



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 03-Mar-26 to 08:00 Hrs of 04-Mar-26)

Reporting Date: 4-Mar-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	327.2880			
Hobiganj Gas Field	7	225.000	102.0800			
Bakhrabad Gas Field	6	43.000	19.8020			
Narsingdi Gas Field	2	30.000	22.4080			
Meghna Gas Field	1	11.000	4.1920			
Sub-total (A) :	42	851.000	475.7700			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.4814			
Kailashilla Gas Field # 1	2	13.000	3.4181			
Beanibazar Gas Field	1	15.000	9.3680			
Rashidpur Gas Field	5	60.000	70.4216			
Horipur Gas Field (Sylhet)	1	6.000	7.5103			
Sub-total (B) :	12	149.000	134.1994			
C. BAPEX :						
Salda Gas Field	1	3.000	2.0717			
Fenchuganj Gas Field	2	26.000	3.0797			
Shahbazpur Gas Field	3	50.000	70.6229			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1287			
Srikail Gas Field	3	40.000	12.7680			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.6281			
Sub-total (C) :	14	145.000	102.2991			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	131.7790	373.0700 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	9.4620			
Bibyana Gas Field	26	1200.000	821.4810			
Sub-total (E)	39	1512.000	962.7220			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.5900			
H. RLNG Intake: a) MLNG						
		500.000	405.5190			
b) SLNG						
		500.000	546.3430			
2. Total Production (A ... H)						
	112	3760.000	2659.4425			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 4-Mar-2026		20:00 Hr on 3-Mar-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.464		43.440		43.440	
iii) Jalalabad Gas Field	74.856		73.224		74.199	
iv) Fenchuganj Gas Field	3.069		2.872		3.054	
v) Moulvibazar Gas Field	0.000		8.250		9.000	
vi) Rashidpur Gas Field	69.069		68.930		69.290	
vii) Bibyana Gas Field	329.254		438.000		435.000	
viii) Hobiganj Gas Field	50.823		51.331		51.839	
ix) Titas Gas Field Loc.- C	20.430		20.634		20.839	
ix) Titas Gas Field Loc.- E	27.990		28.270		28.550	
ix) Titas Gas Field Loc.- i	25.761		26.019		26.276	
ix) Titas Gas Field Loc.- j	40.981		41.391		41.801	
Total In-take To N-S/R-A (i ... ix) :	824.704		802.361		803.288	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Mar-2026		20:00 Hr on 3-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	452.230		455.233		453.000
MCS Consumption		2.570				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.382		18.566		18.750
ii) SFCL		7.605				
iii) Kusiara 163 MW		27.508				
iv) Munshibazar DRS	3	1.865		3.030		3.060
v) Raghunandanpur (VS-P)	40	62.970		63.600		64.229
VI) Madhabpur TBS		7.315				
Sub-total (i - ii) :		125.647		85.196		86.039

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Mar-2026		20:00 Hr on 3-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.917		10.917		11.417
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.917		10.927		11.437
Gas In-take At AGMS (a less b, c & d) :		686.571		717.166		717.248
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.368		9.348		9.868
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	686.571		696.000		697.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	490	0.000	488	0.000
ii) A-B-2 (New) Pipeline	450	0.000	498	0.000	489	0.000
iii) BB Pipeline	350	123.670	397	123.000	394	133.000
iv) VS-3 Pipeline	150	114.500	481	117.000	412	116.000
v) A-M Pipeline	450	448.401	490	456.000	480	448.000
Total Delivery from AGMS (i...v)		686.571		696.000		697.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	451	0.000
- Through VS-3 Pipeline	150	114.500		117.000		116.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	96.700		101.700		106.700
- Through A-M Line	450	448.401		456.000		448.000
Total Delivery To TGTDCCL		545.101		557.700		554.700
iii) To PGCL and SGCL System		156.540		158.540		161.540
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		816.141		833.240		832.240
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		556.027		557.027		561.027
ii) Bangora Gas Field		31.740		31.740		31.740
iii) Titas Gas Field Location G		29.180		29.180		29.180
iv) Titas Gas Field Location A2		18.397		18.397		18.397
v) Srikail Gas Field		12.733		12.733		12.733
vi) Bakhrabad Gas Field		19.433		20.233		0.000
vii) Salda Gas Field		2.066	437	2.766		0.000
viii) Meghna Gas Field		4.191		4.791		0.000
Total In-take (i ... viii) :		673.767		676.867		653.077
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	451	5.000
ii) To BGDCL through BKB-Demra Line		6.498		6.503		6.508
iii) To TGTDCCL through BKB-Demra line		150.000	455	151.000	451	155.000
iv) To TGTDCCL through BKB-Siddirganj line		517.269		518.364	457	486.569
Total Off-take (i ... iv) :		673.767		676.867		653.077
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		70.781		70.831		70.881
ii) Aminbazar CGS		69.685		0.000		0.000
iii) Dhanua GMS from BD pipeline		373.070		371.000		371.000
Total Gas Consumption by TGTDCCL through GTCL		1585.439		1587.439		1587.439
D. Gas In-take & Off-take of BKB-Chattoogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		692.852		692.852	451	692.852
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... ii) :		692.852		693.852		697.852
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		136.825		137.825		141.825
iii) To TGTDCCL		556.027		557.027		561.027
Total Off-take (i ... iii) :		692.852		694.852		702.852
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		951.862		948.000		952.000
Total In-take (i ... i) :		951.862		948.000		948.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		259.010		239.760		267.840
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		692.852		692.852		692.852
Total Off-take (i ... ii) :		951.862		951.862		951.862
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		55.577		0.056		0.058
ii) Gouripur TBS to BGDCL (Provisional)		6.498		6.498		6.498
iii) Others (Hori.100MW; etc.)		94.423		150.944		154.942
Total (i ... iii) :		156.498		157.498		161.498

