



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 10-Mar-26 to 08:00 Hrs of 11-Mar-26)

Reporting Date: 11-Mar-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	329.3230			
Hobiganj Gas Field	7	225.000	102.1290			
Bakhrabad Gas Field	6	43.000	19.2000			
Narsingdi Gas Field	2	30.000	22.2170			
Meghna Gas Field	1	11.000	3.3720			
Sub-total (A) :	42	851.000	476.2410			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.4521			
Kailashilla Gas Field # 1	2	13.000	3.3453			
Beanibazar Gas Field	1	15.000	16.1925			
Rashidpur Gas Field	5	60.000	70.2041			
Horipur Gas Field (Sylhet)	1	6.000	7.7354			
Sub-total (B) :	12	149.000	140.9294			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9388			
Fenchuganj Gas Field	2	26.000	3.0594			
Shahbazpur Gas Field	3	50.000	73.7611			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1266			
Srikail Gas Field	3	40.000	16.1351			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.5778			
Sub-total (C) :	14	145.000	108.5988			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	130.6700	360.5940 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.3100			
Bibyana Gas Field	26	1200.000	818.7340			
Sub-total (E)	39	1512.000	964.7140			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.2500			
H. RLNG Intake: a) MLNG						
		500.000	341.0540			
b) SLNG						
		500.000	500.9070			
2. Total Production (A ... H)						
	112	3760.000	2564.6942			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 11-Mar-2026		20:00 Hr on 10-Mar-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.434		44.140		43.440	
iii) Jalalabad Gas Field	81.989		79.656		81.497	
iv) Fenchuganj Gas Field	3.048		3.234		2.968	
v) Moulvibazar Gas Field	0.000		12.040		14.740	
vi) Rashidpur Gas Field	68.820		68.860		68.660	
vii) Bibyana Gas Field	334.638		447.000		446.000	
viii) Hobiganj Gas Field	50.668		51.175		51.681	
ix) Titas Gas Field Loc.- C	23.480		23.715		23.950	
ix) Titas Gas Field Loc.- E	28.549		28.834		29.120	
ix) Titas Gas Field Loc.- i	25.878		26.137		26.396	
ix) Titas Gas Field Loc.- j	40.761		41.169		41.576	
Total In-take To N-S/R-A (i ... ix) :	834.771		825.959		830.028	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Mar-2026		20:00 Hr on 10-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	440.960		442.956		443.478
MCS Consumption		2.566				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.202		9.294		9.386
ii) SFCL		39.732				
iii) Kusiara 163 MW		27.922				
iv) Munshibazar DRS	3	1.679		3.030		3.060
v) Raghunandanpur (VS-P)	40	56.910		57.479		58.048
VI) Madhabpur TBS		7.189				
Sub-total (i - ii) :		142.634		69.803		70.494

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Mar-2026		20:00 Hr on 10-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.451		11.451		11.951
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.451		11.461		11.971
Gas In-take At AGMS (a less b, c & d) :		679.120		756.156		759.534
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		16.193		16.173		16.693
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	679.120		684.000		667.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	511	0.000	498	0.000
ii) A-B-2 (New) Pipeline	450	0.000	509	0.000	496	0.000
iii) BB Pipeline	350	122.820	405	123.000	396	118.000
iv) VS-3 Pipeline	150	102.300	402	105.000	373	102.000
v) A-M Pipeline	450	454.000	503	456.000	491	447.000
Total Delivery from AGMS (i...v)		679.120		684.000		667.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	463	0.000
- Through VS-3 Pipeline	150	102.300		105.000		102.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	98.200		103.200		108.200
- Through A-M Line	450	454.000		456.000		447.000
Total Delivery To TGTDCCL		552.200		559.200		555.200
iii) To PGCL and SGCL System		153.234		155.234		158.234
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		807.734		819.434		815.434
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		540.301		541.301		545.301
ii) Bangora Gas Field		31.290		31.290		31.290
iii) Titas Gas Field Location G		29.105		29.105		29.105
iv) Titas Gas Field Location A2		18.503		18.503		18.503
v) Srikail Gas Field		16.067		16.067		16.067
vi) Bakhrabad Gas Field		18.831		19.631		0.000
vii) Salda Gas Field		1.933	427	2.633		0.000
viii) Meghna Gas Field		3.371		3.971		0.000
Total In-take (i ... viii) :		659.401		662.501		640.266
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	463	5.000
ii) To BGDCL through BKB-Demra Line		6.904		6.909		6.914
iii) To TGTDCCL through BKB-Demra line		150.000	466	151.000	463	155.000
iv) To TGTDCCL through BKB-Siddirganj line		502.497		503.592	456	473.352
Total Off-take (i ... iv) :		659.401		662.501		640.266
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		71.416		71.466		71.516
ii) Aminbazar CGS		70.396		0.000		0.000
iii) Dhanua GMS from BD pipeline		360.594		359.000		359.000
Total Gas Consumption by TGTDCCL through GTCL		1565.290		1567.290		1567.290
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		670.371		670.371	463	670.371
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		670.371		671.371		675.371
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		130.070		131.070		135.070
iii) To TGTDCCL		540.301		541.301		545.301
Total Off-take (i ... ii) :		670.371		672.371		680.371
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		841.961		841.000		844.000
Total In-take (i ... i) :		841.961		841.000		841.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		171.590		152.880		184.080
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		670.371		670.371		670.371
Total Off-take (i ... ii) :		841.961		841.961		841.961
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		56.684		0.055		0.048
ii) Gouripur TBS to BGDCL (Provisional)		6.904		6.904		6.904
iii) Others (Hori.100MW; etc.)		93.316		150.945		154.952
Total (i ... iii) :		156.904		157.904		161.904

