



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).**

( From 08:00 Hrs of 24-Feb-26 to 08:00 Hrs of 25-Feb-26)

**Reporting Date: 25-Feb-2026**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	329.1740			
Hobiganj Gas Field	7	225.000	102.0470			
Bakhrabad Gas Field	6	43.000	19.2760			
Narsingdi Gas Field	2	30.000	22.5720			
Meghna Gas Field	1	11.000	4.1330			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>477.2020</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	43.5786			
Kailashilla Gas Field # 1	2	13.000	3.4992			
Beanibazar Gas Field	1	15.000	9.1552			
Rashidpur Gas Field	5	60.000	70.2575			
Horipur Gas Field (Sylhet)	1	6.000	7.9782			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>134.4687</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	1.8692			
Fenchuganj Gas Field	2	26.000	3.1514			
Shahbazpur Gas Field	3	50.000	73.1255			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1346			
Srikail Gas Field	3	40.000	13.2351			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.7822			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>105.2980</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	132.8520	347.9280 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	9.9500			
Bibyana Gas Field	26	1200.000	822.7610			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>965.5630</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	32.2100			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	359.1760			
<b>b) SLNG</b>						
		500.000	530.8460			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>2604.7637</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 25-Feb-2026		20:00 Hr on 24-Feb-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.562		43.440		42.730	
iii) Jalalabad Gas Field	77.549		76.223		76.943	
iv) Fenchuganj Gas Field	3.140		3.454		3.445	
v) Moulvibazar Gas Field	0.000		8.310		8.740	
vi) Rashidpur Gas Field	68.876		68.860		68.590	
vii) Bibyana Gas Field	354.120		488.000		465.000	
viii) Hobiganj Gas Field	50.070		50.571		51.071	
ix) Titas Gas Field Loc.- C	22.740		22.967		23.195	
ix) Titas Gas Field Loc.- E	28.422		28.706		28.990	
ix) Titas Gas Field Loc.- i	26.185		26.447		26.709	
ix) Titas Gas Field Loc.- j	41.163		41.575		41.986	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>842.405</b>		<b>858.553</b>		<b>837.400</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Feb-2026		20:00 Hr on 24-Feb-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	453.810		468.442		460.140
MCS Consumption		2.462				
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		25.388		25.642		25.896
ii) SFCL		39.501				
iii) Kusiara 163 MW		27.409				
iv) Munshibazar DRS	3	1.700		3.030		3.060
v) Raghunandanpur (VS-P)	40	44.888		45.337		45.786
VI) Madhabpur TBS		6.937				
<b>Sub-total (i - ii) :</b>		<b>145.823</b>		<b>74.009</b>		<b>74.742</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Feb-2026		20:00 Hr on 24-Feb-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.620		10.620		11.120
ii) AFCCL		0.000		0.010		0.020
<b>Sub-total (i - ii) :</b>		9.620		10.630		11.140
<b>Gas In-take At AGMS (a less b, c &amp; d) :</b>		<b>684.500</b>		<b>784.544</b>		<b>762.658</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.155		9.135		9.655
