



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**

( From 08:00 Hrs of 08-May-26 to 08:00 Hrs of 09-May-26)

**Reporting Date: 9-May-2026**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	324.0346			
Hobiganj Gas Field	7	225.000	102.0640			
Bakhrabad Gas Field	6	43.000	16.0870			
Narsingdi Gas Field	2	30.000	22.0880			
Meghna Gas Field	1	11.000	3.2410			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>467.5146</b>			
<b>B. SGFL :</b>						
Kailashtilla (MSTE) Gas Field	3	55.000	43.3290			
Kailashtilla Gas Field # 1	2	13.000	3.0970			
Beanibazar Gas Field	1	15.000	17.8967			
Rashidpur Gas Field	5	60.000	70.3104			
Horipur Gas Field (Sylhet)	1	6.000	8.1290			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>142.7621</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	1.9602			
Fenchuganj Gas Field	2	26.000	3.5027			
Shahbazpur Gas Field	3	50.000	74.5170			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1347			
Srikail Gas Field	3	40.000	13.8304			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.0304			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>105.9754</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	127.5610	363.1730 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.1410			
Bibyana Gas Field	26	1200.000	788.7670			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>932.4690</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	29.5300			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	550.7756			
<b>b) SLNG</b>						
		500.000	520.8760			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>2749.9027</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 9-May-2026		20:00 Hr on 8-May-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.311	445	43.790	445	43.790	
iii) Jalalabad Gas Field	85.506	557	85.867	555	86.287	
iv) Fenchuganj Gas Field	3.492	450	3.867	430	3.498	
v) Moulvibazar Gas Field	0.000	357	14.400	318	17.240	
vi) Rashidpur Gas Field	68.924	453	68.930	494	68.860	
vii) Bibyana Gas Field	309.923		416.000		415.000	
viii) Hobiganj Gas Field	51.895		52.414		52.933	
ix) Titas Gas Field Loc.- C	15.510		15.665		15.820	
ix) Titas Gas Field Loc.- E	26.325		26.588		26.852	
ix) Titas Gas Field Loc.- i	25.631		25.887		26.144	
ix) Titas Gas Field Loc.- j	39.824		40.222		40.620	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>943.833</b>		<b>793.630</b>		<b>797.044</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-May-2026		20:00 Hr on 8-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		2.707				
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		18.287		18.470		18.653
ii) SFCL		40.050				
iii) Kusiara 163 MW		27.035				
iv) Munshibazar DRS	3	2.441		3.030		3.060
v) Raghunandanpur (VS-P)	40	79.2700		80.063		80.855
vi) Madhabpur TBS		7.084				
<b>Sub-total (i - ii) :</b>		<b>174.167</b>		<b>101.562</b>		<b>102.568</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-May-2026		20:00 Hr on 8-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		10.109		11.109		11.609
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.109		11.119		11.629
<b>Gas In-take At AGMS (a less b, c &amp; d) :</b>		<b>756.850</b>		<b>692.068</b>		<b>694.476</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.897		17.877		18.397
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	756.850		769.000		756.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	551	0.000	541	0.000
ii) A-B-2 (New) Pipeline	450	0.000	553	0.000	543	0.000
iii) BB Pipeline	350	112.050	392	115.000	394	111.000
iv) VS-3 Pipeline	150	148.700	536	153.000	394	154.000
v) A-M Pipeline	450	496.100	542	501.000	533	491.000
<b>Total Delivery from AGMS (i...v)</b>		<b>756.850</b>		<b>769.000</b>		<b>756.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	566	0.000
- Through VS-3 Pipeline	150	148.700		153.000		154.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	85.887		90.887		95.887
- Through A-M Line	450	496.100		501.000		491.000
Total Delivery To TGTDC		581.987		591.887		586.887
iii) To PGCL and SGCL System		165.327		167.327		170.327
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>896.014</b>		<b>912.214</b>		<b>911.214</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		732.803		733.803		737.803
ii) Bangora Gas Field		28.550		28.550		28.550
iii) Titas Gas Field Location G		27.915		27.915		27.915
iv) Titas Gas Field Location A2		18.364		18.364		18.364
