



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 09-Mar-26 to 08:00 Hrs of 10-Mar-26)

Reporting Date: 10-Mar-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	328.1090			
Hobiganj Gas Field	7	225.000	102.1250			
Bakhrabad Gas Field	6	43.000	19.5140			
Narsingdi Gas Field	2	30.000	22.3110			
Meghna Gas Field	1	11.000	3.3510			
Sub-total (A) :	42	851.000	475.4100			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.4753			
Kailashilla Gas Field # 1	2	13.000	3.3656			
Beanibazar Gas Field	1	15.000	16.9528			
Rashidpur Gas Field	5	60.000	70.2100			
Horipur Gas Field (Sylhet)	1	6.000	7.4341			
Sub-total (B) :	12	149.000	141.4378			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9444			
Fenchuganj Gas Field	2	26.000	3.0338			
Shahbazpur Gas Field	3	50.000	62.1041			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1239			
Srikail Gas Field	3	40.000	12.5745			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.5293			
Sub-total (C) :	14	145.000	93.3100			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	130.7850	361.2550 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.2450			
Bibyana Gas Field	26	1200.000	819.7760			
Sub-total (E)	39	1512.000	965.8060			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.3900			
H. RLNG Intake: a) MLNG						
		500.000	401.4950			
b) SLNG						
		500.000	440.6260			
2. Total Production (A ... H)						
	112	3760.000	2550.4748			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 10-Mar-2026		20:00 Hr on 9-Mar-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.457		44.140		44.140	
iii) Jalalabad Gas Field	81.153		78.976		79.104	
iv) Fenchuganj Gas Field	3.023		3.171		3.064	
v) Moulvibazar Gas Field	0.000		14.230		14.000	
vi) Rashidpur Gas Field	68.836		68.830		68.780	
vii) Bibyana Gas Field	335.699		450.000		448.000	
viii) Hobiganj Gas Field	50.975		51.485		51.995	
ix) Titas Gas Field Loc.- C	25.210		25.462		25.714	
ix) Titas Gas Field Loc.- E	28.284		28.567		28.850	
ix) Titas Gas Field Loc.- i	25.886		26.145		26.404	
ix) Titas Gas Field Loc.- j	40.873		41.282		41.690	
Total In-take To N-S/R-A (i ... ix) :	821.444		832.288		831.740	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 10-Mar-2026		20:00 Hr on 9-Mar-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	435.680		431.653		433.900
MCS Consumption		2.560				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.200		9.292		9.384
ii) SFCL		39.213				
iii) Kusiara 163 MW		27.599				
iv) Munshibazar DRS	3	2.045		3.030		3.060
v) Raghunandanpur (VS-P)	40	57.440		58.014		58.589
VI) Madhabpur TBS		6.256				
Sub-total (i - ii) :		141.752		70.336		71.033