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	684.500		680.000		663.000
<b>g) Gas Delivery from AGCS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	484	0.000	474	0.000
ii) A-B-2 (New) Pipeline	450	0.000	484	0.000	475	0.000
iii) BB Pipeline	350	145.700	425	141.000	429	140.000
iv) VS-3 Pipeline	150	99.900	369	100.000	469	86.000
v) A-M Pipeline	450	438.900	476	439.000	467	437.000
<b>Total Delivery from AGMS (i...v)</b>		<b>684.500</b>		<b>680.000</b>		<b>663.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	452	0.000
- Through VS-3 Pipeline	150	99.900		100.000		86.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	98.800		103.800		108.800
- Through A-M Line	450	438.900		439.000		437.000
Total Delivery To TGTDSL		537.700		542.800		545.800
iii) To PGCL and SGCL System		151.032		153.032		156.032
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>788.632</b>		<b>795.832</b>		<b>787.832</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		496.813		497.813		501.813
ii) Bangora Gas Field		31.470		31.470		31.470
iii) Titas Gas Field Location G		29.235		29.235		29.235
iv) Titas Gas Field Location A2		18.476		18.476		18.476
v) Srikail Gas Field		13.206		13.206		13.206
vi) Bakhrabad Gas Field		18.906		19.706		0.000
vii) Salda Gas Field		1.864	437	2.564		0.000
viii) Meghna Gas Field		4.132		4.732		0.000
<b>Total In-take (i ... viii) :</b>		<b>614.102</b>		<b>617.202</b>		<b>594.200</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	452	5.000
ii) To BGDCL through BKB-Demra Line		6.705		6.710		6.715
iii) To TGTDSL through BKB-Demra line		150.000	469	151.000	452	155.000
iv) To TGTDSL through BKB-Siddirganj line		457.397		458.492	432	427.485
<b>Total Off-take (i ... iv) :</b>		<b>614.102</b>		<b>617.202</b>		<b>594.200</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDSL) :</b>						
i) Ashulia CGS		69.930		69.980		70.030
ii) Aminbazar CGS		68.329		0.000		0.000
iii) Dhanua GMS from BD pipeline		347.928		325.000		325.000
<b>Total Gas Consumption by TGTDSL through GTCL</b>		<b>1493.025</b>		<b>1495.025</b>		<b>1495.025</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL &amp; KGTDSL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		634.192		634.192	452	634.192
ii) Through AB1/AB2 line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>634.192</b>		<b>635.192</b>		<b>639.192</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		137.379		138.379		142.379
iii) To TGTDSL		496.813		497.813		501.813
<b>Total Off-take (i ... iii) :</b>		<b>634.192</b>		<b>636.192</b>		<b>644.192</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A/M-A Parallel Pipeline from CTMS		890.022		939.000		985.000
<b>Total In-take (i ... i) :</b>		<b>890.022</b>		<b>939.000</b>		<b>939.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDSL		255.830		232.080		255.120
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		634.192		634.192		634.192
<b>Total Off-take (i ... ii) :</b>		<b>890.022</b>		<b>890.022</b>		<b>890.022</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDSL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		58.835		0.062		0.055
ii) Gouripur TBS to BGDCL (Provisional)		6.705		6.705		6.705
iii) Others (Hori.100MW; etc.)		91.165		150.938		154.945
<b>Total (i ... iii) :</b>		<b>156.705</b>		<b>157.705</b>		<b>161.705</b>

