



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 04-Apr-26 to 08:00 Hrs of 05-Apr-26)

Reporting Date: 5-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	326.5830			
Hobiganj Gas Field	7	225.000	102.1020			
Bakhrabad Gas Field	6	43.000	19.0020			
Narsingdi Gas Field	2	30.000	21.9210			
Meghna Gas Field	1	11.000	3.2680			
Sub-total (A) :	42	851.000	472.8760			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.3022			
Kailashilla Gas Field # 1	2	13.000	3.2182			
Beanibazar Gas Field	1	15.000	17.3938			
Rashidpur Gas Field	5	60.000	70.2264			
Horipur Gas Field (Sylhet)	1	6.000	6.4759			
Sub-total (B) :	12	149.000	140.6165			
C. BAPEX :						
Salda Gas Field	1	3.000	1.8799			
Fenchuganj Gas Field	2	26.000	2.8479			
Shahbazpur Gas Field	3	50.000	55.7627			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1423			
Srikail Gas Field	3	40.000	11.2240			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.4695			
Sub-total (C) :	14	145.000	85.3263			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	123.8790	377.2120	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.5660			
Bibyana Gas Field	26	1200.000	815.4350			
Sub-total (E)	39	1512.000	954.8800			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.2200			
H. RLNG Intake: a) MLNG						
		500.000	391.3290			
b) SLNG						
		500.000	550.7890			
2. Total Production (A ... H)						
	112	3760.000	2628.0368			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 5-Apr-2026		20:00 Hr on 4-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.285		43.080		43.430	
iii) Jalalabad Gas Field	89.597		88.799		89.005	
iv) Fenchuganj Gas Field	2.837		3.093		2.870	
v) Moulvibazar Gas Field	0.000		15.640		16.210	
vi) Rashidpur Gas Field	68.861		68.760		68.740	
vii) Bibyana Gas Field	319.104		434.000		424.000	
viii) Hobiganj Gas Field	50.849		51.357		51.866	
ix) Titas Gas Field Loc.- C	15.010		15.160		15.310	
ix) Titas Gas Field Loc.- E	27.208		27.480		27.752	
ix) Titas Gas Field Loc.- i	25.473		25.728		25.982	
ix) Titas Gas Field Loc.- j	39.844		40.242		40.641	
Total In-take To N-S/R-A (i ... ix) :	904.594		813.340		805.807	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Apr-2026		20:00 Hr on 4-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	473.470		484.203		477.000
MCS Consumption		3.178				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.198		9.290		9.382
ii) SFCL		6.087				
iii) Kusiara 163 MW		28.066				
iv) Munshibazar DRS	3	1.910		3.030		3.060
v) Raghunandanpur (VS-P)	40	76.860		77.629		78.397
vi) Madhabpur TBS		6.014				
Sub-total (i - ii) :		128.135		89.949		90.840

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Apr-2026		20:00 Hr on 4-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.351		11.351		11.851
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.351		11.361		11.871
Gas In-take At AGMS (a less b, c & d) :		762.930		723.391		714.967
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		17.394		17.374		17.894
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	762.930		775.000		746.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	561	0.000	558	0.000
ii) A-B-2 (New) Pipeline	450	0.000	563	0.000	560	0.000
iii) BB Pipeline	350	138.230	452	140.000	457	130.000
iv) VS-3 Pipeline	150	129.200	420	129.000	372	130.000
v) A-M Pipeline	450	495.500	553	506.000	550	486.000
Total Delivery from AGMS (i...v)		762.930		775.000		746.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	547	0.000
- Through VS-3 Pipeline	150	129.200		129.000		130.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	93.700		98.700		103.700
- Through A-M Line	450	495.500		506.000		486.000
Total Delivery To TGTDC		589.200		604.700		589.700
iii) To PGCL and SGCL System		197.526		199.526		202.526
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		915.926		933.226		922.226
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		640.762		641.762		645.762
ii) Bangora Gas Field		31.400		31.400		31.400
iii) Titas Gas Field Location G		28.903		28.903		28.903
iv) Titas Gas Field Location A2		18.570		18.570		18.570
v) Srikail Gas Field		11.189		11.189		11.189
vi) Bakhrabad Gas Field		18.633		19.433		0.000
vii) Salda Gas Field		1.875	430	2.575		0.000
viii) Meghna Gas Field		3.267		3.867		0.000
Total In-take (i ... viii) :		754.599		757.699		735.824
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	547	5.000
ii) To BGDCL through BKB-Demra Line		7.092		7.097		7.102
iii) To TGTDC through BKB-Demra line		150.000	495	151.000	547	155.000
iv) To TGTDC through BKB-Siddirganj line		597.507		598.602	456	568.722
Total Off-take (i ... iv) :		754.599		757.699		735.824
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		78.540		78.590		78.640
ii) Aminbazar CGS		86.134		0.000		0.000
iii) Dhanua GMS from BD pipeline		377.212		375.000		375.000
Total Gas Consumption by TGTDC through GTCL		1713.919		1715.919		1715.919
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		773.278		773.278	547	773.278
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		773.278		774.278		778.278
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		132.516		133.516		137.516
iii) To TGTDC		640.762		641.762		645.762
Total Off-take (i ... ii) :		773.278		775.278		783.278
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		942.118		951.000		946.000
Total In-take (i ... i) :		942.118		951.000		951.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		168.840		155.520		180.240
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		773.278		773.278		773.278
Total Off-take (i ... ii) :		942.118		942.118		942.118
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
a) Off-take Condition						
i) CGS Demra		78.493		0.078		0.072
ii) Gouripur TBS to BGDCL (Provisional)		7.092		7.092		7.092
iii) Others (Hori.100MW; etc.)		71.507		150.922		154.928
Total (i ... iii) :		157.092		158.092		162.092

