



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**

( From 08:00 Hrs of 09-May-26 to 08:00 Hrs of 10-May-26)

**Reporting Date: 10-May-2026**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	322.5790			
Hobiganj Gas Field	7	225.000	102.1980			
Bakhrabad Gas Field	6	43.000	16.2190			
Narsingdi Gas Field	2	30.000	22.0970			
Meghna Gas Field	1	11.000	3.2390			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>466.3320</b>			
<b>B. SGFL :</b>						
Kailashtilla (MSTE) Gas Field	3	55.000	43.3490			
Kailashtilla Gas Field # 1	2	13.000	3.0989			
Beanibazar Gas Field	1	15.000	17.6199			
Rashidpur Gas Field	5	60.000	70.2920			
Horipur Gas Field (Sylhet)	1	6.000	8.3196			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>142.6794</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	1.9181			
Fenchuganj Gas Field	2	26.000	3.5938			
Shahbazpur Gas Field	3	50.000	72.5684			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1375			
Srikail Gas Field	3	40.000	15.0408			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.5705			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>105.8291</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	128.7620	364.3650 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.2720			
Bibyana Gas Field	26	1200.000	788.5090			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>933.5430</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	31.7300			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	554.7950			
<b>b) SLNG</b>						
		500.000	520.9820			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>2755.8905</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 10-May-2026		20:00 Hr on 9-May-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.331		43.440		43.440	
iii) Jalalabad Gas Field	80.801		80.770		80.266	
iv) Fenchuganj Gas Field	3.583		3.908		3.480	
v) Moulvibazar Gas Field	0.000		14.880		17.060	
vi) Rashidpur Gas Field	68.902		69.050		68.830	
vii) Bibyana Gas Field	308.788		417.000		412.000	
viii) Hobiganj Gas Field	51.098		51.609		52.120	
ix) Titas Gas Field Loc.- C	14.840		14.988		15.137	
ix) Titas Gas Field Loc.- E	26.416		26.680		26.944	
ix) Titas Gas Field Loc.- i	25.646		25.902		26.159	
ix) Titas Gas Field Loc.- j	39.882		40.281		40.680	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>947.483</b>		<b>788.509</b>		<b>786.116</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 10-May-2026		20:00 Hr on 9-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	421.710		437.252		422.000
MCS Consumption		2.636				
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		18.330		18.513		18.696
ii) SFCL		39.981				
iii) Kusiara 163 MW		26.978				
iv) Munshibazar DRS	3	2.312		3.030		3.060
v) Raghunandanpur (VS-P)	40	79.550		80.346		81.141
vi) Madhabpur TBS		7.551				
<b>Sub-total (i - ii) :</b>		<b>174.701</b>		<b>101.889</b>		<b>102.897</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 10-May-2026		20:00 Hr on 9-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		10.626		11.626		12.126
ii) AFCCCL		0.000		0.010		0.020
<b>Sub-total (i - ii) :</b>		<b>10.626</b>		<b>11.636</b>		<b>12.146</b>
<b>Gas In-take At AGMS (a less b, c &amp; d) :</b>		<b>759.520</b>		<b>686.621</b>		<b>683.218</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.620		17.600		18.120
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	759.520		770.000		759.000
<b>g) Gas Delivery from AGCS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	542	0.000	529	0.000
ii) A-B-2 (New) Pipeline	450	0.000	544	0.000	531	0.000
iii) BB Pipeline	350	111.420	380	111.000	375	111.000
iv) VS-3 Pipeline	150	149.200	401	153.000	396	152.000
v) A-M Pipeline	450	498.900	533	506.000	521	496.000
<b>Total Delivery from AGMS (i...v)</b>		<b>759.520</b>		<b>770.000</b>		<b>759.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	149.200		153.000		152.000
<b>ii) To TGTDC System :</b>						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	87.620		92.620		97.620
- Through A-M Line	450	498.900		506.000		496.000
<b>Total Delivery To TGTDC</b>		<b>586.520</b>		<b>598.620</b>		<b>593.620</b>
iii) To PGCL and SGCL System		182.780		184.780		187.780
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>918.500</b>		<b>936.400</b>		<b>933.400</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		718.193		719.193		723.193