v) Srikail Gas Field		13.749		13.749		13.749
vi) Bakhrabad Gas Field		15.718		16.518		0.000
vii) Salda Gas Field		1.955	424	2.655		0.000
viii) Meghna Gas Field		3.240		3.840		0.000
<b>Total In-take (i ... viii) :</b>		<b>842.294</b>		<b>845.394</b>		<b>826.381</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	566	5.000
ii) To BGDCL through BKB-Demra Line		7.123		7.128		7.133
iii) To TGTDC through BKB-Demra line		150.000		151.000	566	155.000
iv) To TGTDC through BKB-Siddirganj line		685.171		686.266	530	659.248
<b>Total Off-take (i ... iv) :</b>		<b>842.294</b>		<b>845.394</b>		<b>826.381</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>						
i) Ashulia CGS		80.297		80.347		80.397
ii) Aminbazar CGS		67.721		0.000		0.000
iii) Dhanua GMS from BD pipeline		363.173		362.000		362.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1780.331</b>		<b>1782.331</b>		<b>1782.331</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL &amp; KGTDC) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		868.702		868.702	566	868.702
ii) Through AB1/AB2 line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>868.702</b>		<b>869.702</b>		<b>873.702</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		135.899		136.899		140.899
iii) To TGTDC		732.803		733.803		737.803
<b>Total Off-take (i ... iii) :</b>		<b>868.702</b>		<b>870.702</b>		<b>878.702</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A/M-A Parallel Pipeline from CTMS		1071.652		1058.000		1080.000
<b>Total In-take (i ... i) :</b>		<b>1071.652</b>		<b>1058.000</b>		<b>1058.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDC		202.950		200.640		210.240
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		868.702		868.702		868.702
<b>Total Off-take (i ... ii) :</b>		<b>1071.652</b>		<b>1071.652</b>		<b>1071.652</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		71.974		74.976		78.648
ii) Gouripur TBS to BGDCL (Provisional)		7.123		7.123		7.123
iii) Others (Hori.100MW; etc.)		78.026		76.024		76.352
<b>Total (i ... iii) :</b>		<b>157.123</b>		<b>158.123</b>		<b>162.123</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	9-May-2026	20:00 Hr on	8-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		<b>165.327</b>		<b>134.005</b>		<b>133.178</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		8.877		8.966		9.055
ii) Bogra TBS (Power+Others)		13.070		13.200		13.680
iii) Baghabari CGS (Power)		0.000		5.208		3.792
iv) Rajshahi CGS from B-R pipeline		1.527		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		105.831		105.831		105.831
vi) Bheramara CGS		31.650				
vii) Hatikumrul		4.372				
<b>Total Off-take (i ... vi) :</b>		<b>165.327</b>		<b>134.005</b>		<b>133.178</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2232.553</b>		<b>2344.116</b>		<b>2325.536</b>
<b>Total Gas Delivery</b>		<b>2232.553</b>		<b>2344.116</b>		<b>2325.536</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
JERA Meghnaghat Power (718 MW)	51.000	46.982	493.000	44.000	487.000	46.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	510.000	0.000	500.000	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.856	510.000	53.000	500.000	56.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
Horipur 412 MW P.P. (EGCB)	63.500	58.561	550.000	55.000	550.000	57.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000
Unic Meghnaghat 584 MW	100.000	71.161	486.000	64.000	486.000	64.000
RPCL 210 MW P.P.	42.000	3.798	160.000	5.000	160.000	7.000
Madabdi REB Summit (11+27) MW	8.000	3.753		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.458		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>238.569</b>		<b>221.000</b>		<b>230.100</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.985		0.995		1.005
Rahim Energy 30MW	7.000	2.804		2.832		2.860
Unic Power ,Unit 1 & 2- 40MW	7.000	7.111		7.182		7.253
Alpha Power 10MW	2.000	1.437		1.451		1.466
Shah Cement 10MW	2.500	0.540		0.545		0.551
B Paper+U' Cement+Sung Sung+Mppl	7.000	55.611		56.167		56.723
CITY Sugar Power 10 MW	2.000	4.521		4.566		4.611
Malancha Holding 35 MW	7.000	8.229		8.311		8.394
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.770		0.778		0.785
AM Energy Ltd. 10 MW	2.000	2.588		2.614		2.640
Everest Power (25 MW)	2.500	5.876		5.935		5.994