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Mar-2026		20:00 Hr on 3-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		156.540		118.445		116.345
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.040		11.150		11.262
ii) Bogra TBS (Power+Others)		11.580		12.000		11.040
iii) Baghabari CGS (Power)		0.000		4.536		3.264
iv) Rajshahi CGS from B-R pipeline		2.034		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		89.959		89.959		89.959
vi) Bheramara CGS		37.030				
vii) Hatikumrul		4.897				
Total Off-take (i ... vi) :		156.540		118.445		116.345
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2137.737		2251.566		2225.722
Total Gas Delivery		2137.737		2251.566		2225.722
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.200	430.000	43.000	420	50.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	56.603	470.000	57.000	460	58.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	58.497	421.000	57.000	408	53.000
Unic Meghnaghat 584 MW	100.000	56.079	418.000	0.000	407	53.000
RPCL 210 MW P.P.	42.000	0.000	185.000	0.000	155	0.000
Madabdi REB Summit (11+27) MW	8.000	4.700		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.001		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	231.080		157.000		214.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.238		1.250		1.263
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power_Unit 1 & 2- 40MW	7.000	7.432		7.506		7.581
Alpha Power 10MW	2.000	0.965		0.975		0.984
Shah Cement 10MW	2.500	0.381		0.385		0.389
B Paper+U' Cement+Sung Sung+Mppil	7.000	59.606		60.202		60.798
CITY Sugar Power 10 MW	2.000	8.406		8.490		8.574
Malancha Holding 35 MW	7.000	19.410		19.604		19.798
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	0.390		0.394		0.398
AM Energy Ltd. 10 MW	2.000	2.977		3.007		3.037
Everest Power (25 MW)	2.500	7.918		7.997		8.076
Sub-total (ii) :	47.000	108.723		109.810		110.897
Total A(i+ii)	1254.000	339.803		266.810		324.997
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.208		33.962	373	33.428
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.208		33.962		33.428
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.044		9.134		9.225
Sub-total (ii) :	15.000	9.044		9.134		9.225
Total B(i+ii)	209.000	46.252		43.096		42.653
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	35.289		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	0.112		0.000		2.112
Ashuganj North 450 MW CCPP	65.000	101.917		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	1.052		0.000		
Comilla REB (11+13.5) MW	6.000	4.030		4.070		4.111
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	26.675		26.942		27.209
Midland PS 51 MW	12.000	9.917		9.907		9.927
Sub-total (C) :	415.500	178.992		40.919		71.326

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	4-Mar-2026	20:00 Hr on	3-Mar-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	23.830		24.068		24.306
Shahjibazar P.S 86 MW Rental	20.000	8.722		8.809		8.897
Fenchuganj CC1 90 MW	17.000	9.187		9.279		9.371
Fenchuganj CC2 90 MW	18.000	9.196		9.287		9.379
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.508		27.783		28.058
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.800		0.000		50.796
Bibiyana-3 CC (400 MW)	45.000	57.286		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.471		4.515		4.560
Kumargaon 150 MW CCPP	36.000	30.412		30.716		31.020
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	220.410		114.458		166.387
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	185	0.000	188	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	179	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	33.745		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.214		0.000		56.714
Sub-total (E) :	240.900	89.959		0.050		56.869
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.490		33.800		34.940
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		35.590				
Bheramara 410 MW CCPP NWPGCL	72.000	37.030		37.400		37.771
Sub-total (F)	143.000	104.110		71.200		72.711
H) Gas Consumption for Power						
i) Grid Power	2454.100	861.759		861.759		861.759
ii) Non Grid Power	62.000	117.767		118.945		120.122
Total Gas Consumption for Power (A..F)	2516.100	979.526		980.703		981.881
I. Fertilizer : i) TFA :						
JFCL	45.000	0.000	210	0.000	218	0.000
GPFPCL	45.000	72.765	251	72.000	248	72.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.765		72.000		72.000
ii) KFA :						
KAFCO	63.000	45.153		46.812	371	46.862
CUFL	52.000	45.980		41.616	368	46.512
Sub-total (ii) :	115.000	91.133		88.428		93.374
iii) BFA : AFCCCL	52.000	0.000	500	0.000	490	0.000
iv) JFA : Shahjalal Fertilizer	45.000	7.605		7.681		7.681
Total Fertilizer Consump. (i ... iv) :	264.000	171.503		168.109		173.055
J. Others Consumptions :						
i) TFA	600.000	1189.193		1183.193		1206.857
ii) KFA		163.882		142.989		142.999
iii) BFA		87.403		88.277		89.151
iv) JFA	38.000	118.171		119.353		120.535
v) SFA	2.000	4.400		4.520		4.710
vi) PFA (Estimated)	12.000	29.551		23.100		22.147
Total Others Consumption (i ... v) :	652.000	1592.600		1561.432		1586.398
Total Gas Consumption (A ... I) :		2634.906		2710.245		2741.334

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1493.038
KGDCCL	301.267
BGDCL	266.395
JGTDCL	346.186
PGCL	119.510
SGCL	108.510
Total Consumption :	2634.906

Difference between production and consumption= 24.536 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 03-Mar-26 to 08:00 Hrs of 04-Mar-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	462335.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			462335.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			462666.00

General Manager (Operation)