



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 01-Mar-26 to 08:00 Hrs of 02-Mar-26)

Reporting Date: 2-Mar-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	326.0780			
Hobiganj Gas Field	7	225.000	102.0430			
Bakhrabad Gas Field	6	43.000	19.8610			
Narsingdi Gas Field	2	30.000	22.5630			
Meghna Gas Field	1	11.000	4.1830			
Sub-total (A) :	42	851.000	474.7280			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.5782			
Kailashilla Gas Field # 1	2	13.000	3.4253			
Beanibazar Gas Field	1	15.000	9.4141			
Rashidpur Gas Field	5	60.000	70.4026			
Horipur Gas Field (Sylhet)	1	6.000	7.8128			
Sub-total (B) :	12	149.000	134.6330			
C. BAPEX :						
Salda Gas Field	1	3.000	1.8443			
Fenchuganj Gas Field	2	26.000	3.0664			
Shahbazpur Gas Field	3	50.000	72.5398			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1268			
Srikail Gas Field	3	40.000	12.9303			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.6105			
Sub-total (C) :	14	145.000	104.1181			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	131.3070	383.9310 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	10.1530			
Bibyana Gas Field	26	1200.000	822.7490			
Sub-total (E)	39	1512.000	964.2090			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.1400			
H. RLNG Intake: a) MLNG						
		500.000	460.0110			
b) SLNG						
		500.000	490.1730			
2. Total Production (A ... H)						
	112	3760.000	2660.0121			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 2-Mar-2026		20:00 Hr on 1-Mar-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.561		43.790		43.430	
iii) Jalalabad Gas Field	75.685		73.397		75.376	
iv) Fenchuganj Gas Field	3.055		3.399		2.861	
v) Moulvibazar Gas Field	0.000		8.630		8.820	
vi) Rashidpur Gas Field	69.020		69.050		68.760	
vii) Bibyana Gas Field	321.869		435.000		425.000	
viii) Hobiganj Gas Field	51.507		52.022		52.537	
ix) Titas Gas Field Loc.- C	21.760		21.978		22.195	
ix) Titas Gas Field Loc.- E	28.427		28.711		28.996	
ix) Titas Gas Field Loc.- i	25.887		26.146		26.405	
ix) Titas Gas Field Loc.- j	41.035		41.445		41.856	
Total In-take To N-S/R-A (i ... ix) :	814.762		803.568		796.235	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-Mar-2026		20:00 Hr on 1-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	463.300		476.469		462.122
MCS Consumption		2.526				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		14.120		14.261		14.402
ii) SFCL		5.902				
iii) Kusiara 163 MW		27.619				
iv) Munshibazar DRS	3	1.822		3.030		3.060
v) Raghunandanpur (VS-P)	40	53.927		54.466		55.005
VI) Madhabpur TBS		7.019				
Sub-total (i - ii) :		110.408		71.757		72.467

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Mar-2026	20:00 Hr on	1-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.428		11.428		11.928
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.428		11.438		11.948
Gas In-take At AGMS (a less b, c & d) :		691.400		731.811		723.767
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.414		9.394		9.914
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	691.400		692.000		690.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	487	0.000	488	0.000
ii) A-B-2 (New) Pipeline	450	0.000	489	0.000	490	0.000
iii) BB Pipeline	350	136.510	424	135.000	426	135.000
iv) VS-3 Pipeline	150	118.200	387	119.000	477	119.000
v) A-M Pipeline	450	436.690	480	438.000	481	436.000
Total Delivery from AGMS (i...v)		691.400		692.000		690.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	452	0.000
- Through VS-3 Pipeline	150	118.200		119.000		119.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	99.600		104.600		109.600
- Through A-M Line	450	436.690		438.000		436.000
Total Delivery To TGTDCCL		536.290		542.600		545.600
iii) To PGCL and SGCL System		163.084		165.084		168.084
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		817.574		826.684		832.684
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		564.427		565.427		569.427
ii) Bangora Gas Field		31.510		31.510		31.510
iii) Titas Gas Field Location G		29.223		29.223		29.223
iv) Titas Gas Field Location A2		18.348		18.348		18.348
v) Srikail Gas Field		12.896		12.896		12.896
vi) Bakhrabad Gas Field		19.491		20.291		0.000
vii) Salda Gas Field		1.839	430	2.539		0.000
viii) Meghna Gas Field		4.182		4.782		0.000
Total In-take (i ... viii) :		681.916		685.016		661.404
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	452	5.000
ii) To BGDCL through BKB-Demra Line		6.600		6.605		6.610
iii) To TGTDCCL through BKB-Demra line		150.000	472	151.000	452	155.000
iv) To TGTDCCL through BKB-Siddirganj line		525.316		526.411	432	494.794
Total Off-take (i ... iv) :		681.916		685.016		661.404
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		71.339		71.389		71.439
ii) Aminbazar CGS		72.317		0.000		0.000
iii) Dhanua GMS from BD pipeline		383.931		377.000		377.000
Total Gas Consumption by TGTDCCL through GTCL		1595.536		1597.536		1597.536
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		694.184		694.184	452	694.184
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... ii) :		694.184		695.184		699.184
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		129.757		130.757		134.757
iii) To TGTDCCL		564.427		565.427		569.427
Total Off-take (i ... iii) :		694.184		696.184		704.184
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		950.184		900.000		951.000
Total In-take (i ... i) :		950.184		900.000		900.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		256.000		217.440		266.160
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		694.184		694.184		694.184
Total Off-take (i ... ii) :		950.184		950.184		950.184
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		55.208		0.053		0.057
ii) Gouripur TBS to BGDCL (Provisional)		6.600		6.600		6.600
iii) Others (Hori.100MW; etc.)		94.792		150.947		154.943
Total (i ... iii) :		156.600		157.600		161.600

