



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 04-Mar-26 to 08:00 Hrs of 05-Mar-26)

Reporting Date: 5-Mar-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	328.5010			
Hobiganj Gas Field	7	225.000	102.0480			
Bakhrabad Gas Field	6	43.000	19.2230			
Narsingdi Gas Field	2	30.000	22.4680			
Meghna Gas Field	1	11.000	4.3320			
Sub-total (A) :	42	851.000	476.5720			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.4241			
Kailashilla Gas Field # 1	2	13.000	3.4210			
Beanibazar Gas Field	1	15.000	9.3497			
Rashidpur Gas Field	5	60.000	70.3668			
Horipur Gas Field (Sylhet)	1	6.000	7.2789			
Sub-total (B) :	12	149.000	133.8405			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9407			
Fenchuganj Gas Field	2	26.000	3.0537			
Shahbazpur Gas Field	3	50.000	72.2974			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1280			
Srikail Gas Field	3	40.000	12.8135			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.6189			
Sub-total (C) :	14	145.000	103.8522			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	131.7340	372.9100 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	9.7900			
Bibyana Gas Field	26	1200.000	820.6830			
Sub-total (E)	39	1512.000	962.2070			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.3600			
H. RLNG Intake: a) MLNG						
		500.000	432.1850			
b) SLNG						
		500.000	433.7510			
2. Total Production (A ... H)						
	112	3760.000	2574.7677			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 5-Mar-2026		20:00 Hr on 4-Mar-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.407		43.440		44.140	
iii) Jalalabad Gas Field	74.544		72.717		73.578	
iv) Fenchuganj Gas Field	3.043		3.047		3.113	
v) Moulvibazar Gas Field	0.000		8.720		8.630	
vi) Rashidpur Gas Field	69.010		69.100		68.900	
vii) Bibyana Gas Field	324.769		439.000		438.000	
viii) Hobiganj Gas Field	50.608		51.114		51.620	
ix) Titas Gas Field Loc.- C	23.570		23.806		24.041	
ix) Titas Gas Field Loc.- E	28.264		28.547		28.829	
ix) Titas Gas Field Loc.- i	25.818		26.076		26.334	
ix) Titas Gas Field Loc.- j	41.007		41.417		41.827	
Total In-take To N-S/R-A (i ... ix) :	813.296		806.984		809.014	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Mar-2026		20:00 Hr on 4-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	444.490		447.982		452.000
MCS Consumption		2.434				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		11.451		11.566		11.680
ii) SFCL		17.235				
iii) Kusiara 163 MW		27.541				
iv) Munshibazar DRS	3	1.785		3.030		3.060
v) Raghunandanpur (VS-P)	40	61.150		61.762		62.373
VI) Madhabpur TBS		6.730				
Sub-total (i - ii) :		125.892		76.357		77.113

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Mar-2026		20:00 Hr on 4-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.280		10.280		10.780
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.280		10.290		10.800
Gas In-take At AGMS (a less b, c & d) :		675.690		730.627		731.901
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.350		9.330		9.850
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	675.690		667.000		691.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	489	0.000	490	0.000
ii) A-B-2 (New) Pipeline	450	0.000	491	0.000	491	0.000
iii) BB Pipeline	350	121.090	395	121.000	391	120.000
iv) VS-3 Pipeline	150	111.500	438	108.000	412	112.000
v) A-M Pipeline	450	443.100	482	438.000	483	459.000
Total Delivery from AGMS (i...v)		675.690		667.000		691.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	451	0.000
- Through VS-3 Pipeline	150	111.500		108.000		112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	97.000		102.000		107.000
- Through A-M Line	450	443.100		438.000		459.000
Total Delivery To TGTDCCL		540.100		540.000		566.000
iii) To PGCL and SGCL System		158.417		160.417		163.417
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		810.017		808.417		841.417
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		532.522		533.522		537.522
ii) Bangora Gas Field		31.450		31.450		31.450
iii) Titas Gas Field Location G		29.004		29.004		29.004
iv) Titas Gas Field Location A2		18.497		18.497		18.497
v) Srikail Gas Field		12.778		12.778		12.778
vi) Bakhrabad Gas Field		18.854		19.654		0.000
vii) Salda Gas Field		1.935	432	2.635		0.000
viii) Meghna Gas Field		4.331		4.931		0.000
Total In-take (i ... viii) :		649.371		652.471		629.251
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	451	5.000
ii) To BGDCL through BKB-Demra Line		6.535		6.540		6.545
iii) To TGTDCCL through BKB-Demra line		150.000	455	151.000	451	155.000
iv) To TGTDCCL through BKB-Siddirganj line		492.836		493.931	457	462.706
Total Off-take (i ... iv) :		649.371		652.471		629.251
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		69.911		69.961		70.011
ii) Aminbazar CGS		69.506		0.000		0.000
iii) Dhanua GMS from BD pipeline		372.910		371.000		371.000
Total Gas Consumption by TGTDCCL through GTCL		1555.846		1557.846		1557.846
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		655.366		655.366	451	655.366
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... ii) :		655.366		656.366		660.366
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		122.844		123.844		127.844
iii) To TGTDCCL		532.522		533.522		537.522
Total Off-take (i ... ii) :		655.366		657.366		665.366
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		865.936		847.000		764.000
Total In-take (i ... i) :		865.936		847.000		847.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		210.570		167.040		193.920
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		655.366		655.366		655.366
Total Off-take (i ... ii) :		865.936		865.936		865.936
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		55.112		0.051		0.048
ii) Gouripur TBS to BGDCL (Provisional)		6.535		6.535		6.535
iii) Others (Hori.100MW; etc.)		94.888		150.949		154.952
Total (i ... iii) :		156.535		157.535		161.535

