



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**

( From 08:00 Hrs of 03-Apr-26 to 08:00 Hrs of 04-Apr-26)

**Reporting Date: 4-Apr-2026**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	328.0666			
Hobiganj Gas Field	7	225.000	102.1160			
Bakhrabad Gas Field	6	43.000	19.2870			
Narsingdi Gas Field	2	30.000	21.7870			
Meghna Gas Field	1	11.000	3.2800			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>474.5366</b>			
<b>B. SGFL :</b>						
Kailashtilla (MSTE) Gas Field	3	55.000	43.3021			
Kailashtilla Gas Field # 1	2	13.000	3.2419			
Beanibazar Gas Field	1	15.000	18.0705			
Rashidpur Gas Field	5	60.000	70.1941			
Horipur Gas Field (Sylhet)	1	6.000	6.5368			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>141.3454</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	1.9538			
Fenchuganj Gas Field	2	26.000	2.8858			
Shahbazpur Gas Field	3	50.000	55.9392			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1547			
Srikail Gas Field	3	40.000	13.5623			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.0796			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>87.5754</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	126.1720	367.9580 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.1050			
Bibyana Gas Field	26	1200.000	810.8130			
<b>Sub-total (E) :</b>	<b>39</b>	<b>1512.000</b>	<b>952.0900</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	32.0200			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	391.5890			
<b>b) SLNG</b>						
		500.000	550.8420			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>2629.9984</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 4-Apr-2026		20:00 Hr on 3-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.285	468	43.790	461	43.080	
iii) Jalalabad Gas Field	89.443	486	86.825	479	87.969	
iv) Fenchuganj Gas Field	2.875	451	3.008	446	2.690	
v) Moulvibazar Gas Field	0.000	385	12.610	341	16.510	
vi) Rashidpur Gas Field	68.827	454	68.810	498	68.760	
vii) Bibyana Gas Field	321.669		427.000		430.000	
viii) Hobiganj Gas Field	50.469		50.974		51.478	
ix) Titas Gas Field Loc.- C	20.610		20.816		21.022	
ix) Titas Gas Field Loc.- E	27.850		28.129		28.407	
ix) Titas Gas Field Loc.- i	25.493		25.748		26.003	
ix) Titas Gas Field Loc.- j	40.043		40.443		40.844	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>904.727</b>		<b>808.152</b>		<b>816.763</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Apr-2026		20:00 Hr on 3-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		2.991				
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		9.197		9.289		9.381
ii) SFCL		34.796				
iii) Kusiara 163 MW		27.166				
iv) Munshibazar DRS	3	1.892		3.030		3.060
v) Raghunandanpur (VS-P)	40	70.9860		71.696		72.406
vi) Madhabpur TBS		5.427				
<b>Sub-total (i - ii) :</b>		<b>149.464</b>		<b>84.015</b>		<b>84.847</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	4-Apr-2026	20:00 Hr on	3-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		10.291		11.291		11.791
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.291		11.301		11.811
<b>Gas In-take At AGMS (a less b, c &amp; d) :</b>		<b>741.980</b>		<b>724.137</b>		<b>731.916</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		18.071		18.051		18.571
