



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**

( From 08:00 Hrs of 12-Apr-26 to 08:00 Hrs of 13-Apr-26)

**Reporting Date: 13-Apr-2026**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	324.0850			
Hobiganj Gas Field	7	225.000	102.0930			
Bakhrabad Gas Field	6	43.000	18.6230			
Narsingdi Gas Field	2	30.000	22.3650			
Meghna Gas Field	1	11.000	3.2450			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>470.4110</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	43.2744			
Kailashilla Gas Field # 1	2	13.000	3.1583			
Beanibazar Gas Field	1	15.000	18.1468			
Rashidpur Gas Field	5	60.000	70.2018			
Horipur Gas Field (Sylhet)	1	6.000	8.3535			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>143.1348</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	1.9346			
Fenchuganj Gas Field	2	26.000	2.6954			
Shahbazpur Gas Field	3	50.000	67.6354			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1492			
Srikail Gas Field	3	40.000	14.7133			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.0197			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>99.1476</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	122.9140	384.4160 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.3330			
Bibyana Gas Field	26	1200.000	803.2890			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>941.5360</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	32.1300			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	443.6810			
<b>b) SLNG</b>						
		500.000	518.0920			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>2648.1324</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 13-Apr-2026		20:00 Hr on 12-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.257		43.090		42.730	
iii) Jalalabad Gas Field	90.407		90.215		89.394	
iv) Fenchuganj Gas Field	2.684		2.879		2.577	
v) Moulvibazar Gas Field	0.000		13.800		15.840	
vi) Rashidpur Gas Field	68.804		68.950		68.780	
vii) Bibyana Gas Field	296.773		408.000		406.000	
viii) Hobiganj Gas Field	51.610		52.126		52.642	
ix) Titas Gas Field Loc.- C	13.740		13.877		14.015	
ix) Titas Gas Field Loc.- E	26.722		26.989		27.256	
ix) Titas Gas Field Loc.- i	25.461		25.716		25.970	
ix) Titas Gas Field Loc.- j	39.899		40.298		40.697	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>913.971</b>		<b>785.940</b>		<b>785.901</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Apr-2026		20:00 Hr on 12-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	455.840		452.302		452.000
MCS Consumption		2.947				
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		17.762		17.940		18.117
ii) SFCL		2.490				
iii) Kusiara 163 MW		27.666				
iv) Munshibazar DRS	3	2.002		3.030		3.060
v) Raghunandanpur (VS-P)	40	70.370		71.074		71.777
vi) Madhabpur TBS		6.160				
<b>Sub-total (i - ii) :</b>		<b>126.450</b>		<b>92.043</b>		<b>92.955</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Apr-2026		20:00 Hr on 12-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		10.524		11.524		12.024
ii) AFCCCL		0.000		0.010		0.020
<b>Sub-total (i - ii) :</b>		<b>10.524</b>		<b>11.534</b>		<b>12.044</b>
<b>Gas In-take At AGMS (a less b, c &amp; d) :</b>		<b>774.050</b>		<b>693.897</b>		<b>692.947</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.147		18.127		18.647
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	774.050		777.000		770.000
<b>g) Gas Delivery from AGCS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	547	0.000	544	0.000
ii) A-B-2 (New) Pipeline	450	0.000	549	0.000	546	0.000
iii) BB Pipeline	350	136.150	444	139.000	448	130.000
iv) VS-3 Pipeline	150	145.700	475	147.000	359	149.000
v) A-M Pipeline	450	492.200	539	491.000	536	491.000
<b>Total Delivery from AGMS (i...v)</b>		<b>774.050</b>		<b>777.000</b>		<b>770.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	145.700		147.000		149.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	88.525		93.525		98.525
- Through A-M Line	450	492.200		491.000		491.000
<b>Total Delivery To TGTDC</b>		<b>580.725</b>		<b>584.525</b>		<b>589.525</b>
iii) To PGCL and SGCL System		184.564		186.564		189.564
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>910.989</b>		<b>918.089</b>		<b>928.089</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		659.096		660.096		664.096
ii) Bangora Gas Field		31.320		31.320		31.320
