



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 31-Mar-26 to 08:00 Hrs of 01-Apr-26)

Reporting Date: 1-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	327.0590			
Hobiganj Gas Field	7	225.000	102.0680			
Bakhrabad Gas Field	6	43.000	19.0100			
Narsingdi Gas Field	2	30.000	22.1570			
Meghna Gas Field	1	11.000	3.2160			
Sub-total (A) :	42	851.000	473.5100			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	43.3334			
Kailashtilla Gas Field # 1	2	13.000	3.3082			
Beanibazar Gas Field	1	15.000	17.2212			
Rashidpur Gas Field	5	60.000	70.2948			
Horipur Gas Field (Sylhet)	1	6.000	6.8679			
Sub-total (B) :	12	149.000	141.0255			
C. BAPEX :						
Salda Gas Field	1	3.000	2.1717			
Fenchuganj Gas Field	2	26.000	3.1610			
Shahbazpur Gas Field	3	50.000	74.6178			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1569			
Srikail Gas Field	3	40.000	16.9195			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.9728			
Sub-total (C) :	14	145.000	110.9997			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	128.8380	378.5150 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	11.0960			
Bibyana Gas Field	26	1200.000	806.2510			
Sub-total (E)	39	1512.000	946.1850			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.4000			
H. RLNG Intake: a) MLNG						
		500.000	371.0640			
b) SLNG						
		500.000	450.7530			
2. Total Production (A ... H)	112	3760.000	2525.9372			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 1-Apr-2026		20:00 Hr on 31-Mar-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.316		43.440		43.440	
iii) Jalalabad Gas Field	80.361		78.913		80.293	
iv) Fenchuganj Gas Field	3.150		3.351		3.335	
v) Moulvibazar Gas Field	0.000		10.000		11.000	
vi) Rashidpur Gas Field	68.917		68.980		68.950	
vii) Bibyana Gas Field	307.672		425.000		414.000	
viii) Hobiganj Gas Field	50.852		51.361		51.869	
ix) Titas Gas Field Loc.- C	24.320		24.563		24.806	
ix) Titas Gas Field Loc.- E	28.209		28.491		28.773	
ix) Titas Gas Field Loc.- i	25.335		25.588		25.842	
ix) Titas Gas Field Loc.- j	40.880		41.289		41.698	
Total In-take To N-S/R-A (i ... ix) :	853.712		800.976		794.006	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 1-Apr-2026		20:00 Hr on 31-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	424.330		440.628		418.000
MCS Consumption		2.346				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.193		9.285		9.377
ii) SFCL		39.611				
iii) Kusiara 163 MW		27.188				
iv) Munshibazar DRS	3	1.909		3.030		3.060
v) Raghunandanpur (VS-P)	40	69.950		70.650		71.349
vi) Madhabpur TBS		5.711				
Sub-total (i - ii) :		153.561		82.965		83.786

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 1-Apr-2026		20:00 Hr on 31-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.404		11.404		11.904
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.404		11.414		11.924
Gas In-take At AGMS (a less b, c & d) :		687.400		718.012		710.220
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		17.221		17.201		17.721
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	687.400		691.000		680.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	500	0.000	494	0.000
ii) A-B-2 (New) Pipeline	450	0.000	501	0.000	495	0.000
iii) BB Pipeline	350	134.200	426	130.000	439	136.000
iv) VS-3 Pipeline	150	115.400	421	120.000	365	112.000
v) A-M Pipeline	450	437.800	500	441.000	486	432.000
Total Delivery from AGMS (i...v)		687.400		691.000		680.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	547	0.000
- Through VS-3 Pipeline	150	115.400		120.000		112.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	95.423		100.423		105.423
- Through A-M Line	450	437.800		441.000		432.000
Total Delivery To TGTDC		533.223		541.423		537.423
iii) To PGCL and SGCL System		158.134		160.134		163.134
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		806.757		821.557		812.557
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		517.830		518.830		522.830
ii) Bangora Gas Field		31.560		31.560		31.560
iii) Titas Gas Field Location G		28.944		28.944		28.944
iv) Titas Gas Field Location A2		18.528		18.528		18.528
v) Srikail Gas Field		16.835		16.835		16.835
vi) Bakhrabad Gas Field		18.640		19.440		0.000
vii) Salda Gas Field		2.166	437	2.866		0.000
viii) Meghna Gas Field		3.215		3.815		0.000
Total In-take (i ... viii) :		637.718		640.818		618.697
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	547	5.000
ii) To BGDCL through BKB-Demra Line		6.936		6.941		6.946
iii) To TGTDC through BKB-Demra line		150.000	456	151.000	547	155.000
iv) To TGTDC through BKB-Siddirganj line		480.782		481.877	456	451.751
Total Off-take (i ... iv) :		637.718		640.818		618.697
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		72.696		72.746		72.796
ii) Aminbazar CGS		78.175		0.000		0.000
iii) Dhanua GMS from BD pipeline		378.515		374.000		374.000
Total Gas Consumption by TGTDC through GTCL		1542.520		1544.520		1544.520
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		649.637		649.637	547	649.637
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		649.637		650.637		654.637
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		131.807		132.807		136.807
iii) To TGTDC		517.830		518.830		522.830
Total Off-take (i ... ii) :		649.637		651.637		659.637
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		821.817		830.000		832.000
Total In-take (i ... i) :		821.817		830.000		830.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		172.180		161.280		184.560
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		649.637		649.637		649.637
Total Off-take (i ... ii) :		821.817		821.817		821.817
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		68.566		0.068		0.072
ii) Gouripur TBS to BGDCL (Provisional)		6.936		6.936		6.936
iii) Others (Hori.100MW; etc.)		81.434		150.932		154.928
Total (i ... iii) :		156.936		157.936		161.936

