



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 02-Apr-26 to 08:00 Hrs of 03-Apr-26)

Reporting Date: 3-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	327.0936			
Hobiganj Gas Field	7	225.000	102.1070			
Bakhrabad Gas Field	6	43.000	19.0050			
Narsingdi Gas Field	2	30.000	22.1170			
Meghna Gas Field	1	11.000	3.2690			
Sub-total (A) :	42	851.000	473.5916			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.2732			
Kailashilla Gas Field # 1	2	13.000	3.2961			
Beanibazar Gas Field	1	15.000	18.1778			
Rashidpur Gas Field	5	60.000	70.1917			
Horipur Gas Field (Sylhet)	1	6.000	6.9933			
Sub-total (B) :	12	149.000	141.9321			
C. BAPEX :						
Salda Gas Field	1	3.000	2.0450			
Fenchuganj Gas Field	2	26.000	2.9766			
Shahbazpur Gas Field	3	50.000	68.6357			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1507			
Srikail Gas Field	3	40.000	14.7055			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.7672			
Sub-total (C) :	14	145.000	102.2807			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	128.8240	368.6700	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.4220			
Bibyana Gas Field	26	1200.000	809.2350			
Sub-total (E)	39	1512.000	953.4810			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.1800			
H. RLNG Intake: a) MLNG						
		500.000	416.3562			
b) SLNG						
		500.000	525.8208			
2. Total Production (A ... H)						
	112	3760.000	2645.6424			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 3-Apr-2026		20:00 Hr on 2-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.255	454	43.790	447	43.790	
iii) Jalalabad Gas Field	82.844	471	82.437	464	84.464	
iv) Fenchuganj Gas Field	2.966	443	3.043	440	2.886	
v) Moulvibazar Gas Field	0.000	376	13.560	336	16.370	
vi) Rashidpur Gas Field	68.817	454	68.930	498	68.780	
vii) Bibyana Gas Field	318.847		430.000		426.000	
viii) Hobiganj Gas Field	49.686		50.183		50.680	
ix) Titas Gas Field Loc.- C	16.660		16.827		16.993	
ix) Titas Gas Field Loc.- E	28.483		28.768		29.053	
ix) Titas Gas Field Loc.- i	25.502		25.757		26.012	
ix) Titas Gas Field Loc.- j	40.495		40.900		41.305	
Total In-take To N-S/R-A (i ... ix) :	887.870		804.193		806.332	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Apr-2026		20:00 Hr on 2-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		2.721				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.190		9.282		9.374
ii) SFCL		38.976				
iii) Kusiara 163 MW		28.308				
iv) Munshibazar DRS	3	2.048		3.030		3.060
v) Raghunandanpur (VS-P)	40	53.9700		54.510		55.049
vi) Madhabpur TBS		5.538				
Sub-total (i - ii) :		138.030		66.821		67.483

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	3-Apr-2026	20:00 Hr on	2-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.779		10.779		11.279
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.779		10.789		11.299
Gas In-take At AGMS (a less b, c & d) :		737.340		737.372		738.849
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.178		18.158		18.678
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	737.340		737.000		730.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	540	0.000	528	0.000
ii) A-B-2 (New) Pipeline	450	0.000	542	0.000	530	0.000
iii) BB Pipeline	350	133.840	439	134.000	431	131.000
iv) VS-3 Pipeline	150	125.200	372	127.000	390	125.000
v) A-M Pipeline	450	478.300	532	476.000	520	474.000
Total Delivery from AGMS (i...v)		737.340		737.000		730.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	125.200		127.000		125.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	93.400		98.400		103.400
- Through A-M Line	450	478.300		476.000		474.000
Total Delivery To TGTDC		571.700		574.400		577.400
iii) To PGCL and SGCL System		154.077		156.077		159.077
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		850.977		857.477		861.477
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		646.016		647.016		651.016
ii) Bangora Gas Field		31.190		31.190		31.190
iii) Titas Gas Field Location G		28.928		28.928		28.928
iv) Titas Gas Field Location A2		18.605		18.605		18.605
v) Srikail Gas Field		14.627		14.627		14.627
vi) Bakhrabad Gas Field		18.636		19.436		0.000
vii) Salda Gas Field		2.040	440	2.740		0.000
viii) Meghna Gas Field		3.268		3.868		0.000
Total In-take (i ... viii) :		763.310		766.410		744.366
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		6.702		6.707		6.712
iii) To TGTDC through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		606.608		607.703	413	577.654
Total Off-take (i ... iv) :		763.310		766.410		744.366
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		71.388		71.438		71.488
ii) Aminbazar CGS		77.201		0.000		0.000
iii) Dhanua GMS from BD pipeline		368.670		370.000		370.000
Total Gas Consumption by TGTDC through GTCL		1696.978		1698.978		1698.978
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		774.677		774.677	420	774.677
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		774.677		775.677		779.677
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		128.661		129.661		133.661
iii) To TGTDC		646.016		647.016		651.016
Total Off-take (i ... ii) :		774.677		776.677		784.677
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		942.177		951.000		951.000
Total In-take (i ... i) :		942.177		951.000		951.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		167.500		146.640		181.200
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		774.677		774.677		774.677
Total Off-take (i ... ii) :		942.177		942.177		942.177
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		74.450		78.216		75.912
ii) Gouripur TBS to BGDCL (Provisional)		6.702		6.702		6.702
iii) Others (Hori.100MW; etc.)		75.550		72.784		79.088
Total (i ... iii) :		156.702		157.702		161.702

