



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**

( From 08:00 Hrs of 10-Apr-26 to 08:00 Hrs of 11-Apr-26)

**Reporting Date: 11-Apr-2026**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	325.3196			
Hobiganj Gas Field	7	225.000	102.3430			
Bakhrabad Gas Field	6	43.000	19.0130			
Narsingdi Gas Field	2	30.000	22.2130			
Meghna Gas Field	1	11.000	3.2440			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>472.1326</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	43.2272			
Kailashilla Gas Field # 1	2	13.000	3.2443			
Beanibazar Gas Field	1	15.000	17.2978			
Rashidpur Gas Field	5	60.000	70.1922			
Horipur Gas Field (Sylhet)	1	6.000	6.5604			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>140.5219</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	1.9330			
Fenchuganj Gas Field	2	26.000	2.7263			
Shahbazpur Gas Field	3	50.000	73.0360			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1585			
Srikail Gas Field	3	40.000	14.3432			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.7313			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>104.9283</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	125.8730	374.0620 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.6100			
Bibyana Gas Field	26	1200.000	806.9710			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>948.4540</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	32.1600			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	401.5790			
<b>b) SLNG</b>						
		500.000	550.8870			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>2650.6628</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 11-Apr-2026		20:00 Hr on 10-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.210	473	43.080	470	43.080	
iii) Jalalabad Gas Field	84.632	490	82.123	488	82.231	
iv) Fenchuganj Gas Field	2.715	457	2.893	456	2.658	
v) Moulvibazar Gas Field	0.000	357	15.210	327	17.220	
vi) Rashidpur Gas Field	68.800	456	68.900	495	68.880	
vii) Bibyana Gas Field	312.942		435.000		417.000	
viii) Hobiganj Gas Field	51.227		51.739		52.252	
ix) Titas Gas Field Loc.- C	17.580		17.756		17.932	
ix) Titas Gas Field Loc.- E	26.939		27.208		27.478	
ix) Titas Gas Field Loc.- i	25.358		25.612		25.865	
ix) Titas Gas Field Loc.- j	39.951		40.351		40.750	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>865.532</b>		<b>809.872</b>		<b>795.345</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Apr-2026		20:00 Hr on 10-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		3.007				
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		16.719		16.886		17.053
ii) SFCL		2.354				
iii) Kusiara 163 MW		27.862				
iv) Munshibazar DRS	3	2.088		3.030		3.060
v) Raghunandanpur (VS-P)	40	51.5600		52.076		52.591
vi) Madhabpur TBS		5.426				
<b>Sub-total (i - ii) :</b>		<b>106.009</b>		<b>71.991</b>		<b>72.704</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Apr-2026	20:00 Hr on	10-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		4.866		5.866		6.366
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		4.866		5.876		6.386
<b>Gas In-take At AGMS (a less b, c &amp; d) :</b>		<b>751.650</b>		<b>737.880</b>		<b>722.640</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		17.298		17.278		17.798
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	751.650		764.000		756.000
<b>g) Gas Delivery from AGCS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	581	0.000	552	0.000
ii) A-B-2 (New) Pipeline	450	0.000	582	0.000	554	0.000
iii) BB Pipeline	350	136.350	501	141.000	460	138.000
iv) VS-3 Pipeline	150	148.100	366	153.000	381	148.000
v) A-M Pipeline	450	467.200	573	470.000	544	470.000
<b>Total Delivery from AGMS (i...v)</b>		<b>751.650</b>		<b>764.000</b>		<b>756.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	148.100		153.000		148.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	71.662		76.662		81.662
- Through A-M Line	450	467.200		470.000		470.000
Total Delivery To TGTDC		538.862		546.662		551.662
iii) To PGCL and SGCL System		201.778		203.778		206.778
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>888.740</b>		<b>903.440</b>		<b>906.440</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		660.274		661.274		665.274
ii) Bangora Gas Field		31.270		31.270		31.270
iii) Titas Gas Field Location G		28.801		28.801		28.801
iv) Titas Gas Field Location A2		18.325		18.325		18.325
v) Srikail Gas Field		14.262		14.262		14.262
vi) Bakhrabad Gas Field		18.644		19.444		0.000
vii) Salda Gas Field		1.928	421	2.628		0.000
viii) Meghna Gas Field		3.243		3.843		0.000
<b>Total In-take (i ... viii) :</b>		<b>776.747</b>		<b>779.847</b>		<b>757.932</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.007		7.012		7.017
iii) To TGTDC through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		619.740		620.835	413	590.915
<b>Total Off-take (i ... iv) :</b>		<b>776.747</b>		<b>779.847</b>		<b>757.932</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>						
i) Ashulia CGS		36.966		37.016		37.066
ii) Aminbazar CGS		82.697		0.000		0.000
iii) Dhanua GMS from BD pipeline		374.062		359.000		359.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1682.663</b>		<b>1684.663</b>		<b>1684.663</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL &amp; KGTDC) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		799.696		799.696	420	799.696
ii) Through AB1/AB2 line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>799.696</b>		<b>800.696</b>		<b>804.696</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		139.422		140.422		144.422
iii) To TGTDC		660.274		661.274		665.274
<b>Total Off-take (i ... ii) :</b>		<b>799.696</b>		<b>801.696</b>		<b>809.696</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A/M-A Parallel Pipeline from CTMS		952.466		958.000		975.000
<b>Total In-take (i ... i) :</b>		<b>952.466</b>		<b>958.000</b>		<b>958.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDC		152.770		156.480		152.880
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		799.696		799.696		799.696
<b>Total Off-take (i ... ii) :</b>		<b>952.466</b>		<b>952.466</b>		<b>952.466</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		77.387		82.992		81.096
ii) Gouripur TBS to BGDCL (Provisional)		7.007		7.007		7.007
iii) Others (Hori.100MW; etc.)		72.613		68.008		73.904