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Mar-2026	20:00 Hr on	10-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		153.234		119.407		119.061
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.228		11.340		11.454
ii) Bogra TBS (Power+Others)		12.180		11.760		12.480
iii) Baghabari CGS (Power)		0.000		4.488		3.288
iv) Rajshahi CGS from B-R pipeline		1.787		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		91.019		91.019		91.019
vi) Bheramara CGS		32.050				
vii) Hatikumrul		4.970				
Total Off-take (i ... vi) :		153.234		119.407		119.061
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2039.112		2164.350		2143.204
Total Gas Delivery		2039.112		2164.350		2143.204
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.361	460.000	45.000	430	55.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	58.659	500.000	59.000	480	58.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	50.125	445.000	54.000	422	50.000
Unic Meghnaghat 584 MW	100.000	52.490	442.000	0.000	419	51.000
RPCL 210 MW P.P.	42.000	3.733	205.000	0.000	125	4.000
Madabdi REB Summit (11+27) MW	8.000	5.197		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.033		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.964		1.984		2.003
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	225.562		159.984		220.103
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.192		1.204		1.216
Rahim Energy 30MW	7.000	0.754		0.762		0.769
Unic Power_Unit 1 & 2- 40MW	7.000	7.566		7.642		7.717
Alpha Power 10MW	2.000	0.800		0.808		0.816
Shah Cement 10MW	2.500	0.189		0.191		0.193
B Paper+U' Cement+Sung Sung+Mpppl	7.000	56.200		56.762		57.324
CITY Sugar Power 10 MW	2.000	8.694		8.781		8.868
Malancha Holding 35 MW	7.000	10.089		10.190		10.291
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.175		1.187		1.199
AM Energy Ltd. 10 MW	2.000	2.768		2.796		2.823
Everest Power (25 MW)	2.500	7.773		7.851		7.928
Sub-total (ii) :	47.000	97.200		98.172		99.144
Total A(i+ii)	1254.000	322.762		258.156		319.247
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	28.106		19.384	373	36.126
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	28.106		19.384		36.126
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.603		9.699		9.795
Sub-total (ii) :	15.000	9.603		9.699		9.795
Total B(i+ii)	209.000	37.709		29.083		45.921
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	32.968		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	3.519		0.000		5.519
Ashuganj North 450 MW CAPP	65.000	88.495		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	3.660		3.697		3.733
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	26.142		26.403		26.665
Midland PS 51 MW	12.000	10.451		10.441		10.461
Sub-total (C) :	415.500	165.235		40.541		74.346

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Mar-2026	20:00 Hr on	10-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	23.571		23.807		24.042
Shahjibazar P.S 86 MW Rental	20.000	9.305		9.398		9.491
Fenchuganj CC1 90 MW	17.000	9.202		9.294		9.386
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.922		28.202		28.481
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.842		0.000		51.859
Bibiyana-3 CC (400 MW)	45.000	60.552		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.907		3.946		3.985
Kumargaon 150 MW CCPP	36.000	30.199		30.501		30.803
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	215.500		105.147		158.047
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	184	0.000	166	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	156	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	31.399		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.620		0.000		60.120
Sub-total (E) :	240.900	91.019		0.050		60.275
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.660		33.970		35.110
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.640				
Bheramara 410 MW CCPP NWPGCL	72.000	32.050		32.371		32.691
Sub-total (F)	143.000	100.350		66.341		67.801
H) Gas Consumption for Power						
i) Grid Power	2454.100	825.772		825.772		825.772
ii) Non Grid Power	62.000	106.803		107.871		108.939
Total Gas Consumption for Power (A..F)	2516.100	932.575		933.643		934.711
I. Fertilizer : i) TFA :						
JFCL	45.000	0.830	220	1.000	210	1.000
GPFPLC	45.000	12.361	305	13.000	294	13.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	13.191		14.000		14.000
ii) KFA :						
KAFCO	63.000	3.303		3.281	371	3.317
CUFL	52.000	6.471		5.832	368	7.008
Sub-total (ii) :	115.000	9.774		9.113		10.325
iii) BFA : AFCCCL	52.000	0.000	510	0.000	500	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.732		40.129		40.129
Total Fertilizer Consump. (i ... iv) :	264.000	62.697		63.242		64.454
J. Others Consumptions :						
i) TFA	600.000	1221.346		1215.346		1239.653
ii) KFA		159.004		147.529		147.539
iii) BFA		88.894		89.783		90.672
iv) JFA	38.000	116.462		117.626		118.791
v) SFA	2.000	5.460		5.580		5.770
vi) PFA (Estimated)	12.000	30.165		23.050		23.779
Total Others Consumption (i ... v) :	652.000	1621.331		1598.915		1626.204
Total Gas Consumption (A ... I) :		2519.403		2595.800		2625.369

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1460.099
KGDCL	206.487
BGDCL	254.129
JGTDSL	371.694
PGCL	121.184
SGCL	105.810
Total Consumption :	2519.403

Difference between production and consumption= 45.291 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 10-Mar-26 to 08:00 Hrs of 11-Mar-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	567426.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			567426.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			567725.00

General Manager (Operation)