



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 08-Apr-26 to 08:00 Hrs of 09-Apr-26)

Reporting Date: 9-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	328.3870			
Hobiganj Gas Field	7	225.000	101.9000			
Bakhrabad Gas Field	6	43.000	18.8910			
Narsingdi Gas Field	2	30.000	22.3990			
Meghna Gas Field	1	11.000	3.3550			
Sub-total (A) :	42	851.000	474.9320			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	43.2548			
Kailashtilla Gas Field # 1	2	13.000	3.3190			
Beanibazar Gas Field	1	15.000	18.5589			
Rashidpur Gas Field	5	60.000	70.1570			
Horipur Gas Field (Sylhet)	1	6.000	6.5220			
Sub-total (B) :	12	149.000	141.8117			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9174			
Fenchuganj Gas Field	2	26.000	2.8097			
Shahbazpur Gas Field	3	50.000	75.1805			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1598			
Srikail Gas Field	3	40.000	14.8347			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.8135			
Sub-total (C) :	14	145.000	107.7156			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	127.8310	377.7520 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.7140			
Bibyana Gas Field	26	1200.000	803.6520			
Sub-total (E)	39	1512.000	947.1970			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.0800			
H. RLNG Intake: a) MLNG						
		500.000	441.3700			
b) SLNG						
		500.000	510.9200			
2. Total Production (A ... H)						
	112	3760.000	2656.0263			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 9-Apr-2026		20:00 Hr on 8-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.237		43.440		43.790	
iii) Jalalabad Gas Field	79.020		77.421		77.421	
iv) Fenchuganj Gas Field	2.799		2.884		2.851	
v) Moulvibazar Gas Field	0.000		13.830		16.070	
vi) Rashidpur Gas Field	68.786		68.830		68.710	
vii) Bibyana Gas Field	325.522		404.000		418.000	
viii) Hobiganj Gas Field	49.690		50.187		50.684	
ix) Titas Gas Field Loc.- C	16.500		16.665		16.830	
ix) Titas Gas Field Loc.- E	27.599		27.875		28.151	
ix) Titas Gas Field Loc.- i	25.603		25.859		26.115	
ix) Titas Gas Field Loc.- j	40.544		40.949		41.355	
Total In-take To N-S/R-A (i ... ix) :	899.779		771.941		789.977	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-Apr-2026		20:00 Hr on 8-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	473.350		464.503		477.000
MCS Consumption		2.783				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		14.534		14.679		14.824
ii) SFCL		2.322				
iii) Kusiara 163 MW		27.931				
iv) Munshibazar DRS	3	2.206		3.030		3.060
v) Raghunandanpur (VS-P)	40	80.202		81.004		81.806
vi) Madhabpur TBS		5.967				
Sub-total (i - ii) :		133.163		98.713		99.691

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	9-Apr-2026	20:00 Hr on	8-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.684		11.684		12.184
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.684		11.694		12.204
Gas In-take At AGMS (a less b, c & d) :		753.150		673.228		690.286
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.559		18.539		19.059
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	753.150		763.000		752.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	525	0.000	510	0.000
ii) A-B-2 (New) Pipeline	450	0.000	526	0.000	512	0.000
iii) BB Pipeline	350	131.650	418	133.000	405	137.000
iv) VS-3 Pipeline	150	143.000	359	144.000	362	142.000
v) A-M Pipeline	450	478.500	516	486.000	502	473.000
Total Delivery from AGMS (i...v)		753.150		763.000		752.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	547	0.000
- Through VS-3 Pipeline	150	143.000		144.000		142.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	96.723		101.723		106.723
- Through A-M Line	450	478.500		486.000		473.000
Total Delivery To TGTDC		575.223		587.723		579.723
iii) To PGCL and SGCL System		170.576		172.576		175.576
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		888.799		904.299		897.299
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		641.453		642.453		646.453
ii) Bangora Gas Field		31.180		31.180		31.180
iii) Titas Gas Field Location G		28.839		28.839		28.839
iv) Titas Gas Field Location A2		18.688		18.688		18.688
v) Srikail Gas Field		14.743		14.743		14.743
vi) Bakhrabad Gas Field		18.522		19.322		0.000
vii) Salda Gas Field		1.912	427	2.612		0.000
viii) Meghna Gas Field		3.354		3.954		0.000
Total In-take (i ... viii) :		758.691		761.791		739.903
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	547	5.000
ii) To BGDCL through BKB-Demra Line		6.864		6.869		6.874
iii) To TGTDC through BKB-Demra line		150.000	495	151.000	547	155.000
iv) To TGTDC through BKB-Siddirganj line		601.827		602.922	456	573.029
Total Off-take (i ... iv) :		758.691		761.791		739.903
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		71.454		71.504		71.554
ii) Aminbazar CGS		68.283		0.000		0.000
iii) Dhanua GMS from BD pipeline		377.752		382.000		382.000
Total Gas Consumption by TGTDC through GTCL		1704.802		1706.802		1706.802
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		782.760		782.760	547	782.760
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		782.760		783.760		787.760
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		141.307		142.307		146.307
iii) To TGTDC		641.453		642.453		646.453
Total Off-take (i ... ii) :		782.760		784.760		792.760
E. Gas In-take & Off-take of Maheskhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		952.290		954.000		954.000
Total In-take (i ... i) :		952.290		954.000		954.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		169.530		158.160		178.560
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		782.760		782.760		782.760
Total Off-take (i ... ii) :		952.290		952.290		952.290
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		66.615		0.068		0.072
ii) Gouripur TBS to BGDCL (Provisional)		6.864		6.864		6.864
iii) Others (Hori.100MW; etc.)		83.385		150.932		154.928
Total (i ... iii) :		156.864		157.864		161.864