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	741.980		755.000		737.000
<b>g) Gas Delivery from AGCS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	584	0.000	562	0.000
ii) A-B-2 (New) Pipeline	450	0.000	586	0.000	564	0.000
iii) BB Pipeline	350	137.480	481	140.000	462	133.000
iv) VS-3 Pipeline	150	128.500	378	129.000	473	126.000
v) A-M Pipeline	450	476.000	576	486.000	554	478.000
<b>Total Delivery from AGMS (i...v)</b>		<b>741.980</b>		<b>755.000</b>		<b>737.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	128.500		129.000		126.000
<b>ii) To TGTDC System :</b>						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	92.600		97.600		102.600
- Through A-M Line	450	476.000		486.000		478.000
Total Delivery To TGTDC		568.600		583.600		580.600
iii) To PGCL and SGCL System		182.700		184.700		187.700
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>879.800</b>		<b>897.300</b>		<b>894.300</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		666.760		667.760		671.760
ii) Bangora Gas Field		31.070		31.070		31.070
iii) Titas Gas Field Location G		28.882		28.882		28.882
iv) Titas Gas Field Location A2		18.560		18.560		18.560
v) Srikail Gas Field		13.486		13.486		13.486
vi) Bakhrabad Gas Field		18.917		19.717		0.000
vii) Salda Gas Field		1.949	432	2.649		0.000
viii) Meghna Gas Field		3.279		3.879		0.000
<b>Total In-take (i ... viii) :</b>		<b>782.903</b>		<b>786.003</b>		<b>763.758</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		6.721		6.726		6.731
iii) To TGTDC through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		626.182		627.277	413	597.027
<b>Total Off-take (i ... iv) :</b>		<b>782.903</b>		<b>786.003</b>		<b>763.758</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>						
i) Ashulia CGS		74.447		74.497		74.547
ii) Aminbazar CGS		90.051		0.000		0.000
iii) Dhanua GMS from BD pipeline		367.958		369.000		369.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1712.741</b>		<b>1714.741</b>		<b>1714.741</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL &amp; KGTDC) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		794.281		794.281	420	794.281
ii) Through AB1/AB2 line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>794.281</b>		<b>795.281</b>		<b>799.281</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		127.521		128.521		132.521
iii) To TGTDC		666.760		667.760		671.760
<b>Total Off-take (i ... ii) :</b>		<b>794.281</b>		<b>796.281</b>		<b>804.281</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A/M-A Parallel Pipeline from CTMS		942.431		947.000		967.000
<b>Total In-take (i ... i) :</b>		<b>942.431</b>		<b>947.000</b>		<b>947.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDC		148.150		148.800		147.840
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		794.281		794.281		794.281
<b>Total Off-take (i ... ii) :</b>		<b>942.431</b>		<b>942.431</b>		<b>942.431</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		78.196		83.544		85.368
ii) Gouripur TBS to BGDCL (Provisional)		6.721		6.721		6.721
iii) Others (Hori.100MW; etc.)		71.804		67.456		69.632
<b>Total (i ... iii) :</b>		<b>156.721</b>		<b>157.721</b>		<b>161.721</b>