<b>Total (i ... iii) :</b>		<b>157.007</b>		<b>158.007</b>		<b>162.007</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Apr-2026	20:00 Hr on	10-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		<b>201.778</b>		<b>157.771</b>		<b>154.573</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		9.113		9.204		9.296
ii) Bogra TBS (Power+Others)		12.280		14.170		13.020
iii) Baghabari CGS (Power)		0.000		5.664		3.504
iv) Rajshahi CGS from B-R pipeline		1.591		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		127.933		127.933		127.933
vi) Bheramara CGS		46.470				
vii) Hatikumrul		4.391				
<b>Total Off-take (i ... vi) :</b>		<b>201.778</b>		<b>157.771</b>		<b>154.573</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2133.653</b>		<b>2263.739</b>		<b>2224.317</b>
<b>Total Gas Delivery</b>		<b>2133.653</b>		<b>2263.739</b>		<b>2224.317</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.757	535.000	48.000	510.000	48.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
Horipur 412 MW P.P. (EGCB)	63.500	68.186	560.000	65.000	530.000	69.000
Meghnaghat 450 MW P.P.	100.000	34.534	500.000	35.000	480.000	37.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000
Unic Meghnaghat 584 MW	100.000	68.744	517.000	62.000	490.000	61.000
RPCL 210 MW P.P.	42.000	9.471	260.000	7.000	225.000	9.000
Madabdi REB Summit (11+27) MW	8.000	3.961		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.482		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>238.135</b>		<b>217.000</b>		<b>224.100</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.433		1.447		1.462
Rahim Energy 30MW	7.000	1.434		1.448		1.463
Unic Power ,Unit 1 & 2- 40MW	7.000	7.954		8.034		8.113
Alpha Power 10MW	2.000	0.097		0.098		0.099
Shah Cement 10MW	2.500	0.530		0.535		0.541
B Paper+U' Cement+Sung Sung+Mpppl	7.000	50.166		50.668		51.169
CITY Sugar Power 10 MW	2.000	4.827		4.875		4.924
Malancha Holding 35 MW	7.000	1.349		1.362		1.376
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.869		0.878		0.886
AM Energy Ltd. 10 MW	2.000	2.759		2.787		2.814
Everest Power (25 MW)	2.500	8.845		8.933		9.022
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>80.263</b>		<b>81.066</b>		<b>81.868</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>318.398</b>		<b>298.066</b>		<b>305.968</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.842		33.413	373	36.998
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>36.842</b>		<b>33.413</b>		<b>36.998</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.417		9.511		9.605
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.417</b>		<b>9.511</b>		<b>9.605</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>46.259</b>		<b>42.924</b>		<b>46.603</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	34.999		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW Ccpp	65.000	39.489		0.000		41.489
Ashuganj North 450 MW Ccpp	65.000	96.815		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	3.250		3.283		3.315
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	28.912		29.201		29.490
Midland PS 51 MW	12.000	4.866		4.856		4.876
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>208.331</b>		<b>37.340</b>		<b>107.139</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Apr-2026	20:00 Hr on	10-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	9.539		9.634		9.729
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.945		19.134		19.323
Fenchuganj CC1 90 MW	17.000	7.738		7.816		7.893
Fenchuganj CC2 90 MW	18.000	8.980		9.070		9.160
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.862		28.141		28.420
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.370		0.000		50.357
Bibiyana-3 CC (400 MW)	45.000	56.295		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.562		3.598		3.634
Kumargaon 150 MW CCPP	36.000	30.559		30.865		31.170
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>212.850</b>		<b>108.257</b>		<b>159.687</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	277	0.000	219	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	204	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	33.168		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	32.573		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	62.192		0.000		62.692
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>127.933</b>		<b>0.050</b>		<b>62.847</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.390		34.700		35.840
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.077				
Bheramara 410 MW CCPP NWPGCL	72.000	46.470		46.935		47.399
<b>Sub-total (F)</b>	<b>143.000</b>	<b>115.937</b>		<b>81.635</b>		<b>83.239</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	940.029		940.029		940.029
ii) Non Grid Power	62.000	89.680		90.576		91.473
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1029.708</b>		<b>1030.605</b>		<b>1031.502</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	0.000	310	0	165	0
GPF PLC	45.000	71.212	370	71	339	72
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>71.212</b>		<b>71.000</b>		<b>72.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	3.326		3.283	371	3.413
CUFL	52.000	3.503		3.456	368	3.696
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>6.829</b>		<b>6.739</b>		<b>7.109</b>
<b>iii) BFA : AFCCCL</b>	52.000	0.000	590	0	0	0
<b>iv) JFA : Shahjalal Fertilizer</b>	45.000	2.354		2.378		2.378
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>80.396</b>		<b>80.117</b>		<b>81.487</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1100.684		1094.684		1116.578
ii) KFA		143.391		141.991		142.001
iii) BFA		89.441		90.335		91.230
iv) JFA	38.000	104.881		105.930		106.979
v) SFA	2.000	4.175		4.295		4.485
vi) PFA (Estimated)	12.000	27.375		23.324		22.161
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1469.947</b>		<b>1460.560</b>		<b>1483.434</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2499.788</b>		<b>2571.282</b>		<b>2596.422</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1410.031
KGDCL	196.479
BGDCL	297.772
JGTDSL	320.086
PGCL	155.308
SGCL	120.112
<b>Total Consumption :</b>	<b>2499.788</b>

Difference between production and consumption= 150.875 MMSCF



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 10-Apr-26 to 08:00 Hrs of 11-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	303507.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>303507.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>303890.00</b>

General Manager (Operation)