



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 13-Apr-26 to 08:00 Hrs of 14-Apr-26)

Reporting Date: 14-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	324.2526			
Hobiganj Gas Field	7	225.000	102.1780			
Bakhrabad Gas Field	6	43.000	18.9340			
Narsingdi Gas Field	2	30.000	22.2950			
Meghna Gas Field	1	11.000	3.2440			
Sub-total (A) :	42	851.000	470.9036			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.2383			
Kailashilla Gas Field # 1	2	13.000	3.1196			
Beanibazar Gas Field	1	15.000	18.1220			
Rashidpur Gas Field	5	60.000	70.1166			
Horipur Gas Field (Sylhet)	1	6.000	8.7458			
Sub-total (B) :	12	149.000	143.3423			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9301			
Fenchuganj Gas Field	2	26.000	2.7539			
Shahbazpur Gas Field	3	50.000	73.5746			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1282			
Srikail Gas Field	3	40.000	15.5318			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.0405			
Sub-total (C) :	14	145.000	105.9591			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	123.0080	380.4530 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.4050			
Bibyana Gas Field	26	1200.000	802.1160			
Sub-total (E)	39	1512.000	940.5290			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.2000			
H. RLNG Intake: a) MLNG						
		500.000	401.3443			
b) SLNG						
		500.000	560.9745			
2. Total Production (A ... H)						
	112	3760.000	2655.2528			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 14-Apr-2026		20:00 Hr on 13-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.221	474	43.790	471	43.440	
iii) Jalalabad Gas Field	90.338	491	89.025	490	89.150	
iv) Fenchuganj Gas Field	2.743	457	3.014	457	2.865	
v) Moulvibazar Gas Field	0.000	366	14.020	339	16.220	
vi) Rashidpur Gas Field	68.732	454	68.860	493	68.590	
vii) Bibyana Gas Field	302.291		416.000		408.000	
viii) Hobiganj Gas Field	51.176		51.688		52.200	
ix) Titas Gas Field Loc.- C	13.220		13.352		13.484	
ix) Titas Gas Field Loc.- E	26.675		26.942		27.209	
ix) Titas Gas Field Loc.- i	25.426		25.680		25.935	
ix) Titas Gas Field Loc.- j	40.044		40.444		40.845	
Total In-take To N-S/R-A (i ... ix) :	913.887		792.816		787.937	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Apr-2026		20:00 Hr on 13-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		2.819				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.030		18.210		18.390
ii) SFCL		2.539				
iii) Kusiara 163 MW		27.734				
iv) Munshibazar DRS	3	2.098		3.030		3.060
v) Raghunandanpur (VS-P)	40	75.8340		76.592		77.351
vi) Madhabpur TBS		5.230				
Sub-total (i - ii) :		131.465		97.832		98.801

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Apr-2026	20:00 Hr on	13-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.553		11.553		12.053
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.553		11.563		12.073
Gas In-take At AGMS (a less b, c & d) :		769.050		694.983		689.136
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		18.122		18.102		18.622
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	769.050		773.000		764.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	558	0.000	531	0.000
ii) A-B-2 (New) Pipeline	450	0.000	559	0.000	533	0.000
iii) BB Pipeline	350	134.550	444	139.000	430	139.000
iv) VS-3 Pipeline	150	141.200	551	122.000	371	143.000
v) A-M Pipeline	450	493.300	549	512.000	523	482.000
Total Delivery from AGMS (i...v)		769.050		773.000		764.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	141.200		122.000		143.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	82.412		87.412		92.412
- Through A-M Line	450	493.300		512.000		482.000
Total Delivery To TGTDC		575.712		599.412		574.412
iii) To PGCL and SGCL System		176.719		178.719		181.719
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		893.631		900.131		899.131
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		671.462		672.462		676.462
ii) Bangora Gas Field		31.240		31.240		31.240
iii) Titas Gas Field Location G		28.776		28.776		28.776
iv) Titas Gas Field Location A2		18.711		18.711		18.711
v) Srikail Gas Field		15.440		15.440		15.440
vi) Bakhrabad Gas Field		18.565		19.365		0.000
vii) Salda Gas Field		1.925	425	2.625		0.000
viii) Meghna Gas Field		3.243		3.843		0.000
Total In-take (i ... viii) :		789.362		792.462		770.629
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		6.813		6.818		6.823
iii) To TGTDC through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		632.549		633.644	413	603.806
Total Off-take (i ... iv) :		789.362		792.462		770.629
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		80.564		80.614		80.664
ii) Aminbazar CGS		71.309		0.000		0.000
iii) Dhanua GMS from BD pipeline		380.453		375.000		375.000
Total Gas Consumption by TGTDC through GTCL		1738.714		1740.714		1740.714
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		796.339		796.339	420	796.339
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		796.339		797.339		801.339
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		124.877		125.877		129.877
iii) To TGTDC		671.462		672.462		676.462
Total Off-take (i ... ii) :		796.339		798.339		806.339
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		962.319		955.000		970.000
Total In-take (i ... i) :		962.319		955.000		955.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		165.980		141.600		177.120
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		796.339		796.339		796.339
Total Off-take (i ... ii) :		962.319		962.319		962.319
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		76.270		81.216		74.880
ii) Gouripur TBS to BGDCL (Provisional)		6.813		6.813		6.813
iii) Others (Hori.100MW; etc.)		73.730		69.784		80.120
Total (i ... iii) :		156.813		157.813		161.813

