



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 16-May-26 to 08:00 Hrs of 17-May-26)

Reporting Date: 17-May-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	317.0910			
Hobiganj Gas Field	7	225.000	102.0240			
Bakhrabad Gas Field	6	43.000	15.8460			
Narsingdi Gas Field	2	30.000	22.1760			
Meghna Gas Field	1	11.000	3.2580			
Sub-total (A) :	42	851.000	460.3950			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.2752			
Kailashilla Gas Field # 1	2	13.000	2.9902			
Beanibazar Gas Field	1	15.000	18.2711			
Rashidpur Gas Field	5	60.000	70.1503			
Horipur Gas Field (Sylhet)	1	6.000	8.0253			
Sub-total (B) :	12	149.000	142.7121			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9629			
Fenchuganj Gas Field	2	26.000	2.7591			
Shahbazpur Gas Field	3	50.000	70.9332			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1375			
Srikail Gas Field	3	40.000	14.3791			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.6236			
Sub-total (C) :	14	145.000	102.7954			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	128.7060	365.6420 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.2020			
Bibyana Gas Field	26	1200.000	786.2130			
Sub-total (E)	39	1512.000	931.1210			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	31.8500			
H. RLNG Intake: a) MLNG						
		500.000	538.4340			
b) SLNG						
		500.000	533.4250			
2. Total Production (A ... H)						
	112	3760.000	2740.7325			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 17-May-2026		20:00 Hr on 16-May-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.258		43.440		44.140	
iii) Jalalabad Gas Field	79.900		78.337		80.497	
iv) Fenchuganj Gas Field	2.748		2.815		2.812	
v) Moulvibazar Gas Field	0.000		15.100		17.640	
vi) Rashidpur Gas Field	68.756		68.810		68.740	
vii) Bibyana Gas Field	314.018		413.000		409.000	
viii) Hobiganj Gas Field	51.164		51.676		52.187	
ix) Titas Gas Field Loc.- C	8.410		8.494		8.578	
ix) Titas Gas Field Loc.- E	25.793		26.051		26.309	
ix) Titas Gas Field Loc.- i	25.497		25.752		26.007	
ix) Titas Gas Field Loc.- j	39.829		40.227		40.626	
Total In-take To N-S/R-A (i ... ix) :	960.349		773.702		776.537	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-May-2026		20:00 Hr on 16-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	422.200		427.197		426.113
MCS Consumption		2.670				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.087		18.268		18.449
ii) SFCL		40.046				
iii) Kusiara 163 MW		26.597				
iv) Munshibazar DRS	3	2.462		3.030		3.060
v) Raghunandanpur (VS-P)	40	82.010		82.830		83.650
vi) Madhabpur TBS		6.614				
Sub-total (i - ii) :		175.817		104.128		105.159

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-May-2026		20:00 Hr on 16-May-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.473		11.473		11.973
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.473		11.483		11.993
Gas In-take At AGMS (a less b, c & d) :		771.389		669.574		671.378
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.271		18.251		18.771
e. 2) To JGTDSL from Jalalabad gas field through spur line		48.113				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	771.389		787.000		757.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	548	0.000	525	0.000
ii) A-B-2 (New) Pipeline	450	0.000	550	0.000	527	0.000
iii) BB Pipeline	350	111.490	378	115.000	369	110.000
iv) VS-3 Pipeline	150	152.500	457	154.000	422	149.000
v) A-M Pipeline	450	507.399	540	518.000	517	498.000
Total Delivery from AGMS (i...v)		771.389		787.000		757.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	152.500		154.000		149.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	93.420		98.420		103.420
- Through A-M Line	450	507.399		518.000		498.000
Total Delivery To TGTDC		600.819		616.420		601.420
iii) To PGCL and SGCL System		179.311		181.311		184.311
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		932.630		951.731		934.731
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		721.930		722.930		726.930
ii) Bangora Gas Field		30.870		30.870		30.870
iii) Titas Gas Field Location G		28.290		28.290		28.290
iv) Titas Gas Field Location A2		17.630		17.630		17.630
v) Srikail Gas Field		14.298		14.298		14.298
vi) Bakhrabad Gas Field		15.476		16.276		0.000
vii) Salda Gas Field		1.958	424	2.658		0.000
viii) Meghna Gas Field		3.257		3.857		0.000
Total In-take (i ... viii) :		833.709		836.809		818.018
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.023		7.028		7.033
iii) To TGTDC through BKB-Demra line		150.000	522	151.000	493	155.000
iv) To TGTDC through BKB-Siddirganj line		676.686		677.781	459	650.985
Total Off-take (i ... iv) :		833.709		836.809		818.018
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		76.422		76.472		76.522
ii) Aminbazar CGS		63.305		0.000		0.000
iii) Dhanua GMS from BD pipeline		365.642		362.000		362.000
Total Gas Consumption by TGTDC through GTCL		1793.147		1795.147		1795.147
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		849.629		849.629	493	849.629
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		849.629		850.629		854.629
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		127.699		128.699		132.699
iii) To TGTDC		721.930		722.930		726.930
Total Off-take (i ... ii) :		849.629		851.629		859.629
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1071.859		1062.000		1080.000
Total In-take (i ... i) :		1071.859		1062.000		1062.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		222.230		219.360		228.240
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		849.629		849.629		849.629
Total Off-take (i ... ii) :		1071.859		1071.859		1071.859
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		74.045		0.075		0.077
ii) Gouripur TBS to BGDCL (Provisional)		7.023		7.023		7.023
iii) Others (Hori.100MW; etc.)		75.955		150.925		154.923
Total (i ... iii) :		157.023		158.023		162.023

