



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 21-Jan-26 to 08:00 Hrs of 22-Jan-26)

Reporting Date: 22-Jan-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
	A. BGFCL :						
	Titas Gas Field	26	542.000	331.4710			
	Hobiganj Gas Field	7	225.000	102.0910			
	Bakhrabad Gas Field	6	43.000	22.2460			
	Narsingdi Gas Field	2	30.000	22.3420			
	Meghna Gas Field	1	11.000	3.9370			
	Sub-total (A) :	42	851.000	482.0870			
	B. SGFL :						
	Kailashtilla (MSTE) Gas Field	3	55.000	43.7113			
	Kailashtilla Gas Field # 1	2	13.000	4.2116			
	Beanibazar Gas Field	1	15.000	9.3158			
	Rashidpur Gas Field	5	60.000	70.2522			
	Horipur Gas Field (Sylhet)	1	6.000	8.9594			
	Sub-total (B) :	12	149.000	136.4503			
	C. BAPEX :						
	Salda Gas Field	1	3.000	4.0431			
	Fenchuganj Gas Field	2	26.000	3.1960			
	Shahbazpur Gas Field	3	50.000	74.9731			
	Semutang Gas Field	2	3.000	0.0000			
	Sundalpur Gas Field	1	5.000	1.1277			
	Srikail Gas Field	3	40.000	13.2540			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	10.6939			
	Sub-total (C) :	14	145.000	107.2878			
D. Santos : Sangu Gas Field							
	0	0.000	0.0000				
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field	7	270.000	132.2520	408.3070	MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.2420				
Bibyana Gas Field	26	1200.000	841.4740				
Sub-total (E)	39	1512.000	988.9680				
F. NIKO RESOURCES : Feni Gas Field							
	0	0.000	0.0000				
G. Tullow BD. Ltd. : Bangora Gas Field							
	5	103.000	33.2600				
H. RLNG Intake: a) MLNG							
		500.000	406.4830				
b) SLNG							
		500.000	434.5870				
2.	Total Production (A ... H)	112	3760.000	2589.1231			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day		08:00 Hr on	22-Jan-2026	20:00 Hr on	21-Jan-2026
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000		0.000
ii) Kailashtilla Gas Field		43.694			44.140		44.140
iii) Jalalabad Gas Field		88.714			87.124		89.289
iv) Fenchuganj Gas Field		3.185			2.942		3.247
v) Moulvibazar Gas Field		0.000			13.700		16.110
vi) Rashidpur Gas Field		68.925			68.710		69.020
vii) Bibyana Gas Field		368.805			425.000		420.000
viii) Hobiganj Gas Field		50.126			50.627		51.129
ix) Titas Gas Field Loc.- C		17.800			17.978		18.156
ix) Titas Gas Field Loc.- E		29.062			29.353		29.643
ix) Titas Gas Field Loc.- i		26.088			26.349		26.610
ix) Titas Gas Field Loc.- j		40.890			41.299		41.708
Total In-take To N-S/R-A (i ... ix) :		829.727			807.221		809.051
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	22-Jan-2026	20:00 Hr on	21-Jan-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	475.990		481.554		466.461
MCS Consumption			2.884				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			24.163		24.405		24.647
ii) SFCL			28.433				
iii) Kusiara 163 MW			28.187				
iv) Munshibazar DRS		3	2.350		3.030		3.060
v) Raghunandanpur (VS-P)		40	45.627		46.083		46.540
VI) Madhabpur TBS			5.379				
Sub-total (i - ii) :			134.139		73.519		74.246

