



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 01-Feb-26 to 08:00 Hrs of 02-Feb-26)

Reporting Date: 2-Feb-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	330.2220			
Hobiganj Gas Field	7	225.000	102.1080			
Bakhrabad Gas Field	6	43.000	22.1240			
Narsingdi Gas Field	2	30.000	22.3620			
Meghna Gas Field	1	11.000	3.7630			
Sub-total (A) :	42	851.000	480.5790			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.6548			
Kailashilla Gas Field # 1	2	13.000	3.8144			
Beanibazar Gas Field	1	15.000	9.3809			
Rashidpur Gas Field	5	60.000	69.9204			
Horipur Gas Field (Sylhet)	1	6.000	8.2662			
Sub-total (B) :	12	149.000	135.0367			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9569			
Fenchuganj Gas Field	2	26.000	3.0910			
Shahbazpur Gas Field	3	50.000	75.6169			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1298			
Srikail Gas Field	3	40.000	12.8171			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.6801			
Sub-total (C) :	14	145.000	108.2918			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	133.7470	403.2530 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.3970			
Bibyana Gas Field	26	1200.000	836.9920			
Sub-total (E)	39	1512.000	985.1360			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.5600			
H. RLNG Intake: a) MLNG						
		500.000	414.3650			
b) SLNG						
		500.000	530.7190			
2. Total Production (A ... H)						
	112	3760.000	2686.6875			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 2-Feb-2026		20:00 Hr on 1-Feb-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.638		43.790		44.140	
iii) Jalalabad Gas Field	81.288		79.409		80.848	
iv) Fenchuganj Gas Field	3.080		3.191		3.109	
v) Moulvibazar Gas Field	0.000		13.260		14.270	
vi) Rashidpur Gas Field	68.589		68.350		68.860	
vii) Bibyana Gas Field	370.003		409.000		415.000	
viii) Hobiganj Gas Field	50.425		50.929		51.434	
ix) Titas Gas Field Loc.- C	17.160		17.332		17.503	
ix) Titas Gas Field Loc.- E	28.681		28.968		29.255	
ix) Titas Gas Field Loc.- i	25.979		26.239		26.499	
ix) Titas Gas Field Loc.- j	40.993		41.403		41.813	
Total In-take To N-S/R-A (i ... ix) :	852.924		781.870		792.730	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-Feb-2026		20:00 Hr on 1-Feb-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	460.140		454.510		453.260
MCS Consumption		2.692				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		25.144		25.395		25.646
ii) SFCL		39.945				
iii) Kusiara 163 MW		27.794				
iv) Munshibazar DRS	3	2.152		3.030		3.060
v) Raghunandanpur (VS-P)	40	49.755		50.253		50.750
VI) Madhabpur TBS		5.837				
Sub-total (i - ii) :		150.627		78.678		79.457

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-Feb-2026		20:00 Hr on 1-Feb-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.155		11.155		11.655
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.155		11.165		11.675
Gas In-take At AGMS (a less b, c & d) :		689.450		703.193		713.273
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.381		9.361		9.881
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	689.450		693.000		700.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	535	0.000	494	0.000
ii) A-B-2 (New) Pipeline	450	0.000	537	0.000	496	0.000
iii) BB Pipeline	350	175.550	531	190.000	489	174.000
iv) VS-3 Pipeline	150	95.500	335	95.000	357	96.000
v) A-M Pipeline	450	418.400	471	408.000	469	430.000
Total Delivery from AGMS (i...v)		689.450		693.000		700.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	452	0.000
- Through VS-3 Pipeline	150	95.500		95.000		96.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	101.800		106.800		111.800
- Through A-M Line	450	418.400		408.000		430.000
Total Delivery To TGTDCCL		520.200		514.800		541.800
iii) To PGCL and SGCL System		158.173		160.173		163.173
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		773.873		769.973		800.973
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		572.564		573.564		577.564
ii) Bangora Gas Field		31.770		31.770		31.770
iii) Titas Gas Field Location G		29.265		29.265		29.265
iv) Titas Gas Field Location A2		18.438		18.438		18.438
v) Srikail Gas Field		12.738		12.738		12.738
vi) Bakhrabad Gas Field		21.755		22.555		0.000
vii) Salda Gas Field		2.952	435	3.652		0.000
viii) Meghna Gas Field		3.762		4.362		0.000
Total In-take (i ... viii) :		693.244		696.344		669.775
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	452	5.000
ii) To BGDCL through BKB-Demra Line		7.364		7.369		7.374
iii) To TGTDCCL through BKB-Demra line		150.000	458	151.000	452	155.000
iv) To TGTDCCL through BKB-Siddirganj line		535.880		536.975	432	502.401
Total Off-take (i ... iv) :		693.244		696.344		669.775
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		82.749		82.799		82.849
ii) Aminbazar CGS		66.022		0.000		0.000
iii) Dhanua GMS from BD pipeline		403.253		417.000		417.000
Total Gas Consumption by TGTDCCL through GTCL		1609.333		1611.333		1611.333
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		720.084		720.084	452	720.084
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... ii) :		720.084		721.084		725.084
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		147.520		148.520		152.520
iii) To TGTDCCL		572.564		573.564		577.564
Total Off-take (i ... ii) :		720.084		722.084		730.084
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		945.084		817.000		944.000
Total In-take (i ... i) :		945.084		817.000		817.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		225.000		213.360		235.920
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		720.084		720.084		720.084
Total Off-take (i ... ii) :		945.084		945.084		945.084
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		71.453		0.080		0.069
ii) Gouripur TBS to BGDCL (Provisional)		7.364		7.364		7.364
iii) Others (Hori.100MW; etc.)		78.547		150.920		154.931
Total (i ... iii) :		157.364		158.364		162.364

