79.985		84.985		89.985
- Through A-M Line	450	485.700		492.000		491.000
<b>Total Delivery To TGTDC</b>		<b>565.685</b>		<b>576.985</b>		<b>580.985</b>
iii) To PGCL and SGCL System		173.050		175.050		178.050
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>889.835</b>		<b>904.035</b>		<b>911.035</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		698.715		699.715		703.715
ii) Bangora Gas Field		30.940		30.940		30.940
iii) Titas Gas Field Location G		28.007		28.007		28.007
iv) Titas Gas Field Location A2		18.118		18.118		18.118
v) Srikail Gas Field		15.479		15.479		15.479
vi) Bakhrabad Gas Field		15.252		16.052		0.000
vii) Salda Gas Field		2.086	415	2.786		0.000
viii) Meghna Gas Field		3.256		3.856		0.000
<b>Total In-take (i ... viii) :</b>		<b>811.853</b>		<b>814.953</b>		<b>796.259</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.202		7.202		7.212
iii) To TGTDC through BKB-Demra line		150.000	503	151.000	493	155.000
iv) To TGTDC through BKB-Siddirganj line		654.651		655.746	459	629.047
<b>Total Off-take (i ... iv) :</b>		<b>811.853</b>		<b>814.953</b>		<b>796.259</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>						
i) Ashulia CGS		78.819		78.869		78.919
ii) Aminbazar CGS		65.673		0.000		0.000
iii) Dhanua GMS from BD pipeline		359.467		365.000		365.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1729.802</b>		<b>1731.802</b>		<b>1731.802</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL &amp; KGTDC) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		831.124		831.124	493	831.124
ii) Through AB1/AB2 line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>831.124</b>		<b>832.124</b>		<b>836.124</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		132.409		133.409		137.409
iii) To TGTDC		698.715		699.715		703.715
<b>Total Off-take (i ... ii) :</b>		<b>831.124</b>		<b>833.124</b>		<b>841.124</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A/M-A Parallel Pipeline from CTMS		1050.094		1052.000		1051.000
<b>Total In-take (i ... i) :</b>		<b>1050.094</b>		<b>1052.000</b>		<b>1052.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDC		218.970		205.440		222.240
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		831.124		831.124		831.124
<b>Total Off-take (i ... ii) :</b>		<b>1050.094</b>		<b>1050.094</b>		<b>1050.094</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>						
<b>a) Off-take Condition</b>						
i) CGS Demra		64.422		0.065		0.070
ii) Gouripur TBS to BGDCL (Provisional)		7.202		7.202		7.202
iii) Others (Hori.100MW; etc.)		85.578		150.935		154.930
<b>Total (i ... iii) :</b>		<b>157.202</b>		<b>158.202</b>		<b>162.202</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-May-2026	20:00 Hr on	6-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		<b>173.050</b>		<b>146.936</b>		<b>143.204</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		11.041		11.151		11.263
ii) Bogra TBS (Power+Others)		12.620		15.120		13.440
iii) Baghabari CGS (Power)		0.000		5.880		3.696
iv) Rajshahi CGS from B-R pipeline		2.027		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		113.985		113.985		113.985
vi) Bheramara CGS		28.620				
vii) Hatikumrul		4.757				
<b>Total Off-take (i ... vi) :</b>		<b>173.050</b>		<b>146.936</b>		<b>143.204</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2209.685</b>		<b>2336.232</b>		<b>2329.864</b>
<b>Total Gas Delivery</b>		<b>2209.685</b>		<b>2336.232</b>		<b>2329.864</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
JERA Meghnaghat Power (718 MW)	51.000	49.469	464.000	48.000	451	45.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	49.114	480.000	54.000	450	47.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	64.185	520.000	64.000	500	66.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	66.000	0	0.000
Unic Meghnaghat 584 MW	100.000	66.742	463.000	5.000	449	64.000
RPCL 210 MW P.P.	42.000	1.553	145.000	5.000	150	0.000
Madabdi REB Summit (11+27) MW	8.000	3.916		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.115		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>239.094</b>		<b>242.000</b>		<b>222.100</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.562		1.578		1.593
Rahim Energy 30MW	7.000	2.826		2.854		2.883
Unic Power ,Unit 1 & 2- 40MW	7.000	7.508		7.583		7.658
Alpha Power 10MW	2.000	1.514		1.529		1.544
Shah Cement 10MW	2.500	0.543		0.548		0.554
B Paper+U' Cement+Sung Sung+Mppl	7.000	58.885		59.474		60.063
CITY Sugar Power 10 MW	2.000	5.121		5.172		5.223
Malancha Holding 35 MW	7.000	10.184		10.286		10.388
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.962		0.972		0.981