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	22-Jan-2026	20:00 Hr on	21-Jan-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.584		11.584		12.084
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.584		11.594		12.104
Gas In-take At AGMS (a less b, c & d) :		682.120		733.703		734.804
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.316		9.296		9.816
e. 2) To JGTDSL from Jalalabad gas field through spur line		42.832				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	682.120		681.000		671.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	514	0.000	501	0.000
ii) A-B-2 (New) Pipeline	450	0.000	515	0.000	502	0.000
iii) BB Pipeline	350	164.720	510	165.000	496	161.000
iv) VS-3 Pipeline	150	93.300	359	93.000	365	92.000
v) A-M Pipeline	450	424.100	496	423.000	486	418.000
Total Delivery from AGMS (i...v)		682.120		681.000		671.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	452	0.000
- Through VS-3 Pipeline	150	93.300		93.000		92.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	114.900		119.900		124.900
- Through A-M Line	450	424.100		423.000		418.000
Total Delivery To TGTDCCL		539.000		542.900		542.900
iii) To PGCL and SGCL System		117.820		119.820		122.820
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		750.120		755.720		757.720
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		456.787		457.787		461.787
ii) Bangora Gas Field		32.370		32.370		32.370
iii) Titas Gas Field Location G		29.635		29.635		29.635
iv) Titas Gas Field Location A2		18.526		18.526		18.526
v) Srikail Gas Field		13.223		13.223		13.223
vi) Bakhrabad Gas Field		21.876		22.676		0.000
vii) Salda Gas Field		4.040	450	4.740		0.000
viii) Meghna Gas Field		3.936		4.536		0.000
Total In-take (i ... viii) :		580.393		583.493		555.541
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	452	5.000
ii) To BGDCL through BKB-Demra Line		7.165		7.170		7.175
iii) To TGTDCCL through BKB-Demra line		150.000	485	151.000	452	155.000
iv) To TGTDCCL through BKB-Siddirganj line		423.228		424.323	432	388.366
Total Off-take (i ... iv) :		580.393		583.493		555.541
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		90.891		90.941		90.991
ii) Aminbazar CGS		72.856		0.000		0.000
iii) Dhanua GMS from BD pipeline		408.307		405.000		405.000
Total Gas Consumption by TGTDCCL through GTCL		1520.535		1522.535		1522.535
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		593.240		593.240	452	593.240
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		593.240		594.240		598.240
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		136.453		137.453		141.453
iii) To TGTDCCL		456.787		457.787		461.787
Total Off-take (i ... ii) :		593.240		595.240		603.240
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		841.070		816.000		827.000
Total In-take (i ... i) :		841.070		816.000		816.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		247.830		222.000		269.760
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		593.240		593.240		593.240
Total Off-take (i ... ii) :		841.070		841.070		841.070
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		73.247		0.079		0.075
ii) Gouripur TBS to BGDCL (Provisional)		7.165		7.165		7.165
iii) Others (Hori.100MW; etc.)		76.753		150.921		154.925
Total (i ... iii) :		157.165		158.165		162.165

