



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 11-Apr-26 to 08:00 Hrs of 12-Apr-26)

Reporting Date: 12-Apr-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	324.6650			
Hobiganj Gas Field	7	225.000	102.3930			
Bakhrabad Gas Field	6	43.000	19.3040			
Narsingdi Gas Field	2	30.000	22.1650			
Meghna Gas Field	1	11.000	3.2270			
Sub-total (A) :	42	851.000	471.7540			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.2413			
Kailashilla Gas Field # 1	2	13.000	3.1689			
Beanibazar Gas Field	1	15.000	17.7336			
Rashidpur Gas Field	5	60.000	70.2352			
Horipur Gas Field (Sylhet)	1	6.000	6.3889			
Sub-total (B) :	12	149.000	140.7679			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9022			
Fenchuganj Gas Field	2	26.000	2.7286			
Shahbazpur Gas Field	3	50.000	74.4240			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1519			
Srikail Gas Field	3	40.000	14.6807			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.1076			
Sub-total (C) :	14	145.000	105.9950			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	123.7880	379.0840	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.5980			
Bibyana Gas Field	26	1200.000	803.1110			
Sub-total (E)	39	1512.000	942.4970			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.3100			
H. RLNG Intake: a) MLNG						
		500.000	454.5150			
b) SLNG						
		500.000	495.4850			
2. Total Production (A ... H)						
	112	3760.000	2643.3239			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 12-Apr-2026		20:00 Hr on 11-Apr-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.224		43.440		43.090	
iii) Jalalabad Gas Field	88.731		86.792		87.899	
iv) Fenchuganj Gas Field	2.718		2.874		2.866	
v) Moulvibazar Gas Field	0.000		14.430		16.590	
vi) Rashidpur Gas Field	68.844		68.830		68.760	
vii) Bibyana Gas Field	303.820		406.000		404.000	
viii) Hobiganj Gas Field	50.340		50.843		51.347	
ix) Titas Gas Field Loc.- C	21.480		21.695		21.910	
ix) Titas Gas Field Loc.- E	26.783		27.051		27.319	
ix) Titas Gas Field Loc.- i	25.392		25.646		25.900	
ix) Titas Gas Field Loc.- j	39.712		40.109		40.506	
Total In-take To N-S/R-A (i ... ix) :	886.067		787.710		790.186	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Apr-2026		20:00 Hr on 11-Apr-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	455.840		452.302		452.000
MCS Consumption		3.063				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.247		18.429		18.611
ii) SFCL		2.389				
iii) Kusiara 163 MW		27.722				
iv) Munshibazar DRS	3	2.011		3.030		3.060
v) Raghunandanpur (VS-P)	40	64.260		64.903		65.545
vi) Madhabpur TBS		6.121				
Sub-total (i - ii) :		120.749		86.362		87.217

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Apr-2026	20:00 Hr on	11-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.595		9.595		10.095
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		8.595		9.605		10.115
Gas In-take At AGMS (a less b, c & d) :		753.660		701.348		702.969
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		17.734		17.714		18.234
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	753.660		771.000		734.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	564	0.000	550	0.000
ii) A-B-2 (New) Pipeline	450	0.000	566	0.000	552	0.000
iii) BB Pipeline	350	137.660	469	140.000	473	131.000
iv) VS-3 Pipeline	150	149.400	433	150.000	370	148.000
v) A-M Pipeline	450	466.600	556	481.000	543	455.000
Total Delivery from AGMS (i...v)		753.660		771.000		734.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	547	0.000
- Through VS-3 Pipeline	150	149.400		150.000		148.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	95.262		100.262		105.262
- Through A-M Line	450	466.600		481.000		455.000
Total Delivery To TGTDC		561.862		581.262		560.262
iii) To PGCL and SGCL System		193.857		195.857		198.857
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		905.119		927.119		907.119
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		644.349		645.349		649.349
ii) Bangora Gas Field		31.420		31.420		31.420
iii) Titas Gas Field Location G		28.790		28.790		28.790
iv) Titas Gas Field Location A2		18.496		18.496		18.496
v) Srikail Gas Field		14.644		14.644		14.644
vi) Bakhrabad Gas Field		18.935		19.735		0.000
vii) Salda Gas Field		1.897	425	2.597		0.000
viii) Meghna Gas Field		3.226		3.826		0.000
Total In-take (i ... viii) :		761.757		764.857		742.699
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	547	5.000
ii) To BGDCL through BKB-Demra Line		6.877		6.882		6.887
iii) To TGTDC through BKB-Demra line		150.000	513	151.000	547	155.000
iv) To TGTDC through BKB-Siddirganj line		604.880		605.975	456	575.812
Total Off-take (i ... iv) :		761.757		764.857		742.699
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		77.393		77.443		77.493
ii) Aminbazar CGS		87.726		0.000		0.000
iii) Dhanua GMS from BD pipeline		379.084		385.000		385.000
Total Gas Consumption by TGTDC through GTCL		1695.826		1697.826		1697.826
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		782.060		782.060	547	782.060
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		782.060		783.060		787.060
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGTDC)		137.711		138.711		142.711
iii) To TGTDC		644.349		645.349		649.349
Total Off-take (i ... ii) :		782.060		784.060		792.060
E. Gas In-take & Off-take of Maheskhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		950.000		1044.000		994.000
Total In-take (i ... i) :		950.000		1044.000		1044.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		167.940		159.360		176.880
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		782.060		782.060		782.060
Total Off-take (i ... ii) :		950.000		950.000		950.000
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		78.771		0.092		0.072
ii) Gouripur TBS to BGDCL (Provisional)		6.877		6.877		6.877
iii) Others (Hori.100MW; etc.)		71.229		150.908		154.928
Total (i ... iii) :		156.877		157.877		161.877