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Apr-2026	20:00 Hr on	4-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		197.526		160.983		156.508
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.178		11.290		11.403
ii) Bogra TBS (Power+Others)		12.710		14.400		12.480
iii) Baghabari CGS (Power)		0.000		6.432		3.744
iv) Rajshahi CGS from B-R pipeline		2.011		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		128.061		128.061		128.061
vi) Bheramara CGS		39.090				
vii) Hatikumrul		4.476				
Total Off-take (i ... vi) :		197.526		160.983		156.508
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2132.629		2273.668		2241.279
Total Gas Delivery		2132.629		2273.668		2241.279
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	45.630	520.000	51.000	510	46.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	69.515	560.000	71.000	550	69.000
Meghnaghat 450 MW P.P.	100.000	34.901	495.000	36.000	490	36.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	62.000	0	0.000
Unic Meghnaghat 584 MW	100.000	63.042	495.000	7.000	490	64.000
RPCL 210 MW P.P.	42.000	9.908	190.000	7.000	205	7.000
Madabdi REB Summit (11+27) MW	8.000	3.133		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.821		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	231.950		234.000		222.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.927		1.946		1.966
Rahim Energy 30MW	7.000	5.157		5.209		5.260
Unic Power ,Unit 1 & 2- 40MW	7.000	7.661		7.738		7.814
Alpha Power 10MW	2.000	0.348		0.351		0.355
Shah Cement 10MW	2.500	0.722		0.729		0.736
B Paper+U' Cement+Sung Sung+Mppl	7.000	56.515		57.080		57.645
CITY Sugar Power 10 MW	2.000	9.063		9.154		9.244
Malancha Holding 35 MW	7.000	11.058		11.169		11.279
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.952		0.962		0.971
AM Energy Ltd. 10 MW	2.000	2.927		2.956		2.986
Everest Power (25 MW)	2.500	8.877		8.966		9.055
Sub-total (ii) :	47.000	105.207		106.259		107.311
Total A(i+ii)	1254.000	337.157		340.259		329.411
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.975		32.607	373	37.365
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	36.975		32.607		37.365
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.916		9.005		9.094
Sub-total (ii) :	15.000	8.916		9.005		9.094
Total B(i+ii)	209.000	45.891		41.612		46.459
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	35.379		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.605		0.000		3.605
Ashuganj South 450 MW Ccpp	65.000	53.285		0.000		55.285
Ashuganj North 450 MW Ccpp	65.000	55.585		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	4.545		0.000		
Comilla REB (11+13.5) MW	6.000	3.840		3.878		3.917
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	27.904		28.183		28.462
Midland PS 51 MW	12.000	10.351		10.341		10.361
Sub-total (C) :	415.500	192.494		42.402		127.598

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Apr-2026	20:00 Hr on	4-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.669		9.765		9.862
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.856		29.144		29.433
Shahjibazar P.S 86 MW Rental	20.000	17.809		17.987		18.165
Fenchuganj CC1 90 MW	17.000	9.198		9.290		9.382
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.066		28.347		28.627
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.643		0.000		51.656
Bibiyana-3 CC (400 MW)	45.000	54.752		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.715		2.742		2.769
Kumargaon 150 MW CCPP	36.000	30.358		30.661		30.965
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	232.065		127.936		180.858
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	181	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	168	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	34.425		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	34.380		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.256		0.000		59.756
Sub-total (E) :	240.900	128.061		0.050		59.911
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.980		36.290		37.430
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		18.550				
Bheramara 410 MW CCPP NWPGCL	72.000	39.090		39.481		39.872
Sub-total (F)	143.000	91.620		75.771		77.302
H) Gas Consumption for Power						
i) Grid Power	2454.100	913.165		913.165		913.165
ii) Non Grid Power	62.000	114.123		115.264		116.405
Total Gas Consumption for Power (A..F)	2516.100	1027.288		1028.429		1029.570
I. Fertilizer : i) TFA :						
JFCL	45.000	0.619	250	1.000	260	1.000
GPFFLC	45.000	55.457	328	58.000	337	59.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	56.076		59.000		60.000
ii) KFA :						
KAFCO	63.000	3.749		3.694	371	3.778
CUFL	52.000	4.253		3.744	368	3.648
Sub-total (ii) :	115.000	8.002		7.438		7.426
iii) BFA : AFCCCL	52.000	0.000	565	0.000	560	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.087		6.148		6.148
Total Fertilizer Consump. (i ... iv) :	264.000	70.165		72.586		73.574
J. Others Consumptions :						
i) TFA	600.000	1268.620		1262.620		1287.872
ii) KFA		152.826		136.492		136.502
iii) BFA		87.064		87.934		88.805
iv) JFA	38.000	104.526		105.572		106.617
v) SFA	2.000	4.570		4.690		4.880
vi) PFA (Estimated)	12.000	30.375		25.640		23.728
Total Others Consumption (i ... v) :	652.000	1647.981		1622.948		1648.404
Total Gas Consumption (A ... I) :		2640.227		2723.963		2751.548

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1556.646
KGDCL	206.719
BGDCL	279.558
JGTDSL	342.678
PGCL	158.436
SGCL	96.190
Total Consumption :	2640.227

Difference between production and consumption= -12.19 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 04-Apr-26 to 08:00 Hrs of 05-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)