iii) Titas Gas Field Location G		28.799		28.799		28.799
iv) Titas Gas Field Location A2		18.648		18.648		18.648
v) Srikail Gas Field		14.678		14.678		14.678
vi) Bakhrabad Gas Field		18.253		19.053		0.000
vii) Salda Gas Field		1.929	425	2.629		0.000
viii) Meghna Gas Field		3.244		3.844		0.000
<b>Total In-take (i ... viii) :</b>		<b>775.967</b>		<b>779.067</b>		<b>757.541</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.209		7.214		7.219
iii) To TGTDC through BKB-Demra line		150.000	494	151.000	493	155.000
iv) To TGTDC through BKB-Siddirganj line		618.758		619.853	459	590.322
<b>Total Off-take (i ... iv) :</b>		<b>775.967</b>		<b>779.067</b>		<b>757.541</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>						
i) Ashulia CGS		84.228		84.278		84.328
ii) Aminbazar CGS		76.090		0.000		0.000
iii) Dhanua GMS from BD pipeline		384.416		381.000		381.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1733.899</b>		<b>1735.899</b>		<b>1735.899</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL &amp; KGTDC) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		793.123		793.123	493	793.123
ii) Through AB1/AB2 line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>793.123</b>		<b>794.123</b>		<b>798.123</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		134.027		135.027		139.027
iii) To TGTDC		659.096		660.096		664.096
<b>Total Off-take (i ... ii) :</b>		<b>793.123</b>		<b>795.123</b>		<b>803.123</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A/M-A Parallel Pipeline from CTMS		961.773		961.000		970.000
<b>Total In-take (i ... i) :</b>		<b>961.773</b>		<b>961.000</b>		<b>961.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDC		168.650		154.320		177.940
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		793.123		793.123		793.123
<b>Total Off-take (i ... ii) :</b>		<b>961.773</b>		<b>961.773</b>		<b>961.773</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		78.213		0.082		0.072
ii) Gouripur TBS to BGDCL (Provisional)		7.209		7.209		7.209
iii) Others (Hori.100MW; etc.)		71.787		150.918		154.928
<b>Total (i ... iii) :</b>		<b>157.209</b>		<b>158.209</b>		<b>162.209</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	13-Apr-2026	20:00 Hr on	12-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		<b>184.564</b>		<b>146.607</b>		<b>144.873</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		10.905		11.014		11.124
ii) Bogra TBS (Power+Others)		12.870		12.400		12.720
iii) Baghabari CGS (Power)		0.000		5.568		3.384
iv) Rajshahi CGS from B-R pipeline		2.216		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		116.825		116.825		116.825
vi) Bheramara CGS		37.190				
vii) Hatikumrul		4.558				
<b>Total Off-take (i ... vi) :</b>		<b>184.564</b>		<b>146.607</b>		<b>144.873</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2140.563</b>		<b>2266.056</b>		<b>2241.511</b>
<b>Total Gas Delivery</b>		<b>2140.563</b>		<b>2266.056</b>		<b>2241.511</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.053	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.668	500.000	51.000	505	51.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	68.026	550.000	64.000	550	64.000
Meghnaghat 450 MW P.P.	100.000	32.507	475.000	35.000	485	33.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	66.000	0	0.000
Unic Meghnaghat 584 MW	100.000	63.538	487.000	8.000	490	66.000
RPCL 210 MW P.P.	42.000	7.760	165.000	8.000	175	10.000
Madabdi REB Summit (11+27) MW	8.000	4.416		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.080		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>232.048</b>		<b>232.000</b>		<b>224.100</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.848		1.866		1.885
Rahim Energy 30MW	7.000	3.001		3.031		3.061
Unic Power ,Unit 1 & 2- 40MW	7.000	8.180		8.262		8.344
Alpha Power 10MW	2.000	0.133		0.134		0.136
Shah Cement 10MW	2.500	0.327		0.330		0.334
B Paper+U' Cement+Sung Sung+Mppl	7.000	48.505		48.990		49.475
CITY Sugar Power 10 MW	2.000	4.757		4.805		4.852
Malancha Holding 35 MW	7.000	10.870		10.979		11.087
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.094		1.105		1.116
AM Energy Ltd. 10 MW	2.000	2.639		2.665		2.692
Everest Power (25 MW)	2.500	8.975		9.065		9.155