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	9-Apr-2026	20:00 Hr on	8-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		170.576		143.345		141.888
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.611		10.717		10.824
ii) Bogra TBS (Power+Others)		12.430		12.240		12.720
iii) Baghabari CGS (Power)		0.000		5.952		3.888
iv) Rajshahi CGS from B-R pipeline		2.160		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		113.636		113.636		113.636
vi) Bheramara CGS		27.000				
vii) Hatikumrul		4.739				
Total Off-take (i ... vi) :		170.576		143.345		141.888
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2145.139		2246.836		2240.004
Total Gas Delivery		2145.139		2246.836		2240.004
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.666	470.000	51.000	440	50.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	67.896	500.000	70.000	470	70.000
Meghnaghat 450 MW P.P.	100.000	32.115	440.000	31.000	415	33.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	62.000	0	0.000
Unic Meghnaghat 584 MW	100.000	69.921	456.000	7.000	429	68.000
RPCL 210 MW P.P.	42.000	0.994	150.000	7.000	165	0.000
Madabdi REB Summit (11+27) MW	8.000	4.155		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.752		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	230.499		228.000		221.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.668		1.685		1.701
Rahim Energy 30MW	7.000	1.650		1.667		1.683
Unic Power ,Unit 1 & 2- 40MW	7.000	8.245		8.327		8.410
Alpha Power 10MW	2.000	0.167		0.169		0.170
Shah Cement 10MW	2.500	0.655		0.662		0.668
B Paper+U' Cement+Sung Sung+Mppl	7.000	55.541		56.096		56.652
CITY Sugar Power 10 MW	2.000	4.866		4.915		4.963
Malancha Holding 35 MW	7.000	10.254		10.357		10.459
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.706		0.713		0.720
AM Energy Ltd. 10 MW	2.000	2.835		2.863		2.892
Everest Power (25 MW)	2.500	7.840		7.918		7.997
Sub-total (ii) :	47.000	94.427		95.371		96.316
Total A(i+ii)	1254.000	324.926		323.371		317.416
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.944		32.458	373	36.146
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	36.944		32.458		36.146
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.943		10.042		10.142
Sub-total (ii) :	15.000	9.943		10.042		10.142
Total B(i+ii)	209.000	46.887		42.500		46.288
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	33.153		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW Ccpp	65.000	38.903		0.000		40.903
Ashuganj North 450 MW Ccpp	65.000	93.911		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	3.660		3.697		3.733
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	29.826		30.124		30.423
Midland PS 51 MW	12.000	10.684		10.674		10.694
Sub-total (C) :	415.500	210.137		44.495		113.721

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	9-Apr-2026	20:00 Hr on	8-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.496		9.591		9.686
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.640		28.926		29.213
Shahjibazar P.S 86 MW Rental	20.000	15.252		15.404		15.557
Fenchuganj CC1 90 MW	17.000	5.434		5.488		5.543
Fenchuganj CC2 90 MW	18.000	9.099		9.190		9.281
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.931		28.211		28.490
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.282		0.000		51.288
Bibiyana-3 CC (400 MW)	45.000	36.101		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.085		4.125		4.166
Kumargaon 150 MW CCPP	36.000	30.604		30.910		31.216
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	216.924		131.846		184.440
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	181	0.000	142	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	125	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	27.441		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.831		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.364		0.000		57.864
Sub-total (E) :	240.900	113.636		0.050		58.019
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	34.200		36.510		37.650
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.390				
Bheramara 410 MW CCPP NWPGCL	72.000	27.000		27.270		27.540
Sub-total (F)	143.000	98.590		63.780		65.190
H) Gas Consumption for Power						
i) Grid Power	2454.100	906.730		906.730		906.730
ii) Non Grid Power	62.000	104.370		105.414		106.457
Total Gas Consumption for Power (A..F)	2516.100	1011.100		1012.144		1013.188
I. Fertilizer : i) TFA :						
JFCL	45.000	0.562	205	1.000	185	1.000
GPFFLC	45.000	65.822	274	68.000	258	67.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	66.384		69.000		68.000
ii) KFA :						
KAFCO	63.000	3.362		3.192	371	3.370
CUFL	52.000	3.503		3.048	368	3.504
Sub-total (ii) :	115.000	6.865		6.240		6.874
iii) BFA : AFCCCL	52.000	0.000	530	0.000	530	0.000
iv) JFA : Shahjalal Fertilizer	45.000	2.322		2.346		2.346
Total Fertilizer Consump. (i ... iv) :	264.000	75.571		77.586		77.220
J. Others Consumptions :						
i) TFA	600.000	1220.573		1214.573		1238.864
ii) KFA		160.868		144.263		144.273
iii) BFA		86.656		87.523		88.389
iv) JFA	38.000	121.894		123.113		124.332
v) SFA	2.000	4.810		4.930		5.120
vi) PFA (Estimated)	12.000	29.940		22.907		23.389
Total Others Consumption (i ... v) :	652.000	1624.741		1597.308		1624.368
Total Gas Consumption (A ... I) :		2616.986		2687.038		2714.775

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1517.456
KGDCL	214.620
BGDCL	296.793
JGTDSL	341.141
PGCL	143.576
SGCL	103.400
Total Consumption :	2616.986

Difference between production and consumption= 39.041 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 08-Apr-26 to 08:00 Hrs of 09-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	324334.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			324334.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			324649.00

General Manager (Operation)