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Feb-2026	20:00 Hr on	1-Feb-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		158.173		123.532		119.553
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		12.140		12.261		12.384
ii) Bogra TBS (Power+Others)		11.695		15.286		12.946
iii) Baghabari CGS (Power)		0.000		6.126		4.344
iv) Rajshahi CGS from B-R pipeline		1.980		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		89.059		89.059		89.059
vi) Bheramara CGS		38.010				
vii) Hatikumrul		5.289				
Total Off-take (i ... vi) :		158.173		123.532		119.553
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2208.234		2149.028		2130.338
Total Gas Delivery		2208.234		2149.028		2130.338
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	82.671	476.000	82.000	470	83.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	52.383	495.000	58.000	440	52.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	56.838	530.000	57.000	470	55.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000
Unic Meghnaghat 584 MW	100.000	0.000	0.000	8.000	0	0.000
RPCL 210 MW P.P.	42.000	5.713	175.000	8.000	145	6.000
Madabdi REB Summit (11+27) MW	8.000	5.139		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.931		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	207.675		213.000		196.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.812		1.830		1.848
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power_Unit 1 & 2- 40MW	7.000	7.090		7.161		7.232
Alpha Power 10MW	2.000	1.237		1.249		1.262
Shah Cement 10MW	2.500	0.535		0.540		0.546
B Paper+U' Cement+Sung Sung+Mppil	7.000	54.122		54.663		55.204
CITY Sugar Power 10 MW	2.000	8.655		8.742		8.828
Malancha Holding 35 MW	7.000	10.335		10.438		10.542
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.405		1.419		1.433
AM Energy Ltd. 10 MW	2.000	2.981		3.011		3.041
Everest Power (25 MW)	2.500	6.495		6.560		6.625
Sub-total (ii) :	47.000	94.667		95.614		96.560
Total A(i+ii)	1254.000	302.342		308.614		292.660
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.126		29.382	373	32.186
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	31.126		29.382		32.186
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.699		9.796		9.893
Sub-total (ii) :	15.000	9.699		9.796		9.893
Total B(i+ii)	209.000	40.825		39.178		42.079
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	33.820		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	0.144		0.000		2.144
Ashuganj North 450 MW CAPP	65.000	85.604		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	3.448		0.000		
Comilla REB (11+13.5) MW	6.000	2.730		2.757		2.785
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	29.402		29.696		29.990
Midland PS 51 MW	12.000	10.155		10.145		10.165
Sub-total (C) :	415.500	165.303		42.598		73.052

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Feb-2026	20:00 Hr on	1-Feb-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.383		9.477		9.571
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.643		17.819		17.996
Fenchuganj CC1 90 MW	17.000	9.188		9.280		9.372
Fenchuganj CC2 90 MW	18.000	15.955		16.115		16.274
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.794		28.072		28.350
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	51.323		0.000		52.349
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		0.000
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	5.430		5.485		5.539
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.065		4.105		4.146
Kumargaon 150 MW CCPP	36.000	30.102		30.403		30.704
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	170.884		120.757		174.301
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	157	0.000	155	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	107	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	29.741		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.318		0.000		59.818
Sub-total (E) :	240.900	89.059		0.050		59.973
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	34.180		36.490		37.630
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.830				
Bheramara 410 MW CCPP NWPGCL	72.000	38.010		38.390		38.770
Sub-total (F)	143.000	109.020		74.880		76.400
H) Gas Consumption for Power						
i) Grid Power	2454.100	773.067		773.067		773.067
ii) Non Grid Power	62.000	104.366		105.410		106.453
Total Gas Consumption for Power (A..F)	2516.100	877.433		878.476		879.520
I. Fertilizer : i) TFA :						
JFCL	45.000	29.462	160	31.000	145	29.000
GPFPLC	45.000	69.376	272	70.000	255	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	98.838		101.000		99.000
ii) KFA :						
KAFCO	63.000	49.282		49.570	371	49.476
CUFL	52.000	5.143		4.248	368	5.160
Sub-total (ii) :	115.000	54.425		53.818		54.636
iii) BFA : AFCCCL	52.000	0.000	535	0.000	500	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.945		40.344		40.344
Total Fertilizer Consump. (i ... iv) :	264.000	193.208		195.162		193.980
J. Others Consumptions :						
i) TFA	600.000	1189.681		1183.681		1207.355
ii) KFA		177.241		157.599		157.609
iii) BFA		91.823		92.741		93.659
iv) JFA	38.000	103.826		104.865		105.903
v) SFA	2.000	5.070		5.190		5.380
vi) PFA (Estimated)	12.000	31.104		27.497		25.175
Total Others Consumption (i ... v) :	652.000	1598.745		1571.573		1595.081
Total Gas Consumption (A ... I) :		2574.719		2645.212		2668.581

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1496.194
KGDCCL	272.491
BGDCL	257.126
JGTDCL	314.655
PGCL	120.163
SGCL	114.090
Total Consumption :	2574.719

Difference between production and consumption= 111.969 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 01-Feb-26 to 08:00 Hrs of 02-Feb-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)