



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 01-Apr-26 to 08:00 Hrs of 02-Apr-26)

Reporting Date: 2-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	328.9050			
Hobiganj Gas Field	7	225.000	102.0610			
Bakhrabad Gas Field	6	43.000	19.3470			
Narsingdi Gas Field	2	30.000	22.2320			
Meghna Gas Field	1	11.000	3.2310			
Sub-total (A) :	42	851.000	475.7760			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.2789			
Kailashilla Gas Field # 1	2	13.000	3.3042			
Beanibazar Gas Field	1	15.000	17.9539			
Rashidpur Gas Field	5	60.000	70.2275			
Horipur Gas Field (Sylhet)	1	6.000	7.1053			
Sub-total (B) :	12	149.000	141.8698			
C. BAPEX :						
Salda Gas Field	1	3.000	2.1096			
Fenchuganj Gas Field	2	26.000	3.0283			
Shahbazpur Gas Field	3	50.000	74.1910			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1609			
Srikail Gas Field	3	40.000	15.3709			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.9574			
Sub-total (C) :	14	145.000	108.8181			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	129.3710	367.5550 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.8840			
Bibyana Gas Field	26	1200.000	806.5780			
Sub-total (E)	39	1512.000	950.8330			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.3800			
H. RLNG Intake: a) MLNG						
		500.000	471.2450			
b) SLNG						
		500.000	470.9010			
2. Total Production (A ... H)						
	112	3760.000	2651.8229			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 2-Apr-2026		20:00 Hr on 1-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.262		43.090		43.440	
iii) Jalalabad Gas Field	81.879		79.223		83.092	
iv) Fenchuganj Gas Field	3.017		3.108		2.820	
v) Moulvibazar Gas Field	0.000		12.840		16.000	
vi) Rashidpur Gas Field	68.849		68.740		68.760	
vii) Bibyana Gas Field	315.663		428.000		426.000	
viii) Hobiganj Gas Field	51.429		51.943		52.458	
ix) Titas Gas Field Loc.- C	22.970		23.200		23.429	
ix) Titas Gas Field Loc.- E	28.502		28.787		29.072	
ix) Titas Gas Field Loc.- i	25.660		25.917		26.173	
ix) Titas Gas Field Loc.- j	40.842		41.250		41.659	
Total In-take To N-S/R-A (i ... ix) :	861.266		806.098		812.903	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-Apr-2026		20:00 Hr on 1-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	424.330		440.628		418.000
MCS Consumption		2.556				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.184		9.276		9.368
ii) SFCL		39.676				
iii) Kusiara 163 MW		28.401				
iv) Munshibazar DRS	3	1.958		3.030		3.060
v) Raghunandanpur (VS-P)	40	57.130		57.701		58.273
vi) Madhabpur TBS		6.438				
Sub-total (i - ii) :		142.787		70.008		70.701

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-Apr-2026		20:00 Hr on 1-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.432		11.432		11.932
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.432		11.442		11.952
Gas In-take At AGMS (a less b, c & d) :		705.491		736.091		742.203
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		17.954		17.934		18.454
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	705.491		739.000		699.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	534	0.000	504	0.000
ii) A-B-2 (New) Pipeline	450	0.000	536	0.000	506	0.000
iii) BB Pipeline	350	130.690	435	134.000	417	127.000
iv) VS-3 Pipeline	150	122.200	431	126.000	415	122.000
v) A-M Pipeline	450	452.601	526	479.000	497	450.000
Total Delivery from AGMS (i...v)		705.491		739.000		699.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	547	0.000
- Through VS-3 Pipeline	150	122.200		126.000		122.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	97.776		102.776		107.776
- Through A-M Line	450	452.601		479.000		450.000
Total Delivery To TGTDC		550.377		581.776		557.776
iii) To PGCL and SGCL System		149.074		151.074		154.074
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		821.651		858.850		833.850
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		640.694		641.694		645.694
ii) Bangora Gas Field		31.410		31.410		31.410
iii) Titas Gas Field Location G		28.912		28.912		28.912
iv) Titas Gas Field Location A2		18.661		18.661		18.661
v) Srikail Gas Field		15.291		15.291		15.291
vi) Bakhrabad Gas Field		18.977		19.777		0.000
vii) Salda Gas Field		2.104	442	2.804		0.000
viii) Meghna Gas Field		3.230		3.830		0.000
Total In-take (i ... viii) :		759.279		762.379		739.968
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	547	5.000
ii) To BGDCL through BKB-Demra Line		6.908		6.913		6.918
iii) To TGTDC through BKB-Demra line		150.000	495	151.000	547	155.000
iv) To TGTDC through BKB-Siddirganj line		602.371		603.466	456	573.050
Total Off-take (i ... iv) :		759.279		762.379		739.968
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		69.854		69.904		69.954
ii) Aminbazar CGS		75.577		0.000		0.000
iii) Dhanua GMS from BD pipeline		367.555		365.000		365.000
Total Gas Consumption by TGTDC through GTCL		1670.303		1672.303		1672.303
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		770.886		770.886	547	770.886
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		770.886		771.886		775.886
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		130.192		131.192		135.192
iii) To TGTDC		640.694		641.694		645.694
Total Off-take (i ... ii) :		770.886		772.886		780.886
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		942.146		951.000		949.000
Total In-take (i ... i) :		942.146		951.000		951.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		171.260		159.120		182.640
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		770.886		770.886		770.886
Total Off-take (i ... ii) :		942.146		942.146		942.146
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		68.546		0.075		0.072
ii) Gouripur TBS to BGDCL (Provisional)		6.908		6.908		6.908
iii) Others (Hori.100MW; etc.)		81.454		150.925		154.928
Total (i ... iii) :		156.908		157.908		161.908