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			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		<b>182.700</b>		<b>143.752</b>		<b>139.956</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		9.552		9.648		9.744
ii) Bogra TBS (Power+Others)		11.690		13.680		12.240
iii) Baghabari CGS (Power)		0.000		5.856		3.384
iv) Rajshahi CGS from B-R pipeline		1.660		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		113.768		113.768		113.768
vi) Bheramara CGS		42.020				
vii) Hatikumrul		4.010				
<b>Total Off-take (i ... vi) :</b>		<b>182.700</b>		<b>143.752</b>		<b>139.956</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2135.165</b>		<b>2261.463</b>		<b>2244.849</b>
<b>Total Gas Delivery</b>		<b>2135.165</b>		<b>2261.463</b>		<b>2244.849</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	45.494	550.000	52.000	530.000	51.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
Horipur 412 MW P.P. (EGCB)	63.500	68.571	590.000	68.000	570.000	67.000
Meghnaghat 450 MW P.P.	100.000	30.668	505.000	30.000	505.000	31.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000
Unic Meghnaghat 584 MW	100.000	64.178	528.000	57.000	510.000	59.000
RPCL 210 MW P.P.	42.000	10.365	200.000	3.000	235.000	3.000
Madabdi REB Summit (11+27) MW	8.000	4.687		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.838		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>229.801</b>		<b>210.000</b>		<b>211.100</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.641		1.657		1.674
Rahim Energy 30MW	7.000	1.650		1.667		1.683
Unic Power ,Unit 1 & 2- 40MW	7.000	7.429		7.503		7.578
Alpha Power 10MW	2.000	0.331		0.334		0.338
Shah Cement 10MW	2.500	0.894		0.903		0.912
B Paper+U' Cement+Sung Sung+Mppl	7.000	52.854		53.383		53.911
CITY Sugar Power 10 MW	2.000	8.832		8.920		9.009
Malancha Holding 35 MW	7.000	9.654		9.751		9.847
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.872		0.881		0.889
AM Energy Ltd. 10 MW	2.000	2.897		2.926		2.955
Everest Power (25 MW)	2.500	8.490		8.575		8.660
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>95.544</b>		<b>96.499</b>		<b>97.455</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>325.345</b>		<b>306.499</b>		<b>308.555</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.760		33.360	373	37.652
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>36.760</b>		<b>33.360</b>		<b>37.652</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	7.929		8.009		8.088
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>7.929</b>		<b>8.009</b>		<b>8.088</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>44.690</b>		<b>41.369</b>		<b>45.740</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	35.691		0.000		0.000
United 200MW Moduler Power Plant	40.000	2.449		0.000		4.449
Ashuganj South 450 MW CAPP	65.000	52.494		0.000		54.494
Ashuganj North 450 MW CAPP	65.000	55.714		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	5.513		0.000		
Comilla REB (11+13.5) MW	6.000	4.360		4.404		4.447
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	26.674		26.941		27.207
Midland PS 51 MW	12.000	10.291		10.281		10.301
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>193.186</b>		<b>41.626</b>		<b>126.867</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	4-Apr-2026	20:00 Hr on	3-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	9.677		9.774		9.871
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	27.428		27.702		27.976
Shahjibazar P.S 86 MW Rental	20.000	17.742		17.919		18.096
Fenchuganj CC1 90 MW	17.000	9.197		9.289		9.381
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.166		27.438		27.709
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.720		0.000		51.735
Bibiyana-3 CC (400 MW)	45.000	56.247		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.739		1.756		1.774
Kumargaon 150 MW CCPP	36.000	30.337		30.640		30.944
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>230.252</b>		<b>124.518</b>		<b>177.485</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	215	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	194	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	18.500		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	35.563		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.705		0.000		60.205
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>113.768</b>		<b>0.050</b>		<b>60.360</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.940		36.250		37.390
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		18.565				
Bheramara 410 MW CCPP NWPGCL	72.000	42.020		42.440		42.860
<b>Sub-total (F)</b>	<b>143.000</b>	<b>94.525</b>		<b>78.690</b>		<b>80.250</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	898.293		898.293		898.293
ii) Non Grid Power	62.000	103.473		104.508		105.543
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1001.766</b>		<b>1002.801</b>		<b>1003.836</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	0.785	300	1	270	1
GPF PLC	45.000	43.009	395	41	374	41
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>43.794</b>		<b>42.000</b>		<b>42.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	3.753		3.715	371	3.790
CUFL	52.000	5.145		4.656	368	5.424
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>8.898</b>		<b>8.371</b>		<b>9.214</b>
<b>iii) BFA : AFCCCL</b>						
	52.000	0.000	590	0	0	0
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	34.796		35.144		35.144
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>87.488</b>		<b>85.515</b>		<b>86.358</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1193.083		1187.083		1210.825
ii) KFA		130.515		130.090		130.100
iii) BFA		86.769		87.637		88.505
iv) JFA	38.000	96.880		97.849		98.817
v) SFA	2.000	4.315		4.435		4.625
vi) PFA (Estimated)	12.000	26.912		23.278		21.829
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1538.474</b>		<b>1530.372</b>		<b>1554.701</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2532.184</b>		<b>2618.688</b>		<b>2644.895</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1466.678
KGDCL	184.102
BGDCL	279.956
JGTDSL	361.928
PGCL	140.680
SGCL	98.841
<b>Total Consumption :</b>	<b>2532.184</b>

Difference between production and consumption= 97.814 MMSCF



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 03-Apr-26 to 08:00 Hrs of 04-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

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General Manager (Operation)