AM Energy Ltd. 10 MW	2.000	2.825		2.853		2.882
Everest Power (25 MW)	2.500	7.503		7.578		7.653
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>99.433</b>		<b>100.427</b>		<b>101.422</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>338.527</b>		<b>342.427</b>		<b>323.522</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.936		33.446	373	37.906
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>37.936</b>		<b>33.446</b>		<b>37.906</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.781		9.879		9.977
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.781</b>		<b>9.879</b>		<b>9.977</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>47.717</b>		<b>43.325</b>		<b>47.883</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	36.332		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW Ccpp	65.000	46.974		0.000		48.974
Ashuganj North 450 MW Ccpp	65.000	92.441		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	3.260		3.293		3.325
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	18.901		19.090		19.279
Midland PS 51 MW	12.000	10.040		10.030		10.050
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>207.948</b>		<b>32.413</b>		<b>109.596</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-May-2026	20:00 Hr on	6-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	9.396		9.490		9.584
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	9.588		9.683		9.779
Shahjibazar P.S 86 MW Rental	20.000	16.312		16.475		16.638
Fenchuganj CC1 90 MW	17.000	9.192		9.283		9.375
Fenchuganj CC2 90 MW	18.000	9.092		9.182		9.273
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.464		27.738		28.013
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.809		0.000		50.805
Bibiyana-3 CC (400 MW)	45.000	57.717		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.190		2.211		2.233
Kumargaon 150 MW CCPP	36.000	28.806		29.094		29.382
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>219.563</b>		<b>113.157</b>		<b>165.082</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	165	0.000	166	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	155	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	27.862		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.488		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.635		0.000		60.135
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>113.985</b>		<b>0.050</b>		<b>60.290</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.810		36.120		37.260
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.480				
Bheramara 410 MW CCPP NWPGCL	72.000	28.620		28.906		29.192
<b>Sub-total (F)</b>	<b>143.000</b>	<b>98.910</b>		<b>65.026</b>		<b>66.452</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	917.436		917.436		917.436
ii) Non Grid Power	62.000	109.214		110.306		111.398
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1026.650</b>		<b>1027.742</b>		<b>1028.834</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.595	150	2.000	135	2.000
GPFFLC	45.000	70.698	277	71.000	263	70.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>73.293</b>		<b>73.000</b>		<b>72.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.720		50.030	371	49.870
CUFL	52.000	2.578		2.352	368	2.424
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>52.298</b>		<b>52.382</b>		<b>52.294</b>
<b>iii) BFA : AFCCCL</b>	52.000	0.000	535	0.000	520	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>	45.000	40.231		40.634		40.634
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>165.822</b>		<b>166.016</b>		<b>164.928</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1197.919		1191.919		1215.757
ii) KFA		163.547		145.552		145.562
iii) BFA		87.069		87.940		88.811
iv) JFA	38.000	124.225		125.467		126.709
v) SFA	2.000	4.300		4.420		4.610
vi) PFA (Estimated)	12.000	30.445		26.221		24.548
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1607.505</b>		<b>1581.520</b>		<b>1605.998</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2700.544</b>		<b>2775.277</b>		<b>2799.759</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1510.306
KGDCL	263.562
BGDCL	295.017
JGTDSL	384.019
PGCL	144.430
SGCL	103.210
<b>Total Consumption :</b>	<b>2700.544</b>

Difference between production and consumption= 31.275 MMSCF



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 06-May-26 to 08:00 Hrs of 07-May-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	76155.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>76155.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>76454.00</b>

General Manager (Operation)