ii) Bangora Gas Field		30.800		30.800		30.800
iii) Titas Gas Field Location G		27.603		27.603		27.603
iv) Titas Gas Field Location A2		18.478		18.478		18.478
v) Srikail Gas Field		14.950		14.950		14.950
vi) Bakhrabad Gas Field		15.850		16.650		0.000
vii) Salda Gas Field		1.913	423	2.613		0.000
viii) Meghna Gas Field		3.238		3.838		0.000
<b>Total In-take (i ... viii) :</b>		<b>831.025</b>		<b>834.125</b>		<b>815.024</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.051		7.056		7.061
iii) To TGTDC through BKB-Demra line		150.000	503	151.000	493	155.000
iv) To TGTDC through BKB-Siddirganj line		673.974		675.069	459	647.963
<b>Total Off-take (i ... iv) :</b>		<b>831.025</b>		<b>834.125</b>		<b>815.024</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>						
i) Ashulia CGS		78.226		78.276		78.326
ii) Aminbazar CGS		64.515		0.000		0.000
iii) Dhanua GMS from BD pipeline		364.365		362.000		362.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1774.859</b>		<b>1776.859</b>		<b>1776.859</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL &amp; KGTDC) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		858.947		858.947	493	858.947
ii) Through AB1/AB2 line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>858.947</b>		<b>859.947</b>		<b>863.947</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		140.754		141.754		145.754
iii) To TGTDC		718.193		719.193		723.193
<b>Total Off-take (i ... ii) :</b>		<b>858.947</b>		<b>860.947</b>		<b>868.947</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A/M-A Parallel Pipeline from CTMS		1075.777		1052.000		1081.000
<b>Total In-take (i ... i) :</b>		<b>1075.777</b>		<b>1052.000</b>		<b>1052.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDC		216.830		210.720		220.320
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		858.947		858.947		858.947
<b>Total Off-take (i ... ii) :</b>		<b>1075.777</b>		<b>1075.777</b>		<b>1075.777</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		70.629		0.072		0.069
ii) Gouripur TBS to BGDCL (Provisional)		7.051		7.051		7.051
iii) Others (Hori.100MW; etc.)		79.371		150.928		154.931
<b>Total (i ... iii) :</b>		<b>157.051</b>		<b>158.051</b>		<b>162.051</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-May-2026	20:00 Hr on	9-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		<b>182.780</b>		<b>150.312</b>		<b>146.915</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		11.059		11.170		11.281
ii) Bogra TBS (Power+Others)		13.040		15.360		13.680
iii) Baghabari CGS (Power)		0.000		5.808		3.960
iv) Rajshahi CGS from B-R pipeline		1.685		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		117.174		117.174		117.174
vi) Bheramara CGS		35.350				
vii) Hatikumrul		4.472				
<b>Total Off-take (i ... vi) :</b>		<b>182.780</b>		<b>150.312</b>		<b>146.915</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2233.880</b>		<b>2336.059</b>		<b>2311.584</b>
<b>Total Gas Delivery</b>		<b>2233.880</b>		<b>2336.059</b>		<b>2311.584</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
JERA Meghnaghat Power (718 MW)	51.000	47.795	482.000	49.000	459	53.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.117	510.000	50.000	490	48.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.246	540.000	63.000	540	29.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	70.000	0	0.000
Unic Meghnaghat 584 MW	100.000	72.587	480.000	0.000	457	74.000
RPCL 210 MW P.P.	42.000	1.163	185.000	0.000	165	0.000
Madabdi REB Summit (11+27) MW	8.000	4.138		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.384		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>235.430</b>		<b>232.000</b>		<b>204.100</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.760		0.768		0.775
Rahim Energy 30MW	7.000	2.822		2.850		2.878
Unic Power ,Unit 1 & 2- 40MW	7.000	6.229		6.291		6.354
Alpha Power 10MW	2.000	1.455		1.470		1.484
Shah Cement 10MW	2.500	0.404		0.408		0.412
B Paper+U' Cement+Sung Sung+Mppl	7.000	56.922		57.491		58.060
CITY Sugar Power 10 MW	2.000	4.650		4.697		4.743
Malancha Holding 35 MW	7.000	10.323		10.426		10.529
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.929		0.938		0.948
AM Energy Ltd. 10 MW	2.000	2.782		2.810		2.838
Everest Power (25 MW)	2.500	6.620		6.686		6.752
