



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**

( From 08:00 Hrs of 11-May-26 to 08:00 Hrs of 12-May-26)

**Reporting Date: 12-May-2026**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	322.3010			
Hobiganj Gas Field	7	225.000	102.1140			
Bakhrabad Gas Field	6	43.000	16.2660			
Narsingdi Gas Field	2	30.000	22.0550			
Meghna Gas Field	1	11.000	3.2620			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>465.9980</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	43.3071			
Kailashilla Gas Field # 1	2	13.000	3.0733			
Beanibazar Gas Field	1	15.000	17.8453			
Rashidpur Gas Field	5	60.000	70.2634			
Horipur Gas Field (Sylhet)	1	6.000	7.9905			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>142.4796</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.0255			
Fenchuganj Gas Field	2	26.000	3.5642			
Shahbazpur Gas Field	3	50.000	73.2977			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1388			
Srikail Gas Field	3	40.000	15.1681			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.6556			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>106.8499</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	129.0540	380.7660	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.2960			
Bibyana Gas Field	26	1200.000	787.6060			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>932.9560</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	31.7200			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	533.6120			
<b>b) SLNG</b>						
		500.000	541.9670			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>2755.5825</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 12-May-2026		20:00 Hr on 11-May-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.290		43.440		43.440	
iii) Jalalabad Gas Field	80.257		80.329		80.098	
iv) Fenchuganj Gas Field	3.553		4.002		3.255	
v) Moulvibazar Gas Field	0.000		15.360		17.000	
vi) Rashidpur Gas Field	68.872		68.830		68.760	
vii) Bibyana Gas Field	289.982		403.000		395.000	
viii) Hobiganj Gas Field	50.251		50.754		51.256	
ix) Titas Gas Field Loc.- C	13.800		13.938		14.076	
ix) Titas Gas Field Loc.- E	26.128		26.389		26.651	
ix) Titas Gas Field Loc.- i	25.621		25.877		26.133	
ix) Titas Gas Field Loc.- j	39.960		40.360		40.759	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>930.803</b>		<b>772.279</b>		<b>766.428</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-May-2026		20:00 Hr on 11-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	408.990		403.487		406.226
MCS Consumption		2.477				
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		17.981		18.160		18.340
ii) SFCL		40.163				
iii) Kusiara 163 MW		26.421				
iv) Munshibazar DRS	3	2.637		3.030		3.060
v) Raghunandanpur (VS-P)	40	66.080		66.741		67.402
vi) Madhabpur TBS		7.516				
<b>Sub-total (i - ii) :</b>		<b>160.798</b>		<b>87.931</b>		<b>88.802</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-May-2026		20:00 Hr on 11-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		10.009		11.009		11.509
ii) AFCCCL		0.000		0.010		0.020
<b>Sub-total (i - ii) :</b>		<b>10.009</b>		<b>11.019</b>		<b>11.529</b>
<b>Gas In-take At AGMS (a less b, c &amp; d) :</b>		<b>757.519</b>		<b>684.348</b>		<b>677.626</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		0.017		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.845		17.825		18.345
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	757.519		765.000		759.000
<b>g) Gas Delivery from AGCS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	536	0.000	528	0.000
ii) A-B-2 (New) Pipeline	450	0.000	537	0.000	530	0.000
iii) BB Pipeline	350	110.820	380	113.000	378	111.000
iv) VS-3 Pipeline	150	151.800	361	151.000	415	152.000
v) A-M Pipeline	450	494.899	527	501.000	520	496.000
<b>Total Delivery from AGMS (i...v)</b>		<b>757.519</b>		<b>765.000</b>		<b>759.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	151.800		151.000		152.000
<b>ii) To TGTDC System :</b>						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	87.409		92.409		97.409
- Through A-M Line	450	494.899		501.000		496.000
<b>Total Delivery To TGTDC</b>		<b>582.308</b>		<b>593.409</b>		<b>593.409</b>
iii) To PGCL and SGCL System		180.967		182.967		185.967
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>915.075</b>		<b>927.376</b>		<b>931.376</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		708.147		709.147		713.147
