



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 07-Apr-26 to 08:00 Hrs of 08-Apr-26)

Reporting Date: 8-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	325.9510			
Hobiganj Gas Field	7	225.000	102.0430			
Bakhrabad Gas Field	6	43.000	19.2630			
Narsingdi Gas Field	2	30.000	22.1920			
Meghna Gas Field	1	11.000	3.2580			
Sub-total (A) :	42	851.000	472.7070			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.3261			
Kailashilla Gas Field # 1	2	13.000	3.3290			
Beanibazar Gas Field	1	15.000	18.4566			
Rashidpur Gas Field	5	60.000	70.1297			
Horipur Gas Field (Sylhet)	1	6.000	6.6827			
Sub-total (B) :	12	149.000	141.9241			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9459			
Fenchuganj Gas Field	2	26.000	2.8245			
Shahbazpur Gas Field	3	50.000	73.2417			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1523			
Srikail Gas Field	3	40.000	14.5723			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.8293			
Sub-total (C) :	14	145.000	105.5660			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	128.0610	373.3380	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.3530			
Bibyana Gas Field	26	1200.000	807.2510			
Sub-total (E)	39	1512.000	950.6650			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.2000			
H. RLNG Intake: a) MLNG						
		500.000	451.8910			
b) SLNG						
		500.000	500.8890			
2. Total Production (A ... H)						
	112	3760.000	2655.8421			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 8-Apr-2026		20:00 Hr on 7-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.308		43.790		43.790	
iii) Jalalabad Gas Field	79.225		78.949		79.139	
iv) Fenchuganj Gas Field	2.813		2.867		2.856	
v) Moulvibazar Gas Field	0.000		15.500		15.580	
vi) Rashidpur Gas Field	68.756		68.880		68.690	
vii) Bibyana Gas Field	309.782		420.000		418.000	
viii) Hobiganj Gas Field	51.103		51.614		52.125	
ix) Titas Gas Field Loc.- C	13.580		13.716		13.852	
ix) Titas Gas Field Loc.- E	27.877		28.156		28.435	
ix) Titas Gas Field Loc.- i	25.505		25.760		26.015	
ix) Titas Gas Field Loc.- j	40.363		40.767		41.170	
Total In-take To N-S/R-A (i ... ix) :	910.220		789.999		789.652	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Apr-2026		20:00 Hr on 7-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	473.350		464.503		477.000
MCS Consumption		2.769				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.986		18.166		18.346
ii) SFCL		2.315				
iii) Kusiara 163 MW		27.917				
iv) Munshibazar DRS	3	2.054		3.030		3.060
v) Raghunandanpur (VS-P)	40	77.442		78.217		78.991
vi) Madhabpur TBS		6.024				
Sub-total (i - ii) :		133.739		99.413		100.397

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Apr-2026		20:00 Hr on 7-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.412		11.412		11.912
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.412		11.422		11.932
Gas In-take At AGMS (a less b, c & d) :		763.300		690.586		689.255
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.457		18.437		18.957
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	763.300		764.000		750.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	527	0.000	526	0.000
ii) A-B-2 (New) Pipeline	450	0.000	529	0.000	527	0.000
iii) BB Pipeline	350	133.700	416	132.000	415	127.000
iv) VS-3 Pipeline	150	137.600	364	145.000	374	138.000
v) A-M Pipeline	450	492.000	518	487.000	517	485.000
Total Delivery from AGMS (i...v)		763.300		764.000		750.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	547	0.000
- Through VS-3 Pipeline	150	137.600		145.000		138.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	97.795		102.795		107.795
- Through A-M Line	450	492.000		487.000		485.000
Total Delivery To TGTDSL		589.795		589.795		592.795
iii) To PGCL and SGCL System		178.859		180.859		183.859
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		906.254		915.654		914.654
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		642.233		643.233		647.233
ii) Bangora Gas Field		31.300		31.300		31.300
iii) Titas Gas Field Location G		28.914		28.914		28.914
iv) Titas Gas Field Location A2		18.692		18.692		18.692
v) Srikail Gas Field		14.483		14.483		14.483
vi) Bakhrabad Gas Field		18.894		19.694		0.000
vii) Salda Gas Field		1.941	423	2.641		0.000
viii) Meghna Gas Field		3.257		3.857		0.000
Total In-take (i ... viii) :		759.714		762.814		740.622
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	547	5.000
ii) To BGDCL through BKB-Demra Line		7.258		7.263		7.268
iii) To TGTDSL through BKB-Demra line		150.000	495	151.000	547	155.000
iv) To TGTDSL through BKB-Siddirganj line		602.456		603.551	456	573.354
Total Off-take (i ... iv) :		759.714		762.814		740.622
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		71.379		71.429		71.479
ii) Aminbazar CGS		71.462		0.000		0.000
iii) Dhanua GMS from BD pipeline		373.338		373.000		373.000
Total Gas Consumption by TGTDSL through GTCL		1715.589		1717.589		1717.589
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		783.430		783.430	547	783.430
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		783.430		784.430		788.430
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDSL)		141.197		142.197		146.197
iii) To TGTDSL		642.233		643.233		647.233
Total Off-take (i ... ii) :		783.430		785.430		793.430
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		952.780		956.000		956.000
Total In-take (i ... i) :		952.780		956.000		956.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		169.350		157.920		177.840
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		783.430		783.430		783.430
Total Off-take (i ... ii) :		952.780		952.780		952.780
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		71.934		0.068		0.072
ii) Gouripur TBS to BGDCL (Provisional)		7.258		7.258		7.258
iii) Others (Hori.100MW; etc.)		78.066		150.932		154.928
Total (i ... iii) :		157.258		158.258		162.258