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Mar-2026	20:00 Hr on	1-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		163.084		121.594		211.822
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.956		11.066		11.176
ii) Bogra TBS (Power+Others)		11.890		11.760		11.040
iii) Baghabari CGS (Power)		0.000		4.872		95.690
iv) Rajshahi CGS from B-R pipeline		1.870		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		93.096		93.096		93.096
vi) Bheramara CGS		40.470				
vii) Hatikumrul		4.802				
Total Off-take (i ... vi) :		163.084		121.594		211.822
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2142.824		2210.568		2176.642
Total Gas Delivery		2142.824		2210.568		2176.642
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	52.000	415.000	51.000	410	52.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	58.422	450.000	59.000	450	60.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	58.284	400.000	62.000	399	57.000
Unic Meghnaghat 584 MW	100.000	55.816	399.000	6.000	397	57.000
RPCL 210 MW P.P.	42.000	5.243	160.000	6.000	145	5.000
Madabdi REB Summit (11+27) MW	8.000	4.673		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.044		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	239.482		184.000		231.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.289		1.302		1.315
Rahim Energy 30MW	7.000	0.673		0.680		0.686
Unic Power_Unit 1 & 2- 40MW	7.000	7.670		7.747		7.823
Alpha Power 10MW	2.000	0.938		0.947		0.957
Shah Cement 10MW	2.500	0.276		0.279		0.282
B Paper+U' Cement+Sung Sung+Mppil	7.000	57.368		57.942		58.515
CITY Sugar Power 10 MW	2.000	8.705		8.792		8.879
Malancha Holding 35 MW	7.000	9.400		9.494		9.588
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.553		0.559		0.564
AM Energy Ltd. 10 MW	2.000	3.007		3.037		3.067
Everest Power (25 MW)	2.500	7.440		7.514		7.589
Sub-total (ii) :	47.000	97.319		98.292		99.265
Total A(i+ii)	1254.000	336.801		282.292		330.365
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.081		12.480	373	38.542
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	35.081		12.480		38.542
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.112		9.203		9.294
Sub-total (ii) :	15.000	9.112		9.203		9.294
Total B(i+ii)	209.000	44.193		21.683		47.836
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	33.331		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.030		0.000		2.030
Ashuganj South 450 MW CAPP	65.000	0.131		0.000		2.131
Ashuganj North 450 MW CAPP	65.000	107.344		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	2.471		0.000		
Comilla REB (11+13.5) MW	6.000	3.830		3.868		3.907
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	26.119		26.380		26.641
Midland PS 51 MW	12.000	10.428		10.418		10.438
Sub-total (C) :	415.500	183.684		40.666		71.115

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Mar-2026	20:00 Hr on	1-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	16.469		16.634		16.799
Shahjibazar P.S 86 MW Rental	20.000	11.755		11.872		11.990
Fenchuganj CC1 90 MW	17.000	4.887		4.936		4.985
Fenchuganj CC2 90 MW	18.000	9.233		9.325		9.417
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.619		27.895		28.171
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.563		0.000		50.554
Bibiyana-3 CC (400 MW)	45.000	55.358		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.104		4.145		4.186
Kumargaon 150 MW CCPP	36.000	30.439		30.743		31.048
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	209.426		105.551		157.150
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	198	0.000	202	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	191	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	34.642		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.454		0.000		58.954
Sub-total (E) :	240.900	93.096		0.050		59.109
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.840		35.150		36.290
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		35.690				
Bheramara 410 MW CCPP NWPGCL	72.000	40.470		40.875		41.279
Sub-total (F)	143.000	109.000		76.025		77.569
H) Gas Consumption for Power						
i) Grid Power	2454.100	869.769		869.769		869.769
ii) Non Grid Power	62.000	106.431		107.495		108.560
Total Gas Consumption for Power (A..F)	2516.100	976.200		977.265		978.329
I. Fertilizer : i) TFA :						
JFCL	45.000	2.589	215	2.000	225	2.000
GPFPCL	45.000	72.578	250	72.000	254	75.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	75.167		74.000		77.000
ii) KFA :						
KAFCO	63.000	49.638		49.702	371	49.716
CUFL	52.000	41.051		35.688	368	39.600
Sub-total (ii) :	115.000	90.689		85.390		89.316
iii) BFA : AFCCCL	52.000	0.000	490	0.000	490	0.000
iv) JFA : Shahjalal Fertilizer	45.000	5.902		5.961		5.961
Total Fertilizer Consump. (i ... iv) :	264.000	171.758		165.351		172.277
J. Others Consumptions :						
i) TFA	600.000	1190.752		1184.752		1208.447
ii) KFA		157.542		139.816		139.826
iii) BFA		87.594		88.470		89.346
iv) JFA	38.000	112.934		114.063		115.192
v) SFA	2.000	5.010		5.130		5.320
vi) PFA (Estimated)	12.000	29.518		22.776		22.061
Total Others Consumption (i ... v) :	652.000	1583.350		1555.007		1580.193
Total Gas Consumption (A ... I) :		2633.990		2697.623		2730.799

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1505.401
KGDCCL	292.424
BGDCL	271.278
JGTDCL	328.263
PGCL	122.614
SGCL	114.010
Total Consumption :	2633.990

Difference between production and consumption= 26.022 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 01-Mar-26 to 08:00 Hrs of 02-Mar-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)