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>93.896</b>		<b>94.835</b>		<b>95.774</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>329.326</b>		<b>326.835</b>		<b>299.874</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.099		33.404	373	36.678
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>37.099</b>		<b>33.404</b>		<b>36.678</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.810		9.909		10.007
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.810</b>		<b>9.909</b>		<b>10.007</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>46.909</b>		<b>43.313</b>		<b>46.685</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	36.242		0.000		0.000
United 200MW Moduler Power Plant	40.000	10.444		0.000		12.444
Ashuganj South 450 MW Ccpp	65.000	7.744		0.000		9.744
Ashuganj North 450 MW Ccpp	65.000	111.106		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.969		0.000		
Comilla REB (11+13.5) MW	6.000	4.010		4.050		4.090
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	28.957		29.247		29.536
Midland PS 51 MW	12.000	10.626		10.616		10.636
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>219.098</b>		<b>43.913</b>		<b>92.418</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-May-2026	20:00 Hr on	9-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	8.214		8.296		8.378
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	25.440		25.695		25.949
Shahjibazar P.S 86 MW Rental	20.000	17.875		18.053		18.232
Fenchuganj CC1 90 MW	17.000	9.222		9.314		9.406
Fenchuganj CC2 90 MW	18.000	9.108		9.199		9.290
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.978		27.248		27.518
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.356		0.000		51.363
Bibiyana-3 CC (400 MW)	45.000	53.436		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.630		3.666		3.702
Kumargaon 150 MW CCPP	36.000	30.892		31.201		31.510
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>235.150</b>		<b>132.671</b>		<b>185.348</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	184	0.000	184	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	176	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	29.198		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.526		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.450		0.000		58.950
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>117.174</b>		<b>0.050</b>		<b>59.105</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.170		35.480		36.620
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.670				
Bheramara 410 MW CCPP NWPGCL	72.000	35.350		35.704		36.057
<b>Sub-total (F)</b>	<b>143.000</b>	<b>105.190</b>		<b>71.184</b>		<b>72.677</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	949.141		949.141		949.141
ii) Non Grid Power	62.000	103.706		104.743		105.781
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1052.847</b>		<b>1053.884</b>		<b>1054.921</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.372	160	3.000	160	3.000
GPFFPLC	45.000	70.473	271	71.000	270	70.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>72.845</b>		<b>74.000</b>		<b>73.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.267		50.388	371	49.517
CUFL	52.000	3.220		2.760	368	3.504
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>52.487</b>		<b>53.148</b>		<b>53.021</b>
<b>iii) BFA : AFCCCL</b>						
	52.000	0.000	550	0.000	530	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	39.981		40.380		40.380
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>165.313</b>		<b>167.528</b>		<b>166.401</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1204.872		1198.872		1222.849
ii) KFA		161.287		149.761		149.771
iii) BFA		85.909		86.768		87.627
iv) JFA	38.000	125.035		126.285		127.535
v) SFA	2.000	4.430		4.550		4.740
vi) PFA (Estimated)	12.000	30.256		26.480		24.806
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1611.788</b>		<b>1592.716</b>		<b>1617.330</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2736.052</b>		<b>2814.128</b>		<b>2838.652</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1513.147
KGDCL	260.683
BGDCL	305.007
JGTDSL	400.165
PGCL	147.430
SGCL	109.620
<b>Total Consumption :</b>	<b>2736.052</b>

Difference between production and consumption= 19.839 MMSCF



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 09-May-26 to 08:00 Hrs of 10-May-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

General Manager (Operation)