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Mar-2026	20:00 Hr on	4-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		158.417		122.179		122.599
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.035		11.145		11.257
ii) Bogra TBS (Power+Others)		12.380		11.040		12.000
iii) Baghabari CGS (Power)		0.000		4.128		3.456
iv) Rajshahi CGS from B-R pipeline		1.620		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		95.066		95.066		95.066
vi) Bheramara CGS		33.520				
vii) Hatikumrul		4.796				
Total Off-take (i ... vi) :		158.417		122.179		122.599
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2049.085		2154.280		2130.110
Total Gas Delivery		2049.085		2154.280		2130.110
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	49.160	420.000	42.000	420	46.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	58.895	460.000	59.000	460	57.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	56.123	413.000	52.000	409	52.000
Unic Meghnaghat 584 MW	100.000	58.606	411.000	0.000	407	54.000
RPCL 210 MW P.P.	42.000	0.000	185.000	0.000	165	0.000
Madabdi REB Summit (11+27) MW	8.000	5.138		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.698		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	232.620		153.000		209.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.553		1.569		1.584
Rahim Energy 30MW	7.000	1.346		1.359		1.373
Unic Power_Unit 1 & 2- 40MW	7.000	7.638		7.714		7.791
Alpha Power 10MW	2.000	1.048		1.058		1.069
Shah Cement 10MW	2.500	0.422		0.426		0.430
B Paper+U' Cement+Sung Sung+Mppil	7.000	58.898		59.487		60.076
CITY Sugar Power 10 MW	2.000	8.597		8.683		8.769
Malancha Holding 35 MW	7.000	10.719		10.826		10.933
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.483		0.488		0.493
AM Energy Ltd. 10 MW	2.000	2.989		3.019		3.049
Everest Power (25 MW)	2.500	7.908		7.987		8.066
Sub-total (ii) :	47.000	101.601		102.617		103.633
Total A(i+ii)	1254.000	334.221		255.617		312.733
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.843		35.460	373	35.329
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.843		35.460		35.329
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.357		9.451		9.544
Sub-total (ii) :	15.000	9.357		9.451		9.544
Total B(i+ii)	209.000	47.200		44.911		44.873
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	35.135		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	0.161		0.000		2.161
Ashugonj North 450 MW CAPP	65.000	98.442		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	1.594		0.000		
Comilla REB (11+13.5) MW	6.000	4.350		4.394		4.437
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	14.583		14.729		14.875
Midland PS 51 MW	12.000	9.280		9.270		9.290
Sub-total (C) :	415.500	163.545		28.392		58.731

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Mar-2026	20:00 Hr on	4-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	22.885		23.114		23.343
Shahjibazar P.S 86 MW Rental	20.000	8.991		9.081		9.170
Fenchuganj CC1 90 MW	17.000	8.784		8.872		8.960
Fenchuganj CC2 90 MW	18.000	2.667		2.694		2.720
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.541		27.817		28.092
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.876		0.000		50.874
Bibiyana-3 CC (400 MW)	45.000	61.131		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.041		4.081		4.122
Kumargaon 150 MW CCPP	36.000	30.303		30.606		30.909
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	216.219		106.264		158.190
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	190	0.000	173	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	166	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	33.054		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	62.012		0.000		62.512
Sub-total (E) :	240.900	95.066		0.050		62.667
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.360		33.670		34.810
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.320				
Bheramara 410 MW CCPP NWPGCL	72.000	33.520		33.855		34.190
Sub-total (F)	143.000	101.200		67.525		69.000
H) Gas Consumption for Power						
i) Grid Power	2454.100	846.493		846.493		846.493
ii) Non Grid Power	62.000	110.958		112.068		113.177
Total Gas Consumption for Power (A..F)	2516.100	957.451		958.560		959.670
I. Fertilizer : i) TFA :						
JFCL	45.000	0.000	210	0.000	200	0.000
GPFPCLC	45.000	46.861	291	16.000	268	58.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	46.861		16.000		58.000
ii) KFA :						
KAFCO	63.000	19.441		5.374	371	6.432
CUFL	52.000	21.628		9.384	368	11.376
Sub-total (ii) :	115.000	41.069		14.758		17.808
iii) BFA : AFCCCL	52.000	0.000	495	0.000	490	0.000
iv) JFA : Shahjalal Fertilizer	45.000	17.235		17.407		17.407
Total Fertilizer Consump. (i ... iv) :	264.000	105.165		48.165		93.215
J. Others Consumptions :						
i) TFA	600.000	1193.666		1187.666		1211.419
ii) KFA		160.981		139.004		139.014
iii) BFA		88.824		89.712		90.600
iv) JFA	38.000	117.153		118.325		119.496
v) SFA	2.000	4.660		4.780		4.970
vi) PFA (Estimated)	12.000	29.831		22.135		23.102
Total Others Consumption (i ... v) :	652.000	1595.115		1561.623		1588.602
Total Gas Consumption (A ... I) :		2556.129		2568.348		2641.487

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1473.147
KGDCCL	249.250
BGDCL	252.369
JGTDCL	350.607
PGCL	124.897
SGCL	105.860
Total Consumption :	2556.129

Difference between production and consumption= 18.638 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 04-Mar-26 to 08:00 Hrs of 05-Mar-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	503354.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			503354.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			503670.00

General Manager (Operation)