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Apr-2026	20:00 Hr on	11-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		193.857		150.435		146.628
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.803		10.911		11.020
ii) Bogra TBS (Power+Others)		12.740		14.880		12.960
iii) Baghabari CGS (Power)		0.000		5.712		3.696
iv) Rajshahi CGS from B-R pipeline		2.187		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		118.132		118.132		118.132
vi) Bheramara CGS		45.370				
vii) Hatikumrul		4.625				
Total Off-take (i ... vi) :		193.857		150.435		146.628
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2135.269		2354.948		2332.286
Total Gas Delivery		2135.269		2354.948		2332.286
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	44.228	520.000	55.000	500	30.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	67.026	570.000	62.000	540	70.000
Meghnaghat 450 MW P.P.	100.000	33.198	500.000	32.000	480	35.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	67.000	0	0.000
Unic Meghnaghat 584 MW	100.000	69.366	504.000	9.000	487	72.000
RPCL 210 MW P.P.	42.000	9.357	210.000	9.000	220	10.000
Madabdi REB Summit (11+27) MW	8.000	4.924		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.790		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	233.889		234.000		217.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.745		1.762		1.780
Rahim Energy 30MW	7.000	4.040		4.080		4.121
Unic Power ,Unit 1 & 2- 40MW	7.000	7.598		7.674		7.750
Alpha Power 10MW	2.000	0.144		0.145		0.147
Shah Cement 10MW	2.500	0.482		0.487		0.492
B Paper+U' Cement+Sung Sung+Mppl	7.000	47.043		47.513		47.984
CITY Sugar Power 10 MW	2.000	4.696		4.743		4.790
Malancha Holding 35 MW	7.000	9.273		9.366		9.458
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.039		1.049		1.060
AM Energy Ltd. 10 MW	2.000	2.630		2.656		2.683
Everest Power (25 MW)	2.500	8.705		8.792		8.879
Sub-total (ii) :	47.000	87.395		88.269		89.143
Total A(i+ii)	1254.000	321.284		322.269		306.243
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.326		33.259	373	36.766
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	36.326		33.259		36.766
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.079		9.170		9.261
Sub-total (ii) :	15.000	9.079		9.170		9.261
Total B(i+ii)	209.000	45.405		42.429		46.027
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	35.549		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW Ccpp	65.000	43.681		0.000		45.681
Ashuganj North 450 MW Ccpp	65.000	94.490		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	3.859		3.898		3.936
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	28.078		28.359		28.640
Midland PS 51 MW	12.000	8.595		8.585		8.605
Sub-total (C) :	415.500	214.252		40.841		114.830

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Apr-2026	20:00 Hr on	11-Apr-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.731		9.829		9.926
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	14.245		14.387		14.529
Shahjibazar P.S 86 MW Rental	20.000	15.947		16.107		16.266
Fenchuganj CC1 90 MW	17.000	9.151		9.243		9.334
Fenchuganj CC2 90 MW	18.000	9.095		9.186		9.277
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.722		27.999		28.277
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.415		0.000		50.403
Bibiyana-3 CC (400 MW)	45.000	58.098		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.370		3.403		3.437
Kumargaon 150 MW CCPP	36.000	30.224		30.527		30.829
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	226.998		120.680		172.278
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	222	0.000	236	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	218	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	30.368		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	30.399		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.365		0.000		57.865
Sub-total (E) :	240.900	118.132		0.050		58.020
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.850		36.160		37.300
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.550				
Bheramara 410 MW CCPP NWPGCL	72.000	45.370		45.824		46.277
Sub-total (F)	143.000	115.770		81.984		83.577
H) Gas Consumption for Power						
i) Grid Power	2454.100	945.367		945.367		945.367
ii) Non Grid Power	62.000	96.474		97.439		98.403
Total Gas Consumption for Power (A..F)	2516.100	1041.841		1042.806		1043.771
I. Fertilizer : i) TFA :						
JFCL	45.000	0.199	200	1.000	230	1.000
GPFFPLC	45.000	70.835	341	70.000	354	72.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	71.034		71.000		73.000
ii) KFA :						
KAFCO	63.000	3.331		3.245	371	3.355
CUFL	52.000	3.556		3.168	368	3.696
Sub-total (ii) :	115.000	6.887		6.413		7.051
iii) BFA : AFCCCL						
	52.000	0.000	570	0.000	550	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	2.389		2.413		2.413
Total Fertilizer Consump. (i ... iv) :	264.000	80.310		79.826		82.464
J. Others Consumptions :						
i) TFA	600.000	1216.169		1210.169		1234.372
ii) KFA		156.010		143.052		143.062
iii) BFA		87.519		88.394		89.269
iv) JFA	38.000	104.923		105.973		107.022
v) SFA	2.000	5.000		5.120		5.310
vi) PFA (Estimated)	12.000	30.355		25.741		23.825
Total Others Consumption (i ... v) :	652.000	1599.976		1578.449		1602.860
Total Gas Consumption (A ... I) :		2634.732		2701.080		2729.095

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1521.092
KGDCL	208.302
BGDCL	301.771
JGTDSL	334.310
PGCL	148.487
SGCL	120.770
Total Consumption :	2634.732

Difference between production and consumption= 8.592 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 11-Apr-26 to 08:00 Hrs of 12-Apr-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)