



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 09-Apr-26 to 08:00 Hrs of 10-Apr-26)

Reporting Date: 10-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	325.5346			
Hobiganj Gas Field	7	225.000	102.0110			
Bakhrabad Gas Field	6	43.000	19.1900			
Narsingdi Gas Field	2	30.000	22.4340			
Meghna Gas Field	1	11.000	3.1990			
Sub-total (A) :	42	851.000	472.3686			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.2419			
Kailashilla Gas Field # 1	2	13.000	3.3166			
Beanibazar Gas Field	1	15.000	18.5201			
Rashidpur Gas Field	5	60.000	70.1457			
Horipur Gas Field (Sylhet)	1	6.000	6.8424			
Sub-total (B) :	12	149.000	142.0667			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9107			
Fenchuganj Gas Field	2	26.000	2.7399			
Shahbazpur Gas Field	3	50.000	73.2995			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1580			
Srikail Gas Field	3	40.000	14.8494			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.8453			
Sub-total (C) :	14	145.000	105.8028			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	127.1800	388.0520 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.7000			
Bibyana Gas Field	26	1200.000	806.4790			
Sub-total (E)	39	1512.000	949.3590			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.1100			
H. RLNG Intake: a) MLNG						
		500.000	441.3400			
b) SLNG						
		500.000	510.8740			
2. Total Production (A ... H)						
	112	3760.000	2653.9211			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 10-Apr-2026		20:00 Hr on 9-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.225	464	43.440	458	43.790	
iii) Jalalabad Gas Field	78.736	481	78.736	476	78.253	
iv) Fenchuganj Gas Field	2.729	454	2.879	450	2.785	
v) Moulvibazar Gas Field	0.000	377	13.090	329	16.890	
vi) Rashidpur Gas Field	68.747	455	68.620	491	68.640	
vii) Bibyana Gas Field	303.643		407.000		404.000	
viii) Hobiganj Gas Field	51.000		51.510		52.020	
ix) Titas Gas Field Loc.- C	17.410		17.584		17.758	
ix) Titas Gas Field Loc.- E	27.501		27.776		28.051	
ix) Titas Gas Field Loc.- i	25.463		25.718		25.972	
ix) Titas Gas Field Loc.- j	40.568		40.974		41.379	
Total In-take To N-S/R-A (i ... ix) :	882.961		777.326		779.539	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 10-Apr-2026		20:00 Hr on 9-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		2.613				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		14.528		14.673		14.818
ii) SFCL		2.373				
iii) Kusiara 163 MW		27.538				
iv) Munshibazar DRS	3	2.187		3.030		3.060
v) Raghunandanpur (VS-P)	40	73.1400		73.871		74.603
vi) Madhabpur TBS		5.769				
Sub-total (i - ii) :		125.534		91.574		92.481

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-Apr-2026	20:00 Hr on	9-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.454		11.454		11.954
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.454		11.464		11.974
Gas In-take At AGMS (a less b, c & d) :		744.360		685.752		687.058
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		18.520		18.500		19.020
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	744.360		760.000		734.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	527	0.000	503	0.000
ii) A-B-2 (New) Pipeline	450	0.000	528	0.000	505	0.000
iii) BB Pipeline	350	131.160	422	136.000	413	132.000
iv) VS-3 Pipeline	150	142.500	375	145.000	354	141.000
v) A-M Pipeline	450	470.700	518	479.000	495	461.000
Total Delivery from AGMS (i...v)		744.360		760.000		734.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	142.500		145.000		141.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	76.600		81.600		86.600
- Through A-M Line	450	470.700		479.000		461.000
Total Delivery To TGTDC		547.300		560.600		547.600
iii) To PGCL and SGCL System		174.105		176.105		179.105
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		863.905		881.705		867.705
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		641.460		642.460		646.460
ii) Bangora Gas Field		31.220		31.220		31.220
iii) Titas Gas Field Location G		28.861		28.861		28.861
iv) Titas Gas Field Location A2		18.582		18.582		18.582
v) Srikail Gas Field		14.761		14.761		14.761
vi) Bakhrabad Gas Field		18.820		19.620		0.000
vii) Salda Gas Field		1.905	421	2.605		0.000
viii) Meghna Gas Field		3.198		3.798		0.000
Total In-take (i ... viii) :		758.807		761.907		739.884
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.373		7.378		7.383
iii) To TGTDC through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		601.434		602.529	413	572.501
Total Off-take (i ... iv) :		758.807		761.907		739.884
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		75.604		75.654		75.704
ii) Aminbazar CGS		74.756		0.000		0.000
iii) Dhanua GMS from BD pipeline		388.052		386.000		386.000
Total Gas Consumption by TGTDC through GTCL		1686.786		1688.786		1688.786
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		787.384		787.384	420	787.384
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		787.384		788.384		792.384
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		145.924		146.924		150.924
iii) To TGTDC		641.460		642.460		646.460
Total Off-take (i ... ii) :		787.384		789.384		797.384
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		952.214		950.000		957.000
Total In-take (i ... i) :		952.214		950.000		950.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		164.830		143.040		178.800
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		787.384		787.384		787.384
Total Off-take (i ... ii) :		952.214		952.214		952.214
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		66.039		70.152		65.256
ii) Gouripur TBS to BGDCL (Provisional)		7.373		7.373		7.373
iii) Others (Hori.100MW; etc.)		83.961		80.848		89.744
Total (i ... iii) :		157.373		158.373		162.373

