



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 07-Mar-26 to 08:00 Hrs of 08-Mar-26)

Reporting Date: 8-Mar-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	327.1470			
Hobiganj Gas Field	7	225.000	102.1130			
Bakhrabad Gas Field	6	43.000	19.4710			
Narsingdi Gas Field	2	30.000	22.3880			
Meghna Gas Field	1	11.000	4.3630			
Sub-total (A) :	42	851.000	475.4820			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.4281			
Kailashilla Gas Field # 1	2	13.000	3.4081			
Beanibazar Gas Field	1	15.000	10.6468			
Rashidpur Gas Field	5	60.000	70.2430			
Horipur Gas Field (Sylhet)	1	6.000	6.8760			
Sub-total (B) :	12	149.000	134.6020			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9243			
Fenchuganj Gas Field	2	26.000	3.0502			
Shahbazpur Gas Field	3	50.000	72.0874			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1279			
Srikail Gas Field	3	40.000	12.2845			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.5660			
Sub-total (C) :	14	145.000	103.0403			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	131.4550	373.4220 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	10.4970			
Bibyana Gas Field	26	1200.000	820.7930			
Sub-total (E)	39	1512.000	962.7450			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.3600			
H. RLNG Intake: a) MLNG						
		500.000	401.3520			
b) SLNG						
		500.000	440.6180			
2. Total Production (A ... H)						
	112	3760.000	2550.1993			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 8-Mar-2026		20:00 Hr on 7-Mar-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.411		43.790		43.790	
iii) Jalalabad Gas Field	76.257		75.044		74.595	
iv) Fenchuganj Gas Field	3.039		2.976		3.032	
v) Moulvibazar Gas Field	0.000		9.990		9.330	
vi) Rashidpur Gas Field	68.876		68.830		68.780	
vii) Bibyana Gas Field	324.875		439.000		432.000	
viii) Hobiganj Gas Field	50.590		51.096		51.602	
ix) Titas Gas Field Loc.- C	24.000		24.240		24.480	
ix) Titas Gas Field Loc.- E	28.195		28.477		28.759	
ix) Titas Gas Field Loc.- i	25.708		25.965		26.222	
ix) Titas Gas Field Loc.- j	40.753		41.161		41.568	
Total In-take To N-S/R-A (i ... ix) :	829.308		810.568		804.157	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Mar-2026		20:00 Hr on 7-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	435.680		431.653		433.900
MCS Consumption		2.587				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.182		9.274		9.365
ii) SFCL		30.796				
iii) Kusiara 163 MW		27.964				
iv) Munshibazar DRS	3	1.607		3.030		3.060
v) Raghunandanpur (VS-P)	40	60.280		60.883		61.486
VI) Madhabpur TBS		7.083				
Sub-total (i - ii) :		136.912		73.186		73.911

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Mar-2026		20:00 Hr on 7-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.659		10.659		11.159
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.659		10.669		11.179
Gas In-take At AGMS (a less b, c & d) :		680.150		737.382		730.246
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		10.647		10.627		11.147
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	680.150		679.000		682.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	505	0.000	497	0.000
ii) A-B-2 (New) Pipeline	450	0.000	506	0.000	499	0.000
iii) BB Pipeline	350	123.150	408	123.000	406	132.000
iv) VS-3 Pipeline	150	108.800	331	104.000	442	112.000
v) A-M Pipeline	450	448.200	497	452.000	490	438.000
Total Delivery from AGMS (i...v)		680.150		679.000		682.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	451	0.000
- Through VS-3 Pipeline	150	108.800		104.000		112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	97.500		102.500		107.500
- Through A-M Line	450	448.200		452.000		438.000
Total Delivery To TGTDCCL		545.700		554.500		545.500
iii) To PGCL and SGCL System		165.435		167.435		170.435
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		819.935		825.935		827.935
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		526.202		527.202		531.202
ii) Bangora Gas Field		31.420		31.420		31.420
iii) Titas Gas Field Location G		29.148		29.148		29.148
iv) Titas Gas Field Location A2		18.402		18.402		18.402
v) Srikail Gas Field		12.250		12.250		12.250
vi) Bakhrabad Gas Field		19.102		19.902		0.000
vii) Salda Gas Field		1.919	425	2.619		0.000
viii) Meghna Gas Field		4.362		4.962		0.000
Total In-take (i ... viii) :		642.805		645.905		622.422
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	451	5.000
ii) To BGDCL through BKB-Demra Line		6.673		6.678		6.683
iii) To TGTDCCL through BKB-Demra line		150.000	486	151.000	451	155.000
iv) To TGTDCCL through BKB-Siddirganj line		486.132		487.227	457	455.739
Total Off-take (i ... iv) :		642.805		645.905		622.422
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73.436		73.486		73.536
ii) Aminbazar CGS		72.743		0.000		0.000
iii) Dhanua GMS from BD pipeline		373.422		370.000		370.000
Total Gas Consumption by TGTDCCL through GTCL		1555.254		1557.254		1557.254
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		658.960		658.960	451	658.960
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... ii) :		658.960		659.960		663.960
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.758		133.758		137.758
iii) To TGTDCCL		526.202		527.202		531.202
Total Off-take (i ... ii) :		658.960		660.960		668.960
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		841.970		847.000		844.000
Total In-take (i ... i) :		841.970		847.000		847.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		183.010		170.640		188.640
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		658.960		658.960		658.960
Total Off-take (i ... ii) :		841.970		841.970		841.970
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		56.432		0.054		0.056
ii) Gouripur TBS to BGDCL (Provisional)		6.673		6.673		6.673
iii) Others (Hori.100MW; etc.)		93.568		150.946		154.944
Total (i ... iii) :		156.673		157.673		161.673

