



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 05-Apr-26 to 08:00 Hrs of 06-Apr-26)

Reporting Date: 6-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	327.5100			
Hobiganj Gas Field	7	225.000	102.0630			
Bakhrabad Gas Field	6	43.000	19.1300			
Narsingdi Gas Field	2	30.000	22.0850			
Meghna Gas Field	1	11.000	3.2440			
Sub-total (A) :	42	851.000	474.0320			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	43.2930			
Kailashtilla Gas Field # 1	2	13.000	3.3144			
Beanibazar Gas Field	1	15.000	18.0852			
Rashidpur Gas Field	5	60.000	70.1724			
Horipur Gas Field (Sylhet)	1	6.000	6.9901			
Sub-total (B) :	12	149.000	141.8551			
C. BAPEX :						
Salda Gas Field	1	3.000	1.8959			
Fenchuganj Gas Field	2	26.000	2.8425			
Shahbazpur Gas Field	3	50.000	55.9815			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1349			
Srikail Gas Field	3	40.000	15.8530			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.3987			
Sub-total (C) :	14	145.000	90.1065			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	127.1560	374.1160 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.8530			
Bibyana Gas Field	26	1200.000	816.7160			
Sub-total (E)	39	1512.000	959.7250			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.3200			
H. RLNG Intake: a) MLNG						
		500.000	551.9070			
b) SLNG						
		500.000	400.7220			
2. Total Production (A ... H)						
	112	3760.000	2650.6676			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 6-Apr-2026		20:00 Hr on 5-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.274		43.430		43.790	
iii) Jalalabad Gas Field	79.556		79.078		79.204	
iv) Fenchuganj Gas Field	2.831		3.022		2.868	
v) Moulvibazar Gas Field	0.000		15.540		17.000	
vi) Rashidpur Gas Field	68.810		68.900		68.830	
vii) Bibyana Gas Field	323.967		421.000		431.000	
viii) Hobiganj Gas Field	51.095		51.606		52.117	
ix) Titas Gas Field Loc.- C	13.620		13.756		13.892	
ix) Titas Gas Field Loc.- E	28.013		28.293		28.573	
ix) Titas Gas Field Loc.- i	25.488		25.743		25.998	
ix) Titas Gas Field Loc.- j	40.132		40.533		40.935	
Total In-take To N-S/R-A (i ... ix) :	904.656		790.902		804.207	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Apr-2026		20:00 Hr on 5-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	473.350		464.503		477.000
MCS Consumption		2.964				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.485		9.580		9.675
ii) SFCL		2.629				
iii) Kusiara 163 MW		27.934				
iv) Munshibazar DRS	3	1.924		3.030		3.060
v) Raghunandanpur (VS-P)	40	78.649		79.435		80.222
vi) Madhabpur TBS		5.605				
Sub-total (i - ii) :		126.225		92.045		92.957

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Apr-2026		20:00 Hr on 5-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.377		11.377		11.877
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.377		11.387		11.897
Gas In-take At AGMS (a less b, c & d) :		765.090		698.856		711.251
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.019		1.019		1.519
ii) KTL-II Off-take (Beanibazar GF)		18.085		18.065		18.585
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	765.090		764.000		764.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	543	0.000	545	0.000
ii) A-B-2 (New) Pipeline	450	0.000	545	0.000	547	0.000
iii) BB Pipeline	350	135.690	434	137.000	434	137.000
iv) VS-3 Pipeline	150	130.900	389	136.000	445	127.000
v) A-M Pipeline	450	498.500	535	491.000	537	500.000
Total Delivery from AGMS (i...v)		765.090		764.000		764.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	547	0.000
- Through VS-3 Pipeline	150	130.900		136.000		127.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	95.288		100.288		105.288
- Through A-M Line	450	498.500		491.000		500.000
Total Delivery To TGTDC		593.788		591.288		605.288
iii) To PGCL and SGCL System		187.648		189.648		192.648
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		912.336		916.936		924.936
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		647.374		648.374		652.374
ii) Bangora Gas Field		31.430		31.430		31.430
iii) Titas Gas Field Location G		28.858		28.858		28.858
iv) Titas Gas Field Location A2		18.573		18.573		18.573
v) Srikail Gas Field		15.763		15.763		15.763
vi) Bakhrabad Gas Field		18.761		19.561		0.000
vii) Salda Gas Field		1.891	423	2.591		0.000
viii) Meghna Gas Field		3.243		3.843		0.000
Total In-take (i ... viii) :		765.893		768.993		746.998
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	547	5.000
ii) To BGDCL through BKB-Demra Line		6.975		6.980		6.985
iii) To TGTDC through BKB-Demra line		150.000	495	151.000	547	155.000
iv) To TGTDC through BKB-Siddirganj line		608.918		610.013	456	580.013
Total Off-take (i ... iv) :		765.893		768.993		746.998
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		72.420		72.470		72.520
ii) Aminbazar CGS		78.963		0.000		0.000
iii) Dhanua GMS from BD pipeline		374.116		372.000		372.000
Total Gas Consumption by TGTDC through GTCL		1726.822		1728.822		1728.822
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		783.239		783.239	547	783.239
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		783.239		784.239		788.239
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		135.865		136.865		140.865
iii) To TGTDC		647.374		648.374		652.374
Total Off-take (i ... ii) :		783.239		785.239		793.239
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		952.629		956.000		956.000
Total In-take (i ... i) :		952.629		956.000		956.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		169.390		158.400		179.760
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		783.239		783.239		783.239
Total Off-take (i ... ii) :		952.629		952.629		952.629
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		72.479		0.075		0.072
ii) Gouripur TBS to BGDCL (Provisional)		6.975		6.975		6.975
iii) Others (Hori.100MW; etc.)		77.521		150.925		154.928
Total (i ... iii) :		156.975		157.975		161.975