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>90.329</b>		<b>91.232</b>		<b>92.136</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>322.377</b>		<b>323.232</b>		<b>316.236</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.605		32.374	373	36.122
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>36.605</b>		<b>32.374</b>		<b>36.122</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.681		9.778		9.875
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.681</b>		<b>9.778</b>		<b>9.875</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>46.286</b>		<b>42.152</b>		<b>45.997</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	33.099		0.000		0.000
United 200MW Moduler Power Plant	40.000	3.386		0.000		5.386
Ashuganj South 450 MW Ccpp	65.000	48.360		0.000		50.360
Ashuganj North 450 MW Ccpp	65.000	79.672		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	5.008		0.000		
Comilla REB (11+13.5) MW	6.000	4.050		4.091		4.131
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	27.894		28.173		28.452
Midland PS 51 MW	12.000	10.524		10.514		10.534
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>211.993</b>		<b>42.777</b>		<b>124.831</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	13-Apr-2026	20:00 Hr on	12-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	9.757		9.855		9.953
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	21.802		22.020		22.238
Shahjibazar P.S 86 MW Rental	20.000	11.960		12.079		12.199
Fenchuganj CC1 90 MW	17.000	8.703		8.790		8.877
Fenchuganj CC2 90 MW	18.000	9.059		9.149		9.240
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.666		27.942		28.219
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.968		0.000		49.947
Bibiyana-3 CC (400 MW)	45.000	59.563		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.313		1.326		1.339
Kumargaon 150 MW CCPP	36.000	30.027		30.327		30.627
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>228.816</b>		<b>121.488</b>		<b>172.638</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	190	0.000	193	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	179	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	30.784		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.253		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.788		0.000		58.288
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>116.825</b>		<b>0.050</b>		<b>58.443</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	27.310		29.620		30.760
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.530				
Bheramara 410 MW CCPP NWPGCL	72.000	37.190		37.562		37.934
<b>Sub-total (F)</b>	<b>143.000</b>	<b>101.030</b>		<b>67.182</b>		<b>68.694</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	927.317		927.317		927.317
ii) Non Grid Power	62.000	100.010		101.010		102.010
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1027.327</b>		<b>1028.328</b>		<b>1029.328</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	0.408	165	0.000	155	1.000
GPFFPLC	45.000	70.209	299	71.000	315	71.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>70.617</b>		<b>71.000</b>		<b>72.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	3.320		3.242	371	3.331
CUFL	52.000	3.625		3.194	368	3.456
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>6.945</b>		<b>6.436</b>		<b>6.787</b>
<b>iii) BFA : AFCCCL</b>						
	52.000	0.000	550	0.000	550	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	2.490		2.515		2.515
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>80.052</b>		<b>79.951</b>		<b>81.302</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1257.554		1251.554		1276.585
ii) KFA		151.882		138.614		138.624
iii) BFA		87.870		88.749		89.627
iv) JFA	38.000	106.988		108.058		109.128
v) SFA	2.000	4.430		4.550		4.740
vi) PFA (Estimated)	12.000	30.549		23.364		23.689
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1639.273</b>		<b>1614.889</b>		<b>1642.394</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2656.324</b>		<b>2723.167</b>		<b>2753.023</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1560.219
KGDCL	205.113
BGDCL	299.863
JGTDSL	338.295
PGCL	147.374
SGCL	105.460
<b>Total Consumption :</b>	<b>2656.324</b>

Difference between production and consumption= -8.191 MMSCF



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 12-Apr-26 to 08:00 Hrs of 13-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

General Manager (Operation)