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	3-Apr-2026	20:00 Hr on	2-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		154.077		120.983		120.298
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.942		11.051		11.162
ii) Bogra TBS (Power+Others)		12.240		11.760		12.240
iii) Baghabari CGS (Power)		0.000		5.040		3.744
iv) Rajshahi CGS from B-R pipeline		1.527		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		92.332		92.332		92.332
vi) Bheramara CGS		32.780				
vii) Hatikumrul		4.256				
Total Off-take (i ... vi) :		154.077		120.983		120.298
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2123.873		2263.763		2240.878
Total Gas Delivery		2123.873		2263.763		2240.878
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.834	475.000	48.000	505.000	51.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
Horipur 412 MW P.P. (EGCB)	63.500	68.305	510.000	68.000	540.000	70.000
Meghnaghat 450 MW P.P.	100.000	31.070	450.000	36.000	470.000	31.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000
Unic Meghnaghat 584 MW	100.000	59.455	453.000	68.000	481.000	65.000
RPCL 210 MW P.P.	42.000	6.165	155.000	6.000	185.000	7.000
Madabdi REB Summit (11+27) MW	8.000	5.280		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.032		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	223.141		226.000		224.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.177		1.189		1.201
Rahim Energy 30MW	7.000	3.077		3.108		3.139
Unic Power ,Unit 1 & 2- 40MW	7.000	7.125		7.196		7.268
Alpha Power 10MW	2.000	0.338		0.341		0.345
Shah Cement 10MW	2.500	0.671		0.678		0.684
B Paper+U' Cement+Sung Sung+Mppl	7.000	56.173		56.735		57.296
CITY Sugar Power 10 MW	2.000	8.724		8.811		8.898
Malancha Holding 35 MW	7.000	10.396		10.500		10.604
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.996		1.006		1.016
AM Energy Ltd. 10 MW	2.000	2.834		2.862		2.891
Everest Power (25 MW)	2.500	8.284		8.367		8.450
Sub-total (ii) :	47.000	99.795		100.793		101.791
Total A(i+ii)	1254.000	322.936		326.793		325.891
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.237		33.030	373	37.335
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.237		33.030		37.335
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.236		9.328		9.421
Sub-total (ii) :	15.000	9.236		9.328		9.421
Total B(i+ii)	209.000	46.473		42.358		46.756
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	33.963		0.000		0.000
United 200MW Moduler Power Plant	40.000	2.244		0.000		4.244
Ashuganj South 450 MW Ccpp	65.000	53.952		0.000		55.952
Ashuganj North 450 MW Ccpp	65.000	55.695		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	3.145		0.000		
Comilla REB (11+13.5) MW	6.000	4.160		4.202		4.243
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	27.216		27.488		27.760
Midland PS 51 MW	12.000	9.779		9.769		9.789
Sub-total (C) :	415.500	190.154		41.459		127.957

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	3-Apr-2026	20:00 Hr on	2-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.797		9.895		9.993
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	13.280		13.413		13.546
Shahjibazar P.S 86 MW Rental	20.000	17.966		18.145		18.325
Fenchuganj CC1 90 MW	17.000	9.190		9.282		9.374
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.308		28.591		28.874
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.573		0.000		51.584
Bibiyana-3 CC (400 MW)	45.000	56.943		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.815		2.843		2.871
Kumargaon 150 MW CCPP	36.000	30.317		30.620		30.923
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	219.188		112.789		165.490
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	182	0.000	160	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	146	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.395		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.937		0.000		61.437
Sub-total (E) :	240.900	92.332		0.050		61.592
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	34.050		36.360		37.500
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		30.868				
Bheramara 410 MW CCPP NWPGCL	72.000	32.780		33.108		33.436
Sub-total (F)	143.000	97.698		69.468		70.936
H) Gas Consumption for Power						
i) Grid Power	2454.100	859.750		859.750		859.750
ii) Non Grid Power	62.000	109.031		110.121		111.211
Total Gas Consumption for Power (A..F)	2516.100	968.781		969.871		970.962
I. Fertilizer : i) TFA :						
JFCL	45.000	0.765	250	1	250	1
GPF PLC	45.000	41.934	307	40	329	42
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	42.699		41.000		43.000
ii) KFA :						
KAFCO	63.000	3.850		3.641	371	3.703
CUFL	52.000	5.219		5.040	368	5.184
Sub-total (ii) :	115.000	9.069		8.681		8.887
iii) BFA : AFCCCL	52.000	0.000	545	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	38.976		39.366		39.366
Total Fertilizer Consump. (i ... iv) :	264.000	90.744		89.047		91.253
J. Others Consumptions :						
i) TFA	600.000	1249.120		1243.120		1267.982
ii) KFA		145.862		123.304		123.314
iii) BFA		90.299		91.202		92.105
iv) JFA	38.000	106.881		107.950		109.018
v) SFA	2.000	4.541		4.661		4.851
vi) PFA (Estimated)	12.000	28.965		22.761		23.247
Total Others Consumption (i ... v) :	652.000	1625.668		1592.998		1620.518
Total Gas Consumption (A ... I) :		2585.398		2651.916		2682.732

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1514.960
KGDCL	201.404
BGDCL	280.453
JGTDSL	365.044
PGCL	121.297
SGCL	102.240
Total Consumption :	2585.398

Difference between production and consumption= 60.245 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 02-Apr-26 to 08:00 Hrs of 03-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	294126.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			294126.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			294432.00

General Manager (Operation)