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	22-Jan-2026	20:00 Hr on	21-Jan-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			117.820		73.480		72.377	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			11.170		11.281		11.394	
ii) Bogra TBS (Power+Others)			12.848		13.355		13.920	
iii) Baghabari CGS (Power)			0.000		6.144		4.344	
iv) Rajshahi CGS from B-R pipeline			1.985		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			41.899		41.899		41.899	
vi) Bheramara CGS			45.080					
vii) Hatikumrul			4.838					
Total Off-take (i ... vi) :			117.820		73.480		72.377	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2119.587		2164.240		2135.138	
Total Gas Delivery			2119.587		2164.240		2135.138	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	45.950	490.000	55.000	470	44.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	60.466	500.000	60.000	490	57.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	58.589	468.000	0.000	445	62.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	8.000	0	0.000	
	RPCL 210 MW P.P.	42.000	7.126	200.000	8.000	170	7.000	
	Madabdi REB Summit (11+27) MW	8.000	3.551		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.988		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	180.670		131.000		170.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.677		1.694		1.711	
	Rahim Energy 30MW	7.000	1.058		1.069		1.079	
	Unic Power ,Unit 1 & 2- 40MW	7.000	7.243		7.315		7.388	
	Alpha Power 10MW	2.000	0.902		0.911		0.920	
	Shah Cement 10MW	2.500	0.569		0.575		0.580	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	55.696		56.253		56.810	
	CITY Sugar Power 10 MW	2.000	8.518		8.603		8.688	
	Malancha Holding 35 MW	7.000	9.038		9.128		9.219	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	1.325		1.338		1.352	
	AM Energy Ltd. 10 MW	2.000	3.000		3.030		3.060	
	Everest Power (25 MW)	2.500	7.046		7.116		7.187	
	Sub-total (ii) :	47.000	96.072		97.033		97.993	
	Total A(i+ii)	1254.000	276.742		228.033		268.093	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	32.741		28.504	373	34.350	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	32.741		28.504		34.350	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	8.921		9.010		9.099	
Sub-total (ii) :	15.000	8.921		9.010		9.099		
Total B(i+ii)	209.000	41.662		37.514		43.449		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	35.864		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CCPP	65.000	0.103		0.000		2.103		
Ashugonj North 450 MW CCPP	65.000	83.279		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000				
Comilla REB (11+13.5) MW	6.000	2.930		2.959		2.989		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	21.260		21.473		21.685		
Midland PS 51 MW	12.000	10.584		10.574		10.594		
Sub-total (C) :	415.500	154.020		35.006		65.339		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	22-Jan-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	21-Jan-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.358		9.451		9.545
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.639		17.815		17.992
Fenchuganj CC1 90 MW	17.000	8.908		8.997		9.086
Fenchuganj CC2 90 MW	18.000	15.256		15.408		15.561
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.187		28.468		28.750
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	51.647		0.000		52.679
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.703		3.740		3.777
Kumargaon 150 MW CCPP	36.000	30.438		30.742		31.047
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	165.135		114.623		168.437
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	212	0.000	229	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	215	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	33.204		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	8.695		0.000		9.195
Sub-total (E) :	240.900	41.899		0.050		9.350
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	34.040		36.350		37.490
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.740				
Bheramara 410 MW CCPP NWPGCL	72.000	45.080		45.531		45.982
Sub-total (F)	143.000	115.860		81.881		83.472
H) Gas Consumption for Power						
i) Grid Power	2454.100	690.325		690.325		690.325
ii) Non Grid Power	62.000	104.993		106.043		107.093
Total Gas Consumption for Power (A..F)	2516.100	795.318		796.367		797.417
I. Fertilizer : i) TFA :						
JFCL	45.000	42.699	150	42.000	150	40.000
GPFPCL	45.000	69.583	290	70.000	275	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	112.282		112.000		110.000
ii) KFA :						
KAFCO	63.000	45.373		44.803	371	45.249
CUFL	52.000	29.551		11.016	368	44.424
Sub-total (ii) :	115.000	74.924		55.819		89.673
iii) BFA : AFCCL	52.000	0.000	515	0.000	500	0.000
iv) JFA : Shahjalal Fertilizer	45.000	28.433		28.717		28.717
Total Fertilizer Consump. (i ... iv) :	264.000	215.639		196.536		228.390
J. Others Consumptions :						
i) TFA	600.000	1243.457		1237.457		1262.206
ii) KFA		171.298		164.580		164.590
iii) BFA		95.249		96.201		97.154
iv) JFA	38.000	100.447		101.452		102.456
v) SFA	2.000	4.840		4.960		5.150
vi) PFA (Estimated)	12.000	30.841		24.587		25.159
Total Others Consumption (i ... v) :	652.000	1646.132		1629.236		1656.715
Total Gas Consumption (A ... I) :		2561.016		2622.140		2682.522

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1536.409
KGDCL	287.884
BGDCL	249.269
JGTDCL	294.015
PGCL	72.740
SGCL	120.700
Total Consumption :	2561.016

Difference between production and consumption= 28.107 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 21-Jan-26 to 08:00 Hrs of 22-Jan-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	251995.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			251995.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			252621.00

General Manager (Operation)