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Apr-2026	20:00 Hr on	7-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		178.859		149.883		146.436
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.805		10.913		11.022
ii) Bogra TBS (Power+Others)		11.310		13.200		11.520
iii) Baghabari CGS (Power)		0.000		5.232		3.336
iv) Rajshahi CGS from B-R pipeline		2.099		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		119.738		119.738		119.738
vi) Bheramara CGS		30.420				
vii) Hatikumrul		4.487				
Total Off-take (i ... vi) :		178.859		149.883		146.436
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2124.368		2258.034		2232.515
Total Gas Delivery		2124.368		2258.034		2232.515
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.085	485.000	45.000	485	49.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	68.667	520.000	66.000	520	65.000
Meghnaghat 450 MW P.P.	100.000	32.741	460.000	33.000	450	31.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	59.000	0	0.000
Unic Meghnaghat 584 MW	100.000	63.146	463.000	5.000	464	56.000
RPCL 210 MW P.P.	42.000	4.928	130.000	5.000	135	5.000
Madabdi REB Summit (11+27) MW	8.000	3.312		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.182		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	224.061		213.000		206.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.513		1.528		1.543
Rahim Energy 30MW	7.000	2.210		2.232		2.254
Unic Power ,Unit 1 & 2- 40MW	7.000	7.307		7.380		7.453
Alpha Power 10MW	2.000	0.134		0.135		0.137
Shah Cement 10MW	2.500	0.739		0.746		0.754
B Paper+U' Cement+Sung Sung+Mppl	7.000	52.114		52.635		53.156
CITY Sugar Power 10 MW	2.000	5.665		5.722		5.778
Malancha Holding 35 MW	7.000	10.846		10.954		11.063
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.162		0.164		0.165
AM Energy Ltd. 10 MW	2.000	2.864		2.893		2.921
Everest Power (25 MW)	2.500	7.630		7.706		7.783
Sub-total (ii) :	47.000	91.184		92.096		93.008
Total A(i+ii)	1254.000	315.245		305.096		299.108
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.145		32.903	373	36.676
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.145		32.903		36.676
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.869		8.958		9.046
Sub-total (ii) :	15.000	8.869		8.958		9.046
Total B(i+ii)	209.000	46.014		41.861		45.722
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	35.824		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.248		0.000		3.248
Ashuganj South 450 MW CAPP	65.000	47.998		0.000		49.998
Ashuganj North 450 MW CAPP	65.000	76.638		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	1.585		0.000		
Comilla REB (11+13.5) MW	6.000	3.090		3.121		3.152
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	28.482		28.767		29.052
Midland PS 51 MW	12.000	10.412		10.402		10.422
Sub-total (C) :	415.500	205.277		42.290		121.839

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Apr-2026	20:00 Hr on	7-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.750		9.848		9.945
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.355		28.639		28.922
Shahjibazar P.S 86 MW Rental	20.000	12.256		12.379		12.501
Fenchuganj CC1 90 MW	17.000	8.916		9.005		9.094
Fenchuganj CC2 90 MW	18.000	9.071		9.162		9.252
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.917		28.197		28.476
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.594		0.000		50.586
Bibiyana-3 CC (400 MW)	45.000	60.340		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.694		3.731		3.767
Kumargaon 150 MW CCPP	36.000	30.455		30.760		31.064
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	240.348		131.718		183.608
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	158	0.000	161	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	150	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	30.362		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.556		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.820		0.000		61.320
Sub-total (E) :	240.900	119.738		0.050		61.475
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.330		35.640		36.780
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.430				
Bheramara 410 MW CCPP NWPGCL	72.000	30.420		30.724		31.028
Sub-total (F)	143.000	100.180		66.364		67.808
H) Gas Consumption for Power						
i) Grid Power	2454.100	926.749		926.749		926.749
ii) Non Grid Power	62.000	100.053		101.054		102.054
Total Gas Consumption for Power (A..F)	2516.100	1026.802		1027.802		1028.803
I. Fertilizer : i) TFA :						
JFCL	45.000	0.542	200	1.000	200	1.000
GPFFLC	45.000	63.094	279	63.000	272	63.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	63.636		64.000		64.000
ii) KFA :						
KAFCO	63.000	3.606		3.715	371	3.542
CUFL	52.000	3.728		3.288	368	3.840
Sub-total (ii) :	115.000	7.334		7.003		7.382
iii) BFA : AFCCCL						
	52.000	0.000	530	0.000	530	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	2.315		2.338		2.338
Total Fertilizer Consump. (i ... iv) :	264.000	73.285		73.341		73.720
J. Others Consumptions :						
i) TFA	600.000	1235.985		1229.985		1254.585
ii) KFA		159.618		143.395		143.405
iii) BFA		88.970		89.859		90.749
iv) JFA	38.000	120.950		122.159		123.368
v) SFA	2.000	4.630		4.750		4.940
vi) PFA (Estimated)	12.000	28.701		24.063		22.387
Total Others Consumption (i ... v) :	652.000	1638.853		1614.212		1639.435
Total Gas Consumption (A ... I) :		2647.756		2715.355		2741.958

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1523.682
KGDCL	212.966
BGDCL	294.247
JGTDSL	363.612
PGCL	148.439
SGCL	104.810
Total Consumption :	2647.756

Difference between production and consumption= 8.086 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-Apr-26 to 08:00 Hrs of 08-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	292219.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			292219.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			292540.00

General Manager (Operation)