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Apr-2026	20:00 Hr on	13-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		176.719		145.148		143.332
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.629		10.735		10.843
ii) Bogra TBS (Power+Others)		12.520		13.200		12.480
iii) Baghabari CGS (Power)		0.000		5.016		3.792
iv) Rajshahi CGS from B-R pipeline		2.208		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		115.397		115.397		115.397
vi) Bheramara CGS		31.460				
vii) Hatikumrul		4.505				
Total Off-take (i ... vi) :		176.719		145.148		143.332
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2142.660		2261.934		2232.243
Total Gas Delivery		2142.660		2261.934		2232.243
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.707	520.000	57.000	480.000	45.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
Horipur 412 MW P.P. (EGCB)	63.500	68.239	560.000	71.000	520.000	68.000
Meghnaghat 450 MW P.P.	100.000	31.591	480.000	34.000	460.000	33.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000
Unic Meghnaghat 584 MW	100.000	63.149	500.000	59.000	467.000	52.000
RPCL 210 MW P.P.	42.000	6.084	190.000	5.000	155.000	4.000
Madabdi REB Summit (11+27) MW	8.000	4.298		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.164		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	227.232		226.000		202.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.887		1.906		1.925
Rahim Energy 30MW	7.000	3.301		3.334		3.367
Unic Power ,Unit 1 & 2- 40MW	7.000	8.220		8.302		8.384
Alpha Power 10MW	2.000	0.140		0.141		0.143
Shah Cement 10MW	2.500	0.571		0.577		0.582
B Paper+U' Cement+Sung Sung+Mppl	7.000	46.941		47.410		47.880
CITY Sugar Power 10 MW	2.000	7.561		7.637		7.712
Malancha Holding 35 MW	7.000	10.311		10.414		10.517
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.051		1.062		1.072
AM Energy Ltd. 10 MW	2.000	2.691		2.718		2.745
Everest Power (25 MW)	2.500	8.759		8.847		8.934
Sub-total (ii) :	47.000	91.433		92.347		93.262
Total A(i+ii)	1254.000	318.665		318.347		295.362
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.527		32.066	373	36.970
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	36.527		32.066		36.970
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.678		9.774		9.871
Sub-total (ii) :	15.000	9.678		9.774		9.871
Total B(i+ii)	209.000	46.204		41.840		46.841
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	35.571		0.000		0.000
United 200MW Moduler Power Plant	40.000	6.497		0.000		8.497
Ashuganj South 450 MW Ccpp	65.000	53.683		0.000		55.683
Ashuganj North 450 MW Ccpp	65.000	59.785		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.530		0.000		
Comilla REB (11+13.5) MW	6.000	3.860		3.899		3.937
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	19.149		19.340		19.532
Midland PS 51 MW	12.000	10.553		10.543		10.563
Sub-total (C) :	415.500	196.628		33.782		124.180

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Apr-2026		20:00 Hr on 13-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.746		9.843		9.941
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	26.324		26.587		26.851
Shahjibazar P.S 86 MW Rental	20.000	11.679		11.796		11.912
Fenchuganj CC1 90 MW	17.000	9.178		9.269		9.361
Fenchuganj CC2 90 MW	18.000	8.852		8.941		9.029
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.734		28.012		28.289
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.484		0.000		50.473
Bibiyana-3 CC (400 MW)	45.000	57.441		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.225		2.247		2.270
Kumargaon 150 MW CCPP	36.000	30.081		30.381		30.682
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	232.743		127.077		178.809
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	174	0.000	167	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	151	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	29.579		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.017		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.801		0.000		59.301
Sub-total (E) :	240.900	115.397		0.050		59.456
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.410		35.720		36.860
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.347				
Bheramara 410 MW CCPP NWPGCL	72.000	31.460		31.775		32.089
Sub-total (F)	143.000	101.217		67.495		68.949
H) Gas Consumption for Power						
i) Grid Power	2454.100	909.744		909.744		909.744
ii) Non Grid Power	62.000	101.111		102.122		103.133
Total Gas Consumption for Power (A..F)	2516.100	1010.854		1011.865		1012.876
I. Fertilizer : i) TFA :						
JFCL	45.000	0.000	160	0	160	0
GPF PLC	45.000	70.163	70	304	276	71
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	70.163		304.000		71.000
ii) KFA :						
KAFCO	63.000	3.310		3.178	371	3.300
CUFL	52.000	3.364		3.120	368	3.744
Sub-total (ii) :	115.000	6.674		6.298		7.044
iii) BFA : AFCCCL	52.000	0.000	565	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	2.539		2.564		2.564
Total Fertilizer Consump. (i ... iv) :	264.000	79.376		312.862		80.608
J. Others Consumptions :						
i) TFA	600.000	1246.299		1240.299		1265.105
ii) KFA		149.598		125.516		125.526
iii) BFA		90.541		91.446		92.352
iv) JFA	38.000	108.442		109.527		110.611
v) SFA	2.000	4.594		4.714		4.904
vi) PFA (Estimated)	12.000	29.862		23.885		23.168
Total Others Consumption (i ... v) :	652.000	1629.335		1595.386		1621.665
Total Gas Consumption (A ... I) :		2628.133		2920.114		2715.149

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1543.694
KGDCL	202.476
BGDCL	287.169
JGTDSL	343.724
PGCL	145.259
SGCL	105.811
Total Consumption :	2628.133

Difference between production and consumption= 27.12 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Apr-26 to 08:00 Hrs of 14-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)