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-Apr-2026	20:00 Hr on	9-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		174.105		141.447		140.284
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.200		11.312		11.425
ii) Bogra TBS (Power+Others)		11.920		13.000		13.000
iii) Baghabari CGS (Power)		0.000		5.208		3.912
iv) Rajshahi CGS from B-R pipeline		2.023		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		111.127		111.127		111.127
vi) Bheramara CGS		33.320				
vii) Hatikumrul		4.515				
Total Off-take (i ... vi) :		174.105		141.447		140.284
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2135.154		2252.291		2229.500
Total Gas Delivery		2135.154		2252.291		2229.500
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.999	475.000	52.000	435.000	43.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
Horipur 412 MW P.P. (EGCB)	63.500	67.671	500.000	63.000	460.000	70.000
Meghnaghat 450 MW P.P.	100.000	32.835	440.000	33.000	410.000	31.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000
Unic Meghnaghat 584 MW	100.000	65.916	459.000	75.000	426.000	66.000
RPCL 210 MW P.P.	42.000	2.903	155.000	5.000	0.000	0.000
Madabdi REB Summit (11+27) MW	8.000	5.248		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.970		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	228.542		228.000		210.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.550		1.566		1.581
Rahim Energy 30MW	7.000	1.168		1.180		1.191
Unic Power ,Unit 1 & 2- 40MW	7.000	8.277		8.360		8.443
Alpha Power 10MW	2.000	0.143		0.144		0.146
Shah Cement 10MW	2.500	0.203		0.205		0.207
B Paper+U' Cement+Sung Sung+Mppl	7.000	54.552		55.098		55.643
CITY Sugar Power 10 MW	2.000	4.973		5.023		5.072
Malancha Holding 35 MW	7.000	10.389		10.493		10.597
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.004		1.014		1.024
AM Energy Ltd. 10 MW	2.000	2.847		2.875		2.904
Everest Power (25 MW)	2.500	8.878		8.967		9.056
Sub-total (ii) :	47.000	93.984		94.924		95.864
Total A(i+ii)	1254.000	322.526		322.924		305.964
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.420		33.484	373	37.378
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.420		33.484		37.378
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.123		9.214		9.305
Sub-total (ii) :	15.000	9.123		9.214		9.305
Total B(i+ii)	209.000	46.543		42.698		46.683
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	34.130		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW Ccpp	65.000	38.396		0.000		40.396
Ashuganj North 450 MW Ccpp	65.000	92.912		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	5.270		5.323		5.375
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	29.211		29.503		29.795
Midland PS 51 MW	12.000	10.454		10.444		10.464
Sub-total (C) :	415.500	210.373		45.270		113.999

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-Apr-2026	20:00 Hr on	9-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.594		9.689		9.785
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	20.663		20.870		21.076
Shahjibazar P.S 86 MW Rental	20.000	17.124		17.295		17.466
Fenchuganj CC1 90 MW	17.000	5.436		5.490		5.545
Fenchuganj CC2 90 MW	18.000	9.092		9.183		9.274
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.538		27.813		28.089
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.883		0.000		49.860
Bibiyana-3 CC (400 MW)	45.000	51.719		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.959		2.989		3.018
Kumargaon 150 MW CCPP	36.000	30.275		30.578		30.881
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	223.282		123.907		174.994
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	181	0.000	191	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	172	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	29.324		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.281		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.522		0.000		51.022
Sub-total (E) :	240.900	111.127		0.050		51.177
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.970		35.280		36.420
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.162				
Bheramara 410 MW CCPP NWPGCL	72.000	33.320		33.653		33.986
Sub-total (F)	143.000	102.452		68.933		70.406
H) Gas Consumption for Power						
i) Grid Power	2454.100	913.196		913.196		913.196
ii) Non Grid Power	62.000	103.107		104.138		105.169
Total Gas Consumption for Power (A..F)	2516.100	1016.302		1017.333		1018.364
I. Fertilizer : i) TFA :						
JFCL	45.000	0.122	135	0	135	1
GPF PLC	45.000	69.645	280	71	254	72
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	69.767		71.000		73.000
ii) KFA :						
KAFCO	63.000	3.418		3.266	371	3.468
CUFL	52.000	3.470		3.264	368	3.480
Sub-total (ii) :	115.000	6.888		6.530		6.948
iii) BFA : AFCCCL	52.000	0.000	530	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	2.373		2.397		2.397
Total Fertilizer Consump. (i ... iv) :	264.000	79.028		79.927		82.345
J. Others Consumptions :						
i) TFA	600.000	1212.541		1206.541		1230.672
ii) KFA		157.726		129.471		129.481
iii) BFA		91.119		92.030		92.942
iv) JFA	38.000	119.169		120.360		121.552
v) SFA	2.000	5.017		5.137		5.327
vi) PFA (Estimated)	12.000	29.658		24.262		24.270
Total Others Consumption (i ... v) :	652.000	1615.230		1577.802		1604.244
Total Gas Consumption (A ... I) :		2616.576		2675.062		2704.953

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1510.850
KGDCL	211.157
BGDCL	301.492
JGTDSL	344.823
PGCL	140.785
SGCL	107.469
Total Consumption :	2616.576

Difference between production and consumption= 37.345 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 09-Apr-26 to 08:00 Hrs of 10-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	333714.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			333714.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			334039.00

General Manager (Operation)