



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 06-Apr-26 to 08:00 Hrs of 07-Apr-26)

Reporting Date: 7-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	327.8160			
Hobiganj Gas Field	7	225.000	102.0370			
Bakhrabad Gas Field	6	43.000	18.9040			
Narsingdi Gas Field	2	30.000	22.2170			
Meghna Gas Field	1	11.000	3.1920			
Sub-total (A) :	42	851.000	474.1660			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.2872			
Kailashilla Gas Field # 1	2	13.000	3.3149			
Beanibazar Gas Field	1	15.000	18.1958			
Rashidpur Gas Field	5	60.000	70.1941			
Horipur Gas Field (Sylhet)	1	6.000	6.8729			
Sub-total (B) :	12	149.000	141.8649			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9096			
Fenchuganj Gas Field	2	26.000	2.8300			
Shahbazpur Gas Field	3	50.000	57.6933			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1372			
Srikail Gas Field	3	40.000	14.9200			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.8038			
Sub-total (C) :	14	145.000	90.2939			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	127.4680	374.1180 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.4900			
Bibyana Gas Field	26	1200.000	807.5060			
Sub-total (E)	39	1512.000	950.4640			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.2000			
H. RLNG Intake: a) MLNG						
		500.000	551.7090			
b) SLNG						
		500.000	400.6060			
2. Total Production (A ... H)						
	112	3760.000	2641.3038			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 7-Apr-2026		20:00 Hr on 6-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.270		43.790		44.140	
iii) Jalalabad Gas Field	80.653		80.463		81.047	
iv) Fenchuganj Gas Field	2.819		2.851		3.145	
v) Moulvibazar Gas Field	0.000		14.230		16.140	
vi) Rashidpur Gas Field	68.817		68.690		68.810	
vii) Bibyana Gas Field	310.773		425.000		417.000	
viii) Hobiganj Gas Field	52.107		52.628		53.149	
ix) Titas Gas Field Loc.- C	14.480		14.625		14.770	
ix) Titas Gas Field Loc.- E	27.759		28.037		28.314	
ix) Titas Gas Field Loc.- i	25.614		25.870		26.126	
ix) Titas Gas Field Loc.- j	40.380		40.784		41.188	
Total In-take To N-S/R-A (i ... ix) :	890.444		796.968		793.829	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-Apr-2026		20:00 Hr on 6-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	473.350		464.503		477.000
MCS Consumption		2.800				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		15.618		15.774		15.930
ii) SFCL		2.327				
iii) Kusiara 163 MW		27.810				
iv) Munshibazar DRS	3	1.991		3.030		3.060
v) Raghunandanpur (VS-P)	40	68.785		69.472		70.160
vi) Madhabpur TBS		5.312				
Sub-total (i - ii) :		121.842		88.276		89.150

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-Apr-2026		20:00 Hr on 6-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.283		9.283		9.783
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		8.283		9.293		9.803
Gas In-take At AGMS (a less b, c & d) :		757.519		708.692		704.678
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.196		18.176		18.696
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	757.519		764.000		748.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	555	0.000	522	0.000
ii) A-B-2 (New) Pipeline	450	0.000	557	0.000	523	0.000
iii) BB Pipeline	350	134.020	428	137.000	416	127.000
iv) VS-3 Pipeline	150	131.100	548	116.000	352	140.000
v) A-M Pipeline	450	492.399	547	511.000	513	481.000
Total Delivery from AGMS (i...v)		757.519		764.000		748.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	547	0.000
- Through VS-3 Pipeline	150	131.100		116.000		140.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	94.300		99.300		104.300
- Through A-M Line	450	492.399		511.000		481.000
Total Delivery To TGTDC		586.699		610.300		585.300
iii) To PGCL and SGCL System		177.733		179.733		182.733
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		895.532		906.033		908.033
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		655.410		656.410		660.410
ii) Bangora Gas Field		31.300		31.300		31.300
iii) Titas Gas Field Location G		28.855		28.855		28.855
iv) Titas Gas Field Location A2		18.616		18.616		18.616
v) Srikail Gas Field		14.831		14.831		14.831
vi) Bakhrabad Gas Field		18.535		19.335		0.000
vii) Salda Gas Field		1.904	426	2.604		0.000
viii) Meghna Gas Field		3.191		3.791		0.000
Total In-take (i ... viii) :		772.642		775.742		754.012
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	547	5.000
ii) To BGDCL through BKB-Demra Line		6.952		6.957		6.962
iii) To TGTDC through BKB-Demra line		150.000	495	151.000	547	155.000
iv) To TGTDC through BKB-Siddirganj line		615.690		616.785	456	587.050
Total Off-take (i ... iv) :		772.642		775.742		754.012
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		72.509		72.559		72.609
ii) Aminbazar CGS		72.158		0.000		0.000
iii) Dhanua GMS from BD pipeline		374.118		370.000		370.000
Total Gas Consumption by TGTDC through GTCL		1726.507		1728.507		1728.507
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		786.065		786.065	547	786.065
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		786.065		787.065		791.065
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		130.655		131.655		135.655
iii) To TGTDC		655.410		656.410		660.410
Total Off-take (i ... ii) :		786.065		788.065		796.065
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		952.315		952.000		958.000
Total In-take (i ... i) :		952.315		952.000		952.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		166.250		151.680		178.800
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		786.065		786.065		786.065
Total Off-take (i ... ii) :		952.315		952.315		952.315
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		72.838		0.078		0.072
ii) Gouripur TBS to BGDCL (Provisional)		6.952		6.952		6.952
iii) Others (Hori.100MW; etc.)		77.162		150.922		154.928
Total (i ... iii) :		156.952		157.952		161.952