ii) Bangora Gas Field		30.750		30.750		30.750
iii) Titas Gas Field Location G		27.921		27.921		27.921
iv) Titas Gas Field Location A2		18.382		18.382		18.382
v) Srikail Gas Field		15.078		15.078		15.078
vi) Bakhrabad Gas Field		15.897		16.697		0.000
vii) Salda Gas Field		2.020	423	2.720		0.000
viii) Meghna Gas Field		3.261		3.861		0.000
<b>Total In-take (i ... viii) :</b>		<b>821.456</b>		<b>824.556</b>		<b>805.278</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.427		7.432		7.437
iii) To TGTDC through BKB-Demra line		150.000	512	151.000	493	155.000
iv) To TGTDC through BKB-Siddirganj line		664.029		665.124	459	637.841
<b>Total Off-take (i ... iv) :</b>		<b>821.456</b>		<b>824.556</b>		<b>805.278</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>						
i) Ashulia CGS		78.772		78.822		78.872
ii) Aminbazar CGS		64.862		0.000		0.000
iii) Dhanua GMS from BD pipeline		380.766		375.000		375.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1777.103</b>		<b>1779.103</b>		<b>1779.103</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL &amp; KGTDC) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		854.999		854.999	493	854.999
ii) Through AB1/AB2 line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>854.999</b>		<b>855.999</b>		<b>859.999</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		146.852		147.852		151.852
iii) To TGTDC		708.147		709.147		713.147
<b>Total Off-take (i ... ii) :</b>		<b>854.999</b>		<b>856.999</b>		<b>864.999</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A/M-A Parallel Pipeline from CTMS		1075.579		1052.000		1123.000
<b>Total In-take (i ... i) :</b>		<b>1075.579</b>		<b>1052.000</b>		<b>1052.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDC		220.580		208.560		240.960
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		854.999		854.999		854.999
<b>Total Off-take (i ... ii) :</b>		<b>1075.579</b>		<b>1075.579</b>		<b>1075.579</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		74.619		0.078		0.078
ii) Gouripur TBS to BGDCL (Provisional)		7.427		7.427		7.427
iii) Others (Hori.100MW; etc.)		75.381		150.922		154.922
<b>Total (i ... iii) :</b>		<b>157.427</b>		<b>158.427</b>		<b>162.427</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-May-2026	20:00 Hr on	11-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		<b>180.967</b>		<b>146.418</b>		<b>142.018</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		11.429		11.543		11.659
ii) Bogra TBS (Power+Others)		12.920		15.120		13.680
iii) Baghabari CGS (Power)		0.000		6.912		3.816
iv) Rajshahi CGS from B-R pipeline		2.199		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		112.043		112.043		112.043
vi) Bheramara CGS		37.830				
vii) Hatikumrul		4.546				
<b>Total Off-take (i ... vi) :</b>		<b>180.967</b>		<b>146.418</b>		<b>142.018</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2229.213</b>		<b>2333.531</b>		<b>2305.422</b>
<b>Total Gas Delivery</b>		<b>2229.213</b>		<b>2333.531</b>		<b>2305.422</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
JERA Meghnaghat Power (718 MW)	51.000	46.899	479.000	44.000	467	50.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.260	500.000	55.000	490	49.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	61.680	540.000	64.000	520	58.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	66.000	0	0.000
Unic Meghnaghat 584 MW	100.000	66.788	478.000	0.000	466	66.000
RPCL 210 MW P.P.	42.000	0.000	185.000	0.000	160	0.000
Madabdi REB Summit (11+27) MW	8.000	3.930		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.451		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>231.008</b>		<b>229.000</b>		<b>223.100</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.719		1.736		1.753
Rahim Energy 30MW	7.000	0.450		0.455		0.459
Unic Power ,Unit 1 & 2- 40MW	7.000	2.838		2.866		2.895
Alpha Power 10MW	2.000	1.230		1.242		1.255
Shah Cement 10MW	2.500	0.000		0.000		0.000
B Paper+U' Cement+Sung Sung+Mppl	7.000	55.829		56.387		56.946
CITY Sugar Power 10 MW	2.000	5.404		5.458		5.512
Malancha Holding 35 MW	7.000	9.931		10.030		10.130
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.134		1.145		1.157
AM Energy Ltd. 10 MW	2.000	2.529		2.554		2.580
Everest Power (25 MW)	2.500	6.473		6.538		6.602