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Mar-2026	20:00 Hr on	7-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		165.435		122.455		121.768
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.730		10.837		10.946
ii) Bogra TBS (Power+Others)		12.280		12.240		12.000
iii) Baghabari CGS (Power)		0.000		4.200		3.624
iv) Rajshahi CGS from B-R pipeline		2.062		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		94.378		94.378		94.378
vi) Bheramara CGS		41.180				
vii) Hatikumrul		4.805				
Total Off-take (i ... vi) :		165.435		122.455		121.768
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2028.345		2157.915		2125.041
Total Gas Delivery		2028.345		2157.915		2125.041
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	44.529	450.000	49.000	420	48.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	58.717	500.000	55.000	420	62.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	55.226	438.000	54.000	408	62.000
Unic Meghnaghat 584 MW	100.000	53.833	435.000	6.000	405	61.000
RPCL 210 MW P.P.	42.000	6.068	155.000	6.000	155	6.000
Madabdi REB Summit (11+27) MW	8.000	5.409		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.335		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.443		1.457		1.472
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	230.560		171.457		240.572
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.603		1.619		1.635
Rahim Energy 30MW	7.000	3.944		3.983		4.023
Unic Power_Unit 1 & 2- 40MW	7.000	7.140		7.211		7.283
Alpha Power 10MW	2.000	0.843		0.851		0.860
Shah Cement 10MW	2.500	0.027		0.027		0.028
B Paper+U' Cement+Sung Sung+Mppil	7.000	57.689		58.266		58.843
CITY Sugar Power 10 MW	2.000	8.550		8.636		8.721
Malancha Holding 35 MW	7.000	10.410		10.514		10.618
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.927		0.936		0.946
AM Energy Ltd. 10 MW	2.000	2.890		2.919		2.948
Everest Power (25 MW)	2.500	7.811		7.889		7.967
Sub-total (ii) :	47.000	101.834		102.852		103.871
Total A(i+ii)	1254.000	332.394		274.310		344.443
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	38.177		34.438	373	38.750
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	38.177		34.438		38.750
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.236		9.328		9.421
Sub-total (ii) :	15.000	9.236		9.328		9.421
Total B(i+ii)	209.000	47.413		43.766		48.171
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	35.281		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	49.272		0.000		51.272
Ashugonj North 450 MW CCPP	65.000	51.598		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	4.200		4.242		4.284
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	27.803		28.081		28.359
Midland PS 51 MW	12.000	9.659		9.649		9.669
Sub-total (C) :	415.500	177.813		41.972		121.552

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Mar-2026	20:00 Hr on	7-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	23.425		23.659		23.894
Shahjibazar P.S 86 MW Rental	20.000	9.118		9.209		9.300
Fenchuganj CC1 90 MW	17.000	9.182		9.274		9.365
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.964		28.243		28.523
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.012		0.000		51.012
Bibiyana-3 CC (400 MW)	45.000	60.438		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.865		3.903		3.942
Kumargaon 150 MW CCPP	36.000	30.139		30.440		30.742
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	214.142		104.729		156.778
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	189	0.000	200	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	191	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	34.014		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.364		0.000		60.864
Sub-total (E) :	240.900	94.378		0.050		61.019
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	30.880		33.190		34.330
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.480				
Bheramara 410 MW CCPP NWPGCL	72.000	41.180		41.592		42.004
Sub-total (F)	143.000	108.540		74.782		76.334
H) Gas Consumption for Power						
i) Grid Power	2454.100	863.610		863.610		863.610
ii) Non Grid Power	62.000	111.070		112.181		113.291
Total Gas Consumption for Power (A..F)	2516.100	974.680		975.790		976.901
I. Fertilizer : i) TFA :						
JFCL	45.000	0.793	230	0.800	225	0.800
GPFPLC	45.000	13.709	304	14.000	304	14.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	14.502		14.800		14.800
ii) KFA :						
KAFCO	63.000	3.817		3.614	371	3.667
CUFL	52.000	7.053		6.216	368	6.840
Sub-total (ii) :	115.000	10.870		9.830		10.507
iii) BFA : AFCCCL	52.000	0.000	505	0.000	510	0.000
iv) JFA : Shahjalal Fertilizer	45.000	30.796		31.104		31.104
Total Fertilizer Consump. (i ... iv) :	264.000	56.168		55.734		56.411
J. Others Consumptions :						
i) TFA	600.000	1223.403		1217.403		1241.751
ii) KFA		161.024		148.687		148.697
iii) BFA		87.890		88.769		89.648
iv) JFA	38.000	116.526		117.691		118.857
v) SFA	2.000	5.020		5.140		5.330
vi) PFA (Estimated)	12.000	29.877		23.027		22.791
Total Others Consumption (i ... v) :	652.000	1623.740		1600.717		1627.073
Total Gas Consumption (A ... I) :		2552.754		2632.242		2660.385

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1468.465
KGDCL	219.307
BGDCL	265.703
JGTDSL	361.464
PGCL	124.255
SGCL	113.560
Total Consumption :	2552.754

Difference between production and consumption= -2.555 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-Mar-26 to 08:00 Hrs of 08-Mar-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)