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Apr-2026	20:00 Hr on	6-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		177.733		150.997		148.429
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.479		11.594		11.710
ii) Bogra TBS (Power+Others)		12.860		14.880		14.000
iii) Baghabari CGS (Power)		0.000		5.328		3.504
iv) Rajshahi CGS from B-R pipeline		1.861		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		118.395		118.395		118.395
vi) Bheramara CGS		28.940				
vii) Hatikumrul		4.198				
Total Off-take (i ... vi) :		177.733		150.997		148.429
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2128.533		2257.494		2229.644
Total Gas Delivery		2128.533		2257.494		2229.644
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	49.220	520.000	47.000	460	53.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	68.011	550.000	70.000	515	69.000
Meghnaghat 450 MW P.P.	100.000	31.914	480.000	32.000	440	34.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	60.000	0	0.000
Unic Meghnaghat 584 MW	100.000	62.766	493.000	6.000	445	71.000
RPCL 210 MW P.P.	42.000	5.254	150.000	6.000	140	5.000
Madabdi REB Summit (11+27) MW	8.000	3.433		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.290		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	224.888		221.000		232.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.908		1.927		1.946
Rahim Energy 30MW	7.000	3.580		3.616		3.652
Unic Power ,Unit 1 & 2- 40MW	7.000	7.507		7.582		7.657
Alpha Power 10MW	2.000	0.208		0.210		0.212
Shah Cement 10MW	2.500	0.556		0.562		0.567
B Paper+U' Cement+Sung Sung+Mppl	7.000	58.853		59.442		60.030
CITY Sugar Power 10 MW	2.000	8.989		9.079		9.169
Malancha Holding 35 MW	7.000	6.320		6.383		6.446
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.160		0.162		0.163
AM Energy Ltd. 10 MW	2.000	2.923		2.952		2.981
Everest Power (25 MW)	2.500	7.594		7.670		7.746
Sub-total (ii) :	47.000	98.598		99.584		100.570
Total A(i+ii)	1254.000	323.486		320.584		332.670
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.636		32.843	373	36.379
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	35.636		32.843		36.379
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.115		8.196		8.277
Sub-total (ii) :	15.000	8.115		8.196		8.277
Total B(i+ii)	209.000	43.751		41.039		44.656
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	34.639		0.000		0.000
United 200MW Moduler Power Plant	40.000	2.347		0.000		4.347
Ashuganj South 450 MW CCPP	65.000	50.868		0.000		52.868
Ashuganj North 450 MW CCPP	65.000	61.480		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	3.156		0.000		
Comilla REB (11+13.5) MW	6.000	4.230		4.272		4.315
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	26.369		26.633		26.896
Midland PS 51 MW	12.000	8.283		8.273		8.293
Sub-total (C) :	415.500	191.372		39.178		122.687

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Apr-2026	20:00 Hr on	6-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.622		9.719		9.815
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	23.449		23.683		23.918
Shahjibazar P.S 86 MW Rental	20.000	12.460		12.584		12.709
Fenchuganj CC1 90 MW	17.000	9.208		9.300		9.392
Fenchuganj CC2 90 MW	18.000	6.410		6.474		6.538
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.810		28.089		28.367
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.798		0.000		50.794
Bibiyana-3 CC (400 MW)	45.000	58.529		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.183		2.205		2.226
Kumargaon 150 MW CCPP	36.000	30.562		30.867		31.173
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	230.031		122.920		174.932
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	165	0.000	151	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	134	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	29.224		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.622		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.549		0.000		61.049
Sub-total (E) :	240.900	118.395		0.050		61.204
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.580		34.890		36.030
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		21.560				
Bheramara 410 MW CCPP NWPGCL	72.000	28.940		29.229		29.519
Sub-total (F)	143.000	83.080		64.119		65.549
H) Gas Consumption for Power						
i) Grid Power	2454.100	883.402		883.402		883.402
ii) Non Grid Power	62.000	106.713		107.780		108.847
Total Gas Consumption for Power (A..F)	2516.100	990.115		991.182		992.249
I. Fertilizer : i) TFA :						
JFCL	45.000	0.546	210	1.000	205	1.000
GPFFLC	45.000	61.545	306	62.000	277	60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	62.091		63.000		61.000
ii) KFA :						
KAFCO	63.000	3.647		3.396	371	3.478
CUFL	52.000	3.998		3.816	368	4.032
Sub-total (ii) :	115.000	7.645		7.212		7.510
iii) BFA : AFCCCL						
	52.000	0.000	565	0.000	525	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	2.327		2.350		2.350
Total Fertilizer Consump. (i ... iv) :	264.000	72.063		72.562		70.860
J. Others Consumptions :						
i) TFA	600.000	1241.092		1235.092		1259.794
ii) KFA		150.796		133.852		133.862
iii) BFA		86.959		87.829		88.698
iv) JFA	38.000	116.362		117.526		118.689
v) SFA	2.000	5.020		5.140		5.330
vi) PFA (Estimated)	12.000	30.398		26.424		25.555
Total Others Consumption (i ... v) :	652.000	1630.627		1605.862		1631.928
Total Gas Consumption (A ... I) :		2594.207		2669.606		2695.037

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1528.071
KGDCL	202.192
BGDCL	278.331
JGTDSL	348.720
PGCL	148.793
SGCL	88.100
Total Consumption :	2594.207

Difference between production and consumption= 47.097 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-Apr-26 to 08:00 Hrs of 07-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)