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-May-2026	20:00 Hr on	16-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		179.311		149.070		145.744
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.956		11.066		11.176
ii) Bogra TBS (Power+Others)		12.770		15.600		13.200
iii) Baghabari CGS (Power)		0.000		4.968		3.912
iv) Rajshahi CGS from B-R pipeline		2.074		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		116.636		116.636		116.636
vi) Bheramara CGS		32.620				
vii) Hatikumrul		4.255				
Total Off-take (i ... vi) :		179.311		149.070		145.744
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2226.924		2330.849		2311.913
Total Gas Delivery		2226.924		2330.849		2311.913
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	45.418	491.000	50.000	468	42.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.280	510.000	53.000	500	49.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	65.247	550.000	69.000	540	67.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	70.000	0	0.000
Unic Meghnaghat 584 MW	100.000	67.958	490.000	0.000	465	64.000
RPCL 210 MW P.P.	42.000	0.754	165.000	0.000	135	0.000
Madabdi REB Summit (11+27) MW	8.000	3.435		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.193		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	235.285		242.000		222.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.663		1.680		1.696
Rahim Energy 30MW	7.000	4.834		4.882		4.931
Unic Power ,Unit 1 & 2- 40MW	7.000	2.852		2.881		2.909
Alpha Power 10MW	2.000	1.339		1.352		1.366
Shah Cement 10MW	2.500	0.075		0.076		0.077
B Paper+U' Cement+Sung Sung+Mppl	7.000	54.893		55.442		55.991
CITY Sugar Power 10 MW	2.000	5.269		5.322		5.374
Malancha Holding 35 MW	7.000	10.093		10.194		10.295
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.755		0.763		0.770
AM Energy Ltd. 10 MW	2.000	2.324		2.347		2.370
Everest Power (25 MW)	2.500	5.715		5.772		5.829
Sub-total (ii) :	47.000	89.812		90.710		91.608
Total A(i+ii)	1254.000	325.097		332.710		313.708
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.656		33.132	373	37.914
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.656		33.132		37.914
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.590		8.676		8.762
Sub-total (ii) :	15.000	8.590		8.676		8.762
Total B(i+ii)	209.000	46.246		41.808		46.676
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	35.505		0.000		0.000
United 200MW Moduler Power Plant	40.000	15.062		0.000		17.062
Ashuganj South 450 MW CAPP	65.000	50.549		0.000		52.549
Ashuganj North 450 MW CAPP	65.000	66.947		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.835		0.000		
Comilla REB (11+13.5) MW	6.000	3.890		3.929		3.968
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	22.361		22.585		22.808
Midland PS 51 MW	12.000	10.473		10.463		10.483
Sub-total (C) :	415.500	214.622		36.977		132.838

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-May-2026	20:00 Hr on	16-May-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	6.248		6.310		6.373
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	30.315		30.618		30.921
Shahjibazar P.S 86 MW Rental	20.000	18.338		18.521		18.705
Fenchuganj CC1 90 MW	17.000	9.211		9.303		9.395
Fenchuganj CC2 90 MW	18.000	8.876		8.965		9.054
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.597		26.863		27.129
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.667		0.000		51.680
Bibiyana-3 CC (400 MW)	45.000	44.271		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.389		3.423		3.457
Kumargaon 150 MW CCPP	36.000	31.083		31.394		31.705
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	228.995		135.397		188.418
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	180	0.000	167	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	157	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	30.415		0.000		
NWPGCL Unit-2 (225 MW)	35.000	29.612		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.609		0.000		57.109
Sub-total (E) :	240.900	116.636		0.050		57.264
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.430		33.740		34.880
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.260				
Bheramara 410 MW CCPP NWPGCL	72.000	32.620		32.946		33.272
Sub-total (F)	143.000	100.310		66.686		68.152
H) Gas Consumption for Power						
i) Grid Power	2454.100	933.504		933.504		933.504
ii) Non Grid Power	62.000	98.402		99.386		100.370
Total Gas Consumption for Power (A..F)	2516.100	1031.905		1032.889		1033.874
I. Fertilizer : i) TFA :						
JFCL	45.000	2.273	130	2.000	130	3.000
GPFFPLC	45.000	70.344	278	71.000	265	71.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.617		73.000		74.000
ii) KFA :						
KAFCO	63.000	50.534		49.800	371	50.530
CUFL	52.000	3.389		3.288	368	3.240
Sub-total (ii) :	115.000	53.923		53.088		53.770
iii) BFA : AFCCCL	52.000	0.000	550	0.000	530	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.046		40.447		40.447
Total Fertilizer Consump. (i ... iv) :	264.000	166.586		166.535		168.217
J. Others Consumptions :						
i) TFA	600.000	1209.703		1203.703		1227.777
ii) KFA		158.025		152.650		152.660
iii) BFA		88.342		89.226		90.109
iv) JFA	38.000	124.275		125.518		126.761
v) SFA	2.000	4.040		4.160		4.350
vi) PFA (Estimated)	12.000	30.055		26.616		24.221
Total Others Consumption (i ... v) :	652.000	1614.441		1601.872		1625.878
Total Gas Consumption (A ... I) :		2723.120		2801.297		2827.968

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1517.605
KGDCL	258.194
BGDCL	302.964
JGTDSL	393.316
PGCL	146.691
SGCL	104.350
Total Consumption :	2723.120

Difference between production and consumption= 17.612 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 16-May-26 to 08:00 Hrs of 17-May-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	332760.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			332760.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			333096.00

General Manager (Operation)