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Apr-2026	20:00 Hr on	1-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		149.074		119.959		116.705
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.894		11.003		11.113
ii) Bogra TBS (Power+Others)		12.540		14.640		12.720
iii) Baghabari CGS (Power)		0.000		5.208		3.744
iv) Rajshahi CGS from B-R pipeline		1.602		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		88.308		88.308		88.308
vi) Bheramara CGS		31.140				
vii) Hatikumrul		4.590				
Total Off-take (i ... vi) :		149.074		119.959		116.705
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2128.313		2261.735		2243.149
Total Gas Delivery		2128.313		2261.735		2243.149
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.356	495.000	55.000	450	50.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	67.468	530.000	68.000	480	68.000
Meghnaghat 450 MW P.P.	100.000	27.770	450.000	28.000	420	28.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	54.000	0	0.000
Unic Meghnaghat 584 MW	100.000	57.048	472.000	7.000	431	53.000
RPCL 210 MW P.P.	42.000	5.658	160.000	7.000	145	5.000
Madabdi REB Summit (11+27) MW	8.000	4.541		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.654		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	7.364				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	223.859		219.000		204.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.084		1.095		1.106
Rahim Energy 30MW	7.000	0.918		0.927		0.936
Unic Power ,Unit 1 & 2- 40MW	7.000	6.391		6.455		6.519
Alpha Power 10MW	2.000	0.343		0.346		0.350
Shah Cement 10MW	2.500	0.523		0.528		0.533
B Paper+U' Cement+Sung Sung+Mppl	7.000	51.717		52.234		52.751
CITY Sugar Power 10 MW	2.000	5.889		5.948		6.007
Malancha Holding 35 MW	7.000	10.306		10.409		10.512
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.067		1.078		1.088
AM Energy Ltd. 10 MW	2.000	2.794		2.822		2.850
Everest Power (25 MW)	2.500	8.378		8.462		8.546
Sub-total (ii) :	47.000	89.410		90.304		91.198
Total A(i+ii)	1254.000	313.269		309.304		295.298
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.229		35.102	373	38.640
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.229		35.102		38.640
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.887		9.986		10.085
Sub-total (ii) :	15.000	9.887		9.986		10.085
Total B(i+ii)	209.000	47.116		45.088		48.725
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	35.528		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.362		0.000		2.362
Ashuganj South 450 MW CAPP	65.000	52.989		0.000		54.989
Ashuganj North 450 MW CAPP	65.000	54.745		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	1.355		0.000		
Comilla REB (11+13.5) MW	6.000	4.300		4.343		4.386
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	27.750		28.028		28.305
Midland PS 51 MW	12.000	10.432		10.422		10.442
Sub-total (C) :	415.500	187.461		42.793		126.452

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Apr-2026	20:00 Hr on	1-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.725		9.822		9.920
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	12.132		12.253		12.374
Shahjibazar P.S 86 MW Rental	20.000	14.606		14.752		14.899
Fenchuganj CC1 90 MW	17.000	9.184		9.276		9.368
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.401		28.685		28.969
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.860		0.000		50.857
Bibiyana-3 CC (400 MW)	45.000	59.465		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.663		3.700		3.736
Kumargaon 150 MW CCPP	36.000	30.387		30.690		30.994
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	217.423		109.180		161.117
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	167	0.000	151	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	136	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.078		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.230		0.000		59.730
Sub-total (E) :	240.900	88.308		0.050		59.885
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.790		36.100		37.240
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.670				
Bheramara 410 MW CCPP NWPGCL	72.000	31.140		31.451		31.763
Sub-total (F)	143.000	101.600		67.551		69.003
H) Gas Consumption for Power						
i) Grid Power	2454.100	855.880		855.880		855.880
ii) Non Grid Power	62.000	99.297		100.290		101.283
Total Gas Consumption for Power (A..F)	2516.100	955.177		956.170		957.163
I. Fertilizer : i) TFA :						
JFCL	45.000	0.783	250	1.000	230	1.000
GPFFLC	45.000	24.811	318	42.000	297	22.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	25.594		43.000		23.000
ii) KFA :						
KAFCO	63.000	4.069		4.522	371	3.986
CUFL	52.000	5.117		4.824	368	5.256
Sub-total (ii) :	115.000	9.186		9.346		9.242
iii) BFA : AFCCCL	52.000	0.000	540	0.000	510	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.676		40.073		40.073
Total Fertilizer Consump. (i ... iv) :	264.000	74.456		92.419		72.315
J. Others Consumptions :						
i) TFA	600.000	1235.327		1229.327		1253.914
ii) KFA		149.428		134.018		134.028
iii) BFA		87.870		88.749		89.628
iv) JFA	38.000	113.564		114.700		115.835
v) SFA	2.000	4.610		4.730		4.920
vi) PFA (Estimated)	12.000	29.626		25.593		23.678
Total Others Consumption (i ... v) :	652.000	1620.425		1597.117		1622.003
Total Gas Consumption (A ... I) :		2560.648		2645.706		2651.480

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1484.780
KGDCL	205.730
BGDCL	275.331
JGTDSL	370.663
PGCL	117.934
SGCL	106.210
Total Consumption :	2560.648

Difference between production and consumption= 91.174 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 01-Apr-26 to 08:00 Hrs of 02-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	229896.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			229896.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			230210.00

General Manager (Operation)