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>87.537</b>		<b>88.412</b>		<b>89.288</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>318.545</b>		<b>317.412</b>		<b>312.388</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.981		12.987	373	37.780
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>35.981</b>		<b>12.987</b>		<b>37.780</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.289		9.382		9.475
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.289</b>		<b>9.382</b>		<b>9.475</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>45.270</b>		<b>22.369</b>		<b>47.255</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	3.655		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.070		0.000		2.070
Ashuganj South 450 MW CAPP	65.000	48.885		0.000		50.885
Ashuganj North 450 MW CAPP	65.000	92.411		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	4.210		4.252		4.294
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	28.252		28.535		28.817
Midland PS 51 MW	12.000	10.009		9.999		10.019
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>187.492</b>		<b>42.786</b>		<b>122.053</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-May-2026	20:00 Hr on	11-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	9.662		9.758		9.855
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	10.240		10.342		10.445
Shahjibazar P.S 86 MW Rental	20.000	18.177		18.359		18.541
Fenchuganj CC1 90 MW	17.000	8.900		8.989		9.078
Fenchuganj CC2 90 MW	18.000	9.080		9.171		9.262
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.421		26.685		26.950
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.066		0.000		49.027
Bibiyana-3 CC (400 MW)	45.000	57.177		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.593		3.629		3.665
Kumargaon 150 MW CCPP	36.000	30.983		31.293		31.602
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>222.299</b>		<b>118.227</b>		<b>168.424</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	186	0.000	193	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	186	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	30.011		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.161		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.871		0.000		55.371
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>112.043</b>		<b>0.050</b>		<b>55.526</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.200		35.510		36.650
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.740				
Bheramara 410 MW CCPP NWPGCL	72.000	37.830		38.208		38.587
<b>Sub-total (F)</b>	<b>143.000</b>	<b>107.770</b>		<b>73.718</b>		<b>75.237</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	896.593		896.593		896.593
ii) Non Grid Power	62.000	96.826		97.795		98.763
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>993.419</b>		<b>994.387</b>		<b>995.355</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.455	160	3.000	155	2.000
GPFFLC	45.000	70.298	268	71.000	261	70.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>72.753</b>		<b>74.000</b>		<b>72.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.645		49.586	371	49.694
CUFL	52.000	3.249		3.144	368	3.216
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>52.894</b>		<b>52.730</b>		<b>52.910</b>
<b>iii) BFA : AFCCCL</b>						
	52.000	0.000	540	0.000	530	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	40.163		40.564		40.564
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>165.810</b>		<b>167.294</b>		<b>165.474</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1199.713		1193.713		1217.587
ii) KFA		168.789		169.639		169.649
iii) BFA		89.972		90.872		91.772
iv) JFA	38.000	126.352		127.616		128.879
v) SFA	2.000	4.940		5.060		5.250
vi) PFA (Estimated)	12.000	31.094		26.613		25.184
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1620.860</b>		<b>1613.513</b>		<b>1638.321</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2692.551</b>		<b>2775.194</b>		<b>2799.150</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1503.474
KGDCL	266.953
BGDCL	277.464
JGTDSL	388.813
PGCL	143.137
SGCL	112.710
<b>Total Consumption :</b>	<b>2692.551</b>

Difference between production and consumption= 63.031 MMSCF



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 11-May-26 to 08:00 Hrs of 12-May-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

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General Manager (Operation)