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	6-Apr-2026	20:00 Hr on	5-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :						
		187.648		151.259		147.506
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.455		11.570		11.685
ii) Bogra TBS (Power+Others)		12.840		14.400		12.960
iii) Baghabari CGS (Power)		0.000		6.240		3.792
iv) Rajshahi CGS from B-R pipeline		1.669		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		118.249		118.249		118.249
vi) Bheramara CGS		39.090				
vii) Hatikumrul		4.345				
Total Off-take (i ... vi) :		187.648		151.259		147.506
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2140.135		2258.605		2246.936
Total Gas Delivery		2140.135		2258.605		2246.936
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.940	500.000	52.000	510	47.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	65.404	540.000	65.000	540	60.000
Meghnaghat 450 MW P.P.	100.000	31.576	470.000	33.000	480	32.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	61.000	0	0.000
Unic Meghnaghat 584 MW	100.000	65.147	478.000	6.000	487	59.000
RPCL 210 MW P.P.	42.000	6.651	155.000	6.000	150	7.000
Madabdi REB Summit (11+27) MW	8.000	5.203		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.788		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	229.709		223.000		205.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.921		1.940		1.959
Rahim Energy 30MW	7.000	2.089		2.110		2.131
Unic Power ,Unit 1 & 2- 40MW	7.000	7.691		7.768		7.845
Alpha Power 10MW	2.000	0.273		0.276		0.278
Shah Cement 10MW	2.500	0.310		0.313		0.316
B Paper+U' Cement+Sung Sung+Mppl	7.000	55.855		56.414		56.972
CITY Sugar Power 10 MW	2.000	8.592		8.678		8.764
Malancha Holding 35 MW	7.000	10.323		10.426		10.529
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.978		0.988		0.998
AM Energy Ltd. 10 MW	2.000	2.936		2.965		2.995
Everest Power (25 MW)	2.500	8.378		8.462		8.546
Sub-total (ii) :	47.000	99.346		100.339		101.333
Total A(i+ii)	1254.000	329.055		323.339		306.433
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.156		32.572	373	37.312
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.156		32.572		37.312
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.123		8.204		8.285
Sub-total (ii) :	15.000	8.123		8.204		8.285
Total B(i+ii)	209.000	45.279		40.776		45.597
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	36.008		0.000		0.000
United 200MW Moduler Power Plant	40.000	5.943		0.000		7.943
Ashuganj South 450 MW Ccpp	65.000	53.410		0.000		55.410
Ashuganj North 450 MW Ccpp	65.000	55.538		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	3.367		0.000		
Comilla REB (11+13.5) MW	6.000	4.160		4.202		4.243
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	28.600		28.886		29.172
Midland PS 51 MW	12.000	10.377		10.367		10.387
Sub-total (C) :	415.500	197.403		43.455		133.123

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	6-Apr-2026	20:00 Hr on	5-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.598		9.694		9.790
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.881		29.170		29.458
Shahjibazar P.S 86 MW Rental	20.000	17.654		17.831		18.007
Fenchuganj CC1 90 MW	17.000	9.206		9.298		9.391
Fenchuganj CC2 90 MW	18.000	0.279		0.282		0.284
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.934		28.213		28.492
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.516		0.000		51.527
Bibiyana-3 CC (400 MW)	45.000	54.384		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.631		3.667		3.703
Kumargaon 150 MW CCPP	36.000	30.505		30.810		31.115
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	232.588		128.964		181.768
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	159	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	137	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	29.113		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.082		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.054		0.000		60.554
Sub-total (E) :	240.900	118.249		0.050		60.709
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.980		36.290		37.430
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		18.550				
Bheramara 410 MW CCPP NWPGCL	72.000	39.090		39.481		39.872
Sub-total (F)	143.000	91.620		75.771		77.302
H) Gas Consumption for Power						
i) Grid Power	2454.100	906.725		906.725		906.725
ii) Non Grid Power	62.000	107.469		108.544		109.618
Total Gas Consumption for Power (A..F)	2516.100	1014.194		1015.269		1016.343
I. Fertilizer : i) TFA :						
JFCL	45.000	0.558	220	1.000	255	1.000
GPFFLC	45.000	60.402	300	61.000	299	60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	60.960		62.000		61.000
ii) KFA :						
KAFCO	63.000	3.704		3.821	371	3.737
CUFL	52.000	4.000		3.456	368	3.840
Sub-total (ii) :	115.000	7.704		7.277		7.577
iii) BFA : AFCCCL						
	52.000	0.000	540	0.000	550	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	2.629		2.655		2.655
Total Fertilizer Consump. (i ... iv) :	264.000	71.293		71.932		71.232
J. Others Consumptions :						
i) TFA	600.000	1248.578		1242.578		1267.430
ii) KFA		155.535		142.896		142.906
iii) BFA		87.446		88.320		89.195
iv) JFA	38.000	117.431		118.605		119.780
v) SFA	2.000	4.570		4.690		4.880
vi) PFA (Estimated)	12.000	30.309		25.920		24.490
Total Others Consumption (i ... v) :	652.000	1643.869		1623.009		1648.680
Total Gas Consumption (A ... I) :		2630.009		2710.209		2736.255

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1539.247
KGDCL	208.518
BGDCL	284.849
JGTDSL	352.648
PGCL	148.558
SGCL	96.190
Total Consumption :	2630.009

Difference between production and consumption= 20.659 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 05-Apr-26 to 08:00 Hrs of 06-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)