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	1-Apr-2026	20:00 Hr on	31-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		158.134		122.033		119.547
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.893		11.002		11.112
ii) Bogra TBS (Power+Others)		12.130		13.680		12.720
iii) Baghabari CGS (Power)		0.000		5.304		3.648
iv) Rajshahi CGS from B-R pipeline		1.656		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		91.247		91.247		91.247
vi) Bheramara CGS		37.590				
vii) Hatikumrul		4.618				
Total Off-take (i ... vi) :		158.134		122.033		119.547
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2010.453		2145.183		2113.111
Total Gas Delivery		2010.453		2145.183		2113.111
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	6.271	470.000	60.000	0	0.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	68.054	500.000	70.000	500	68.000
Meghnaghat 450 MW P.P.	100.000	34.760	450.000	35.000	450	35.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	28.000	0	0.000
Unic Meghnaghat 584 MW	100.000	60.260	442.000	7.000	438	61.000
RPCL 210 MW P.P.	42.000	6.838	155.000	7.000	155	7.000
Madabdi REB Summit (11+27) MW	8.000	2.789		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.096		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		30.000		32.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	33.351				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	216.419		237.000		203.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.177		1.189		1.201
Rahim Energy 30MW	7.000	0.229		0.231		0.234
Unic Power ,Unit 1 & 2- 40MW	7.000	6.029		6.089		6.150
Alpha Power 10MW	2.000	0.330		0.333		0.337
Shah Cement 10MW	2.500	0.570		0.576		0.581
B Paper+U' Cement+Sung Sung+Mppl	7.000	56.186		56.748		57.310
CITY Sugar Power 10 MW	2.000	9.174		9.266		9.357
Malancha Holding 35 MW	7.000	10.378		10.482		10.586
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.956		0.966		0.975
AM Energy Ltd. 10 MW	2.000	2.910		2.939		2.968
Everest Power (25 MW)	2.500	7.556		7.632		7.707
Sub-total (ii) :	47.000	95.495		96.450		97.405
Total A(i+ii)	1254.000	311.914		333.450		300.505
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.471		36.135	373	37.267
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.471		36.135		37.267
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.666		9.763		9.859
Sub-total (ii) :	15.000	9.666		9.763		9.859
Total B(i+ii)	209.000	47.137		45.898		47.126
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	33.863		0.000		0.000
United 200MW Moduler Power Plant	40.000	4.698		0.000		6.698
Ashuganj South 450 MW Ccpp	65.000	53.750		0.000		55.750
Ashuganj North 450 MW Ccpp	65.000	35.308		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.932		0.000		
Comilla REB (11+13.5) MW	6.000	3.910		3.949		3.988
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	28.027		28.307		28.588
Midland PS 51 MW	12.000	10.404		10.394		10.414
Sub-total (C) :	415.500	177.892		42.650		131.406

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	1-Apr-2026	20:00 Hr on	31-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.578		9.674		9.770
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	31.046		31.357		31.667
Shahjibazar P.S 86 MW Rental	20.000	1.238		1.251		1.263
Fenchuganj CC1 90 MW	17.000	9.193		9.285		9.377
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.188		27.460		27.732
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.861		0.000		49.838
Bibiyana-3 CC (400 MW)	45.000	59.515		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.934		3.973		4.013
Kumargaon 150 MW CCPP	36.000	30.369		30.672		30.976
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	220.922		113.672		164.635
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	170	0.000	175	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	162	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	32.015		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.232		0.000		59.732
Sub-total (E) :	240.900	91.247		0.050		59.887
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	34.200		36.510		37.650
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.790				
Bheramara 410 MW CCPP NWPGCL	72.000	37.590		37.966		38.342
Sub-total (F)	143.000	108.580		74.476		75.992
H) Gas Consumption for Power						
i) Grid Power	2454.100	852.531		852.531		852.531
ii) Non Grid Power	62.000	105.161		106.213		107.264
Total Gas Consumption for Power (A..F)	2516.100	957.692		958.744		959.796
I. Fertilizer : i) TFA :						
JFCL	45.000	0.757	250	1.000	260	1.000
GPFFPLC	45.000	7.247	300	5.000	295	5.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	8.004		6.000		6.000
ii) KFA :						
KAFCO	63.000	3.506		3.480	371	3.506
CUFL	52.000	5.077		4.920	368	5.280
Sub-total (ii) :	115.000	8.583		8.400		8.786
iii) BFA : AFCCCL						
	52.000	0.000	560	0.000	495	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	39.611		40.007		40.007
Total Fertilizer Consump. (i ... iv) :	264.000	56.198		54.407		54.793
J. Others Consumptions :						
i) TFA	600.000	1222.223		1216.223		1240.547
ii) KFA		151.957		135.057		135.067
iii) BFA		88.288		89.171		90.053
iv) JFA	38.000	117.430		118.605		119.779
v) SFA	2.000	4.550		4.670		4.860
vi) PFA (Estimated)	12.000	29.297		24.632		23.677
Total Others Consumption (i ... v) :	652.000	1613.745		1588.358		1613.984
Total Gas Consumption (A ... I) :		2532.140		2601.508		2628.573

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1446.646
KGDCL	207.677
BGDCL	266.180
JGTDSL	377.964
PGCL	120.544
SGCL	113.130
Total Consumption :	2532.140

Difference between production and consumption= -6.203 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 31-Mar-26 to 08:00 Hrs of 01-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	148971.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			148971.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			149300.00

General Manager (Operation)