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>90.472</b>		<b>91.377</b>		<b>92.281</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>329.041</b>		<b>312.377</b>		<b>322.381</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.045		33.212	373	36.902
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>37.045</b>		<b>33.212</b>		<b>36.902</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.550		9.646		9.741
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.550</b>		<b>9.646</b>		<b>9.741</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>46.595</b>		<b>42.858</b>		<b>46.643</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	36.172		0.000		0.000
United 200MW Moduler Power Plant	40.000	16.754		0.000		18.754
Ashuganj South 450 MW Ccpp	65.000	0.243		0.000		2.243
Ashuganj North 450 MW Ccpp	65.000	110.481		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.988		0.000		
Comilla REB (11+13.5) MW	6.000	4.070		4.111		4.151
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	27.864		28.143		28.421
Midland PS 51 MW	12.000	10.109		10.099		10.119
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>213.681</b>		<b>42.353</b>		<b>89.657</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	9-May-2026	20:00 Hr on	8-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	8.501		8.586		8.671
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	29.104		29.395		29.686
Shahjibazar P.S 86 MW Rental	20.000	17.509		17.684		17.859
Fenchuganj CC1 90 MW	17.000	9.194		9.286		9.378
Fenchuganj CC2 90 MW	18.000	9.093		9.183		9.274
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.035		27.305		27.576
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.776		0.000		50.771
Bibiyana-3 CC (400 MW)	45.000	54.270		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.610		3.646		3.682
Kumargaon 150 MW CCPP	36.000	26.151		26.412		26.674
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>234.243</b>		<b>131.499</b>		<b>183.572</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	211	0.000	174	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	141	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	26.486		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	25.916		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.429		0.000		53.929
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>105.831</b>		<b>0.050</b>		<b>54.084</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.780		35.090		36.230
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.139				
Bheramara 410 MW CCPP NWPGCL	72.000	31.650		31.967		32.283
<b>Sub-total (F)</b>	<b>143.000</b>	<b>100.569</b>		<b>67.057</b>		<b>68.513</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	929.938		929.938		929.938
ii) Non Grid Power	62.000	100.022		101.022		102.023
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1029.960</b>		<b>1030.960</b>		<b>1031.960</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.369	155	3	150	3
GPF PLC	45.000	70.233	309	70	285	71
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>72.602</b>		<b>73.000</b>		<b>74.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.181		49.361	371	49.246
CUFL	52.000	2.657		2.208	368	2.712
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>51.838</b>		<b>51.569</b>		<b>51.958</b>
<b>iii) BFA : AFCCCL</b>	52.000	0.000	555	0	0	0
<b>iv) JFA : Shahjalal Fertilizer</b>	45.000	40.050		40.451		40.451
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>164.490</b>		<b>165.020</b>		<b>166.409</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1174.784		1168.784		1192.160
ii) KFA		145.330		140.654		140.664
iii) BFA		88.318		89.201		90.084
iv) JFA	38.000	119.049		120.239		121.430
v) SFA	2.000	4.329		4.449		4.639
vi) PFA (Estimated)	12.000	27.846		22.116		22.580
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1559.655</b>		<b>1545.444</b>		<b>1571.558</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2663.633</b>		<b>2741.424</b>		<b>2769.927</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1485.955
KGDCL	243.762
BGDCL	301.999
JGTDSL	393.342
PGCL	133.677
SGCL	104.898
<b>Total Consumption :</b>	<b>2663.633</b>

Difference between production and consumption= 86.269 MMSCF



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 08-May-26 to 08:00 Hrs of 09-May-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

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General Manager (Operation)