



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 15-May-26 to 08:00 Hrs of 16-May-26)

Reporting Date: 16-May-2026

| 1. Gas Production Scenario : | | | | | | |
|--|----------------------|-------------------------|-------------------------|---|-------------------------|---------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFCL : | | | | | | |
| Titas Gas Field | 26 | 542.000 | 321.2186 | | | |
| Hobiganj Gas Field | 7 | 225.000 | 102.0190 | | | |
| Bakhrabad Gas Field | 6 | 43.000 | 16.2110 | | | |
| Narsingdi Gas Field | 2 | 30.000 | 22.1720 | | | |
| Meghna Gas Field | 1 | 11.000 | 3.2620 | | | |
| Sub-total (A) : | 42 | 851.000 | 464.8826 | | | |
| B. SGFL : | | | | | | |
| Kailashilla (MSTE) Gas Field | 3 | 55.000 | 43.2523 | | | |
| Kailashilla Gas Field # 1 | 2 | 13.000 | 2.9823 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 18.2711 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 70.1869 | | | |
| Horipur Gas Field (Sylhet) | 1 | 6.000 | 8.2970 | | | |
| Sub-total (B) : | 12 | 149.000 | 142.9896 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 1.9726 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 2.7733 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 72.6087 | | | |
| Semutang Gas Field | 2 | 3.000 | 0.0000 | | | |
| Sundalpur Gas Field | 1 | 5.000 | 1.1305 | | | |
| Srikail Gas Field | 3 | 40.000 | 13.6273 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumgonj Gas Field | 1 | 10.000 | 11.6380 | | | |
| Sub-total (C) : | 14 | 145.000 | 103.7504 | | | |
| D. Santos : Sangu Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 128.6680 | 363.5000 MMSCF supply through BD Pipeline | | |
| Moulvibazar Gas Field | 6 | 42.000 | 16.1020 | | | |
| Bibyana Gas Field | 26 | 1200.000 | 785.9400 | | | |
| Sub-total (E) | 39 | 1512.000 | 930.7100 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103.000 | 31.9000 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 500.000 | 537.3210 | | | |
| b) SLNG | | | | | | |
| | | 500.000 | 529.4580 | | | |
| 2. Total Production (A ... H) | | | | | | |
| | 112 | 3760.000 | 2741.0116 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day in | 08:00 Hr on 16-May-2026 | | 20:00 Hr on 15-May-2026 | | |
| | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashilla Gas Field | 43.234 | 445 | 43.080 | 442 | 43.790 | |
| iii) Jalalabad Gas Field | 80.719 | 551 | 81.267 | 552 | 80.457 | |
| iv) Fenchuganj Gas Field | 2.762 | 440 | 2.821 | 440 | 2.821 | |
| v) Moulvibazar Gas Field | 0.000 | 334 | 15.500 | 315 | 17.490 | |
| vi) Rashidpur Gas Field | 68.789 | 453 | 68.760 | 493 | 68.590 | |
| vii) Bibyana Gas Field | 305.675 | | 413.000 | | 410.000 | |
| viii) Hobiganj Gas Field | 51.068 | | 51.579 | | 52.089 | |
| ix) Titas Gas Field Loc.- C | 11.890 | | 12.009 | | 12.128 | |
| ix) Titas Gas Field Loc.- E | 25.985 | | 26.245 | | 26.505 | |
| ix) Titas Gas Field Loc.- i | 25.518 | | 25.773 | | 26.028 | |
| ix) Titas Gas Field Loc.- j | 39.797 | | 40.195 | | 40.593 | |
| Total In-take To N-S/R-A (i ... ix) : | 943.434 | | 780.229 | | 780.492 | |
| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 16-May-2026 | | 20:00 Hr on 15-May-2026 | |
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| b) Compressor Station at Muchai : | | | | | | |
| Suction/Discharge | 1210.000 | 414.390 | | 416.046 | | 414.000 |
| MCS Consumption | | 2.642 | | | | |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 18.294 | | 18.477 | | 18.660 |
| ii) SFCL | | 40.068 | | | | |
| iii) Kusiara 163 MW | | 26.597 | | | | |
| iv) Munshibazar DRS | 3 | 2.572 | | 3.030 | | 3.060 |
| v) Raghunandanpur (VS-P) | 40 | 73.2000 | | 73.932 | | 74.664 |
| vi) Madhabpur TBS | | 6.347 | | | | |
| Sub-total (i - ii) : | | 167.078 | | 95.439 | | 96.384 |

| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 16-May-2026 | | 20:00 Hr on 15-May-2026 | |
|--|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 10.175 | | 11.175 | | 11.675 |
| ii) AFCCCL | | 0.000 | | 0.010 | | 0.020 |
| Sub-total (i - ii) : | | 10.175 | | 11.185 | | 11.695 |
| Gas In-take At AGMS (a less b, c & d) : | | 763.540 | | 684.790 | | 684.108 |
| e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 0.018 | | 1.018 | | 1.518 |
| ii) KTL-II Off-take (Beanibazar GF) | | 18.271 | | 18.251 | | 18.771 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 763.540 | | 775.000 | | 769.000 |
| g) Gas Delivery from AGCS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 555 | 0.000 | 537 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 557 | 0.000 | 539 | 0.000 |
| iii) BB Pipeline | 350 | 111.840 | 385 | 103.000 | 378 | 113.000 |
| iv) VS-3 Pipeline | 150 | 147.500 | 419 | 156.000 | 463 | 152.000 |
| v) A-M Pipeline | 450 | 504.200 | 546 | 516.000 | 528 | 504.000 |
| Total Delivery from AGMS (i...v) | | 763.540 | | 775.000 | | 769.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGDCL Through A-B1 Line | 450 | 0.000 | | 0.000 | 500 | 0.000 |
| - Through VS-3 Pipeline | 150 | 147.500 | | 156.000 | | 152.000 |
| ii) To TGTDC System : | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | | 0.000 | | 0.000 |
| - Through B-B Pipeline (Elenga) | 350 | 91.283 | | 96.283 | | 101.283 |
| - Through A-M Line | 450 | 504.200 | | 516.000 | | 504.000 |
| Total Delivery To TGTDC | | 595.483 | | 612.283 | | 605.283 |
| iii) To PGCL and SGCL System | | 183.864 | | 185.864 | | 188.864 |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) : | | 926.847 | | 954.147 | | 946.147 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CTG & CFB Pipeline | | 734.724 | | 735.724 | | 739.724 |
| ii) Bangora Gas Field | | 30.930 | | 30.930 | | 30.930 |
| iii) Titas Gas Field Location G | | 28.228 | | 28.228 | | 28.228 |
| iv) Titas Gas Field Location A2 | | 18.040 | | 18.040 | | 18.040 |
| v) Srikail Gas Field | | 13.540 | | 13.540 | | 13.540 |
| vi) Bakhrabad Gas Field | | 15.842 | | 16.642 | | 0.000 |
| vii) Salda Gas Field | | 1.967 | 424 | 2.667 | | 0.000 |
| viii) Meghna Gas Field | | 3.261 | | 3.861 | | 0.000 |
| Total In-take (i ... viii) : | | 846.532 | | 849.632 | | 830.462 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | | 1.000 | 500 | 5.000 |
| ii) To BGDCL through BKB-Demra Line | | 7.217 | | 7.222 | | 7.227 |
| iii) To TGTDC through BKB-Demra line | | 150.000 | | 151.000 | 500 | 155.000 |
| iv) To TGTDC through BKB-Siddirganj line | | 689.315 | | 690.410 | 527 | 663.235 |
| Total Off-take (i ... iv) : | | 846.532 | | 849.632 | | 830.462 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) : | | | | | | |
| i) Ashulia CGS | | 76.070 | | 76.120 | | 76.170 |
| ii) Aminbazar CGS | | 67.087 | | 0.000 | | 0.000 |
| iii) Dhanua GMS from BD pipeline | | 363.500 | | 362.000 | | 362.000 |
| Total Gas Consumption by TGTDC through GTCL | | 1798.298 | | 1800.298 | | 1800.298 |
| D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline | | 863.499 | | 863.499 | 500 | 863.499 |
| ii) Through AB1/AB2 line | | 0.000 | | 1.000 | | 5.000 |
| Total In-take (i ... ii) : | | 863.499 | | 864.499 | | 868.499 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | 0.000 | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 128.775 | | 129.775 | | 133.775 |
| iii) To TGTDC | | 734.724 | | 735.724 | | 739.724 |
| Total Off-take (i ... iii) : | | 863.499 | | 865.499 | | 873.499 |
| E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A/M-A Parallel Pipeline from CTMS | | 1066.779 | | 1054.000 | | 1071.000 |
| Total In-take (i ... i) : | | 1066.779 | | 1054.000 | | 1054.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDC | | 203.280 | | 206.400 | | 195.120 |
| ii) Through Anowara- Fouzderhat Pipeline (RLNG) | | 863.499 | | 863.499 | | 863.499 |
| Total Off-take (i ... ii) : | | 1066.779 | | 1066.779 | | 1066.779 |
| F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 71.104 | | 75.240 | | 74.880 |
| ii) Gouripur TBS to BGDCL (Provisional) | | 7.217 | | 7.217 | | 7.217 |
| iii) Others (Hori.100MW; etc.) | | 78.896 | | 75.760 | | 80.120 |
| Total (i ... iii) : | | 157.217 | | 158.217 | | 162.217 |

| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on | 16-May-2026 | 20:00 Hr on | 15-May-2026 |
|--|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga : | | 183.864 | | 147.889 | | 144.879 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimated) | | 6.522 | | 6.587 | | 6.653 |
| ii) Bogra TBS (Power+Others) | | 14.660 | | 14.640 | | 13.680 |
| iii) Baghabari CGS (Power) | | 0.000 | | 5.688 | | 3.552 |
| iv) Rajshahi CGS from B-R pipeline | | 1.561 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 120.174 | | 120.174 | | 120.174 |
| vi) Bheramara CGS | | 36.850 | | | | |
| vii) Hatikumrul | | 4.097 | | | | |
| Total Off-take (i ... vi) : | | 183.864 | | 147.889 | | 144.879 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 2215.795 | | 2329.406 | | 2307.519 |
| Total Gas Delivery | | 2215.795 | | 2329.406 | | 2307.519 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| JERA Meghnaghat Power (718 MW) | 51.000 | 43.450 | 499.000 | 42.000 | 480.000 | 40.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 0.000 | 520.000 | 0.000 | 500.000 | 0.000 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 49.566 | 520.000 | 49.000 | 500.000 | 52.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Tongi 80 MW P.S | 36.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 68.895 | 550.000 | 68.000 | 540.000 | 69.000 |
| Meghnaghat 450 MW P.P. | 100.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Summit Meghnaghat 335 MW | 75.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Summit Meghnaghat 584 MW | 100.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Unic Meghnaghat 584 MW | 100.000 | 67.724 | 498.000 | 65.000 | 478.000 | 60.000 |
| RPCL 210 MW P.P. | 42.000 | 0.641 | 150.000 | 5.000 | 0.000 | 0.000 |
| Madabdi REB Summit (11+27) MW | 8.000 | 2.848 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 5.076 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 0.000 | | 0.000 | | 0.000 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 0.000 | | 0.000 | | 0.000 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 0.000 | | | | |
| Ghorashal (Unit-5) 210 MW | 51.500 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 1207.000 | 238.200 | | 229.000 | | 221.100 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.917 | | 1.936 | | 1.955 |
| Rahim Energy 30MW | 7.000 | 1.984 | | 2.004 | | 2.024 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 2.840 | | 2.868 | | 2.897 |
| Alpha Power 10MW | 2.000 | 1.403 | | 1.417 | | 1.431 |
| Shah Cement 10MW | 2.500 | 0.987 | | 0.997 | | 1.007 |
| B Paper+U' Cement+Sung Sung+Mppl | 7.000 | 55.784 | | 56.342 | | 56.900 |
| CITY Sugar Power 10 MW | 2.000 | 4.600 | | 4.646 | | 4.692 |
| Malancha Holding 35 MW | 7.000 | 8.890 | | 8.979 | | 9.068 |
| ASM PS (10 MW) | 3.000 | 0.000 | | 0.000 | | 0.000 |
| Partex Engy. 10 MW | 3.000 | 0.923 | | 0.932 | | 0.941 |
| AM Energy Ltd. 10 MW | 2.000 | 2.531 | | 2.556 | | 2.582 |
| Everest Power (25 MW) | 2.500 | 5.708 | | 5.765 | | 5.822 |
| Sub-total (ii) : | 47.000 | 87.567 | | 88.443 | | 89.318 |
| Total A(i+ii) | 1254.000 | 325.767 | | 317.443 | | 310.418 |
| B) i) Karnafuli Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 0.000 | | 0.000 | 372 | 0.000 |
| Shikalbaha P.S (225+150+60 MW) | 88.000 | 37.746 | | 33.466 | 373 | 37.523 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 194.000 | 37.746 | | 33.466 | | 37.523 |
| ii) Karnafuli Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 7.371 | | 7.445 | | 7.519 |
| Sub-total (ii) : | 15.000 | 7.371 | | 7.445 | | 7.519 |
| Total B(i+ii) | 209.000 | 45.117 | | 40.911 | | 45.042 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSCl (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSCl (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | |
| APSCl 225 MW Ccpp | 40.000 | 36.195 | | 0.000 | | 0.000 |
| United 200MW Moduler Power Plant | 40.000 | 13.127 | | 0.000 | | 15.127 |
| Ashuganj South 450 MW Ccpp | 65.000 | 53.395 | | 0.000 | | 55.395 |
| Ashuganj North 450 MW Ccpp | 65.000 | 57.051 | | 0.000 | | 23.968 |
| Ashuganj Precision Rental 55 MW | 12.000 | 12.677 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 3.140 | | 3.171 | | 3.203 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 0.000 | | 0.000 | | 0.000 |
| Feni Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Feni Mohipal 11 MW SIPP | 2.500 | 0.000 | | 0.000 | | 0.000 |
| Chandpur Power 150 MW Ccpp | 12.000 | 22.284 | | 22.507 | | 22.730 |
| Midland PS 51 MW | 12.000 | 10.175 | | 10.165 | | 10.185 |
| Sub-total (C) : | 415.500 | 208.044 | | 35.843 | | 132.607 |

| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 16-May-2026 | | 20:00 Hr on 15-May-2026 | |
|---|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jalalabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 30.363 | | 30.667 | | 30.970 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 18.511 | | 18.696 | | 18.881 |
| Fenchuganj CC1 90 MW | 17.000 | 9.198 | | 9.290 | | 9.382 |
| Fenchuganj CC2 90 MW | 18.000 | 9.096 | | 9.187 | | 9.278 |
| Fenchuganj 51 MW BPL | 13.000 | 0.000 | | 0.000 | | 0.000 |
| Khusiara 163 MW (Max) | 28.000 | 26.597 | | 26.863 | | 27.129 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 0.000 | | 0.000 | | 0.000 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 49.693 | | 0.000 | | 50.687 |
| Bibiyana-3 CC (400 MW) | 45.000 | 55.252 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 20 MW P.S | 2.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon United power 25 MW | 5.700 | 3.437 | | 3.471 | | 3.505 |
| Kumargaon 150 MW CCPP | 36.000 | 30.834 | | 31.142 | | 31.451 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (D) : | 396.700 | 232.980 | | 129.316 | | 181.283 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0.000 | 178 | 0.000 | 182 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 0.000 | | 0.000 | 190 | 0.100 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0.000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 0.000 | | 0.050 | | 0.055 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 34.145 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 29.324 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 56.705 | | 0.000 | | 57.205 |
| Sub-total (E) : | 240.900 | 120.174 | | 0.050 | | 57.360 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 0.000 | | 0.000 | | 0.000 |
| Bhola 225 MW CCPP | 35.000 | 33.130 | | 35.440 | | 36.580 |
| Rupsha 800MW CCPP, Khulna | 26.000 | 0.000 | | | | |
| Bhola NBBL 220 MW | | 36.410 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 36.850 | | 37.219 | | 37.587 |
| Sub-total (F) | 143.000 | 106.390 | | 72.659 | | 74.167 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2454.100 | 943.534 | | 943.534 | | 943.534 |
| ii) Non Grid Power | 62.000 | 94.938 | | 95.888 | | 96.837 |
| Total Gas Consumption for Power (A..F) | 2516.100 | 1038.473 | | 1039.422 | | 1040.371 |
| I. Fertilizer : i) TFA : | | | | | | |
| JFCL | 45.000 | 2.249 | 130 | 2 | 130 | 2 |
| GPF PLC | 45.000 | 70.278 | 292 | 70 | 276 | 70 |
| PUFF | 14.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 104.000 | 72.527 | | 72.000 | | 72.000 |
| ii) KFA : | | | | | | |
| KAFCO | 63.000 | 50.401 | | 49.270 | 371 | 49.682 |
| CUFL | 52.000 | 3.386 | | 2.952 | 368 | 3.480 |
| Sub-total (ii) : | 115.000 | 53.787 | | 52.222 | | 53.162 |
| iii) BFA : AFCCCL | | | | | | |
| | 52.000 | 0.000 | 560 | 0 | 0 | 0 |
| iv) JFA : Shahjalal Fertilizer | | | | | | |
| | 45.000 | 40.068 | | 40.469 | | 40.469 |
| Total Fertilizer Consump. (i ... iv) : | 264.000 | 166.382 | | 164.691 | | 165.631 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 1146.249 | | 1140.249 | | 1163.054 |
| ii) KFA | | 143.847 | | 145.653 | | 145.663 |
| iii) BFA | | 89.649 | | 90.545 | | 91.441 |
| iv) JFA | 38.000 | 120.255 | | 121.458 | | 122.660 |
| v) SFA | 2.000 | 4.140 | | 4.260 | | 4.450 |
| vi) PFA (Estimated) | 12.000 | 26.840 | | 21.177 | | 20.178 |
| Total Others Consumption (i ... v) : | 652.000 | 1530.979 | | 1523.342 | | 1547.447 |
| Total Gas Consumption (A ... I) : | | 2648.267 | | 2727.454 | | 2753.449 |

| Daily Gas Consumption by the Marketing Companies : | |
|--|-----------------|
| Company Name | Consumption |
| TGTDCL | 1456.976 |
| KGDCL | 242.751 |
| BGDCL | 297.692 |
| JGTDSL | 393.304 |
| PGCL | 147.014 |
| SGCL | 110.530 |
| Total Consumption : | 2648.267 |

Difference between production and consumption= 92.745 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 15-May-26 to 08:00 Hrs of 16-May-26)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 335304.00 |
| | b) Beanibazar Gas Field | 2 | | 0.00 |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashugonj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 335304.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 335638.00 |

General Manager (Operation)