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			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga :</b>		<b>151.032</b>		<b>116.598</b>		<b>114.282</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		10.826		10.934		11.044
ii) Bogra TBS (Power+Others)		11.790		12.190		10.800
iii) Baghabari CGS (Power)		0.000		4.752		3.696
iv) Rajshahi CGS from B-R pipeline		2.073		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		87.922		87.922		87.922
vi) Bheramara CGS		33.830				
vii) Hatikumrul		4.591				
<b>Total Off-take (i ... vi) :</b>		<b>151.032</b>		<b>116.598</b>		<b>114.282</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2080.221</b>		<b>2252.094</b>		<b>2204.959</b>
<b>Total Gas Delivery</b>		<b>2080.221</b>		<b>2252.094</b>		<b>2204.959</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	51.294	420.000	51.000	400	57.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.400	470.000	54.000	420	56.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	58.613	406.000	54.000	383	55.000
Unic Meghnaghat 584 MW	100.000	56.075	404.000	0.000	350	55.000
RPCL 210 MW P.P.	42.000	1.513	175.000	0.000	135	0.000
Madabdi REB Summit (11+27) MW	8.000	4.537		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.245		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>233.677</b>		<b>159.000</b>		<b>223.100</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.534		1.549		1.565
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power_Unit 1 & 2- 40MW	7.000	7.589		7.665		7.741
Alpha Power 10MW	2.000	0.928		0.937		0.947
Shah Cement 10MW	2.500	0.168		0.170		0.171
B Paper+U' Cement+Sung Sung+Mpppl	7.000	62.957		63.587		64.216
CITY Sugar Power 10 MW	2.000	8.565		8.651		8.736
Malancha Holding 35 MW	7.000	10.624		10.730		10.836
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.818		0.826		0.834
AM Energy Ltd. 10 MW	2.000	3.003		3.033		3.063
Everest Power (25 MW)	2.500	6.914		6.983		7.052
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>103.100</b>		<b>104.131</b>		<b>105.162</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>336.777</b>		<b>263.131</b>		<b>328.262</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.779		32.581	373	37.465
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>36.779</b>		<b>32.581</b>		<b>37.465</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.979		10.079		10.178
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.979</b>		<b>10.079</b>		<b>10.178</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>46.758</b>		<b>42.660</b>		<b>47.643</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	32.339		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	8.849		0.000		10.849
Ashuganj North 450 MW CCPP	65.000	82.682		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	4.110		4.151		4.192
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	27.606		27.882		28.158
Midland PS 51 MW	12.000	9.620		9.610		9.630
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>165.206</b>		<b>41.643</b>		<b>80.797</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Feb-2026	20:00 Hr on	24-Feb-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.499		16.663		16.828
Fenchuganj CC1 90 MW	17.000	9.190		9.282		9.374
Fenchuganj CC2 90 MW	18.000	16.198		16.360		16.522
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.409		27.683		27.958
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.193		0.000		51.197
Bibiyana-3 CC (400 MW)	45.000	58.501		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.490		3.525		3.560
Kumargaon 150 MW CCPP	36.000	30.438		30.742		31.047
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>211.918</b>		<b>104.257</b>		<b>156.486</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	174	0.000	173	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	159	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	28.882		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.013		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.027		0.000		59.527
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>87.922</b>		<b>0.050</b>		<b>59.682</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.430		35.740		36.880
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		35.590				
Bheramara 410 MW CCPP NWPGCL	72.000	33.830		34.168		34.507
<b>Sub-total (F)</b>	<b>143.000</b>	<b>102.850</b>		<b>69.908</b>		<b>71.387</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	838.352		838.352		838.352
ii) Non Grid Power	62.000	113.079		114.210		115.340
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>951.431</b>		<b>952.562</b>		<b>953.693</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.730	215	3.000	225	3.000
GPFPCL	45.000	71.629	248	72.000	238	73.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>74.359</b>		<b>75.000</b>		<b>76.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.319		49.193	371	49.637
CUFL	52.000	42.833		39.192	368	42.576
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>92.152</b>		<b>88.385</b>		<b>92.213</b>
<b>iii) BFA : AFCCCL</b>	52.000	0.000	480	0.000	480	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>	45.000	39.501		39.896		39.896
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>206.012</b>		<b>203.281</b>		<b>208.109</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1193.686		1187.686		1211.440
ii) KFA		159.405		132.197		132.207
iii) BFA		88.004		88.884		89.764
iv) JFA	38.000	116.468		117.633		118.797
v) SFA	2.000	5.100		5.220		5.410
vi) PFA (Estimated)	12.000	29.280		23.074		21.689
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1591.943</b>		<b>1554.694</b>		<b>1579.307</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2646.286</b>		<b>2710.537</b>		<b>2741.108</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1501.722
KGDCL	298.315
BGDCL	253.210
JGTDCL	367.887
PGCL	117.202
SGCL	107.950
<b>Total Consumption :</b>	<b>2646.286</b>

Difference between production and consumption= -41.522 MMSCF



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 24-Feb-26 to 08:00 Hrs of 25-Feb-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

General Manager (Operation)