



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 26-Jan-26 to 08:00 Hrs of 27-Jan-26)

Reporting Date: 27-Jan-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	330.1020		
	Hobiganj Gas Field	7	225.000	102.1250		
	Bakhrabad Gas Field	6	43.000	22.7840		
	Narsingdi Gas Field	2	30.000	22.4200		
	Meghna Gas Field	1	11.000	3.6660		
	Sub-total (A) :	42	851.000	481.0970		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	43.7227		
	Kailashtilla Gas Field # 1	2	13.000	4.1343		
	Beanibazar Gas Field	1	15.000	9.3422		
	Rashidpur Gas Field	5	60.000	70.0527		
	Horipur Gas Field (Sylhet)	1	6.000	9.8407		
	Sub-total (B) :	12	149.000	137.0926		
	C. BAPEX :					
	Salda Gas Field	1	3.000	3.8019		
	Fenchuganj Gas Field	2	26.000	3.1789		
	Shahbazpur Gas Field	3	50.000	75.3913		
	Semutang Gas Field	2	3.000	0.0000		
	Sundalpur Gas Field	1	5.000	1.1329		
	Srikail Gas Field	3	40.000	12.4495		
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.7670			
Sub-total (C) :	14	145.000	107.7215			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	133.1300	408.8050	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	14.4960			
Bibyana Gas Field	26	1200.000	839.2150			
Sub-total (E)	39	1512.000	986.8410			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field			5	103.000	33.0900	
H. RLNG Intake: a) MLNG				500.000	581.8430	
b) SLNG				500.000	260.4820	
2.	Total Production (A ... H)	112	3760.000	2588.1671		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	27-Jan-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	26-Jan-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.706		43.430		43.430	
iii) Jalalabad Gas Field	88.234		86.145		87.957	
iv) Fenchuganj Gas Field	3.167		2.999		3.116	
v) Moulvibazar Gas Field	0.000		14.390		14.590	
vi) Rashidpur Gas Field	68.724		68.590		68.860	
vii) Bibyana Gas Field	366.696		422.000		417.000	
viii) Hobiganj Gas Field	50.295		50.798		51.301	
ix) Titas Gas Field Loc.- C	18.870		19.059		19.247	
ix) Titas Gas Field Loc.- E	28.949		29.238		29.528	
ix) Titas Gas Field Loc.- i	25.942		26.201		26.461	
ix) Titas Gas Field Loc.- j	40.874		41.283		41.691	
Total In-take To N-S/R-A (i ... ix) :	841.715		804.133		803.181	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	27-Jan-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	26-Jan-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	462.310		468.711		459.000
MCS Consumption		2.854				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		25.127		25.378		25.629
ii) SFCL		40.094				
iii) Kusiara 163 MW		27.827				
iv) Munshibazar DRS	3	2.240		3.030		3.060
v) Raghunandanpur (VS-P)	40	43.825		44.263		44.701
VI) Madhabpur TBS		5.541				
Sub-total (i - ii) :		144.654		72.671		73.391

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	27-Jan-2026	20:00 Hr on	26-Jan-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.678		10.678		11.178
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.678		10.688		11.198
Gas In-take At AGMS (a less b, c & d) :		684.529		731.462		729.791
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.342		9.322		9.842
e. 2) To JGTDSL from Jalalabad gas field through spur line		44.181				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	684.529		686.000		676.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	518	0.000	505	0.000
ii) A-B-2 (New) Pipeline	450	0.000	518	0.000	507	0.000
iii) BB Pipeline	350	166.130	512	165.000	501	163.000
iv) VS-3 Pipeline	150	93.500	368	94.000	360	93.000
v) A-M Pipeline	450	424.899	500	427.000	487	420.000
Total Delivery from AGMS (i...v)		684.529		686.000		676.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	452	0.000
- Through VS-3 Pipeline	150	93.500		94.000		93.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	63.500		68.500		73.500
- Through A-M Line	450	424.899		427.000		420.000
Total Delivery To TGTDCCL		488.399		495.500		493.500
iii) To PGCL and SGCL System		152.814		154.814		157.814
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		734.713		744.314		744.314
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		469.198		470.198		474.198
ii) Bangora Gas Field		32.080		32.080		32.080
iii) Titas Gas Field Location G		28.973		28.973		28.973
iv) Titas Gas Field Location A2		18.421		18.421		18.421
v) Srikail Gas Field		12.362		12.362		12.362
vi) Bakhrabad Gas Field		22.415		23.215		0.000
vii) Salda Gas Field		3.797	445	4.497		0.000
viii) Meghna Gas Field		3.665		4.265		0.000
Total In-take (i ... viii) :		590.911		594.011		566.034
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	452	5.000
ii) To BGDCL through BKB-Demra Line		7.443		7.448		7.453
iii) To TGTDCCL through BKB-Demra line		150.000	481	151.000	452	155.000
iv) To TGTDCCL through BKB-Siddirganj line		433.468		434.563	432	398.581
Total Off-take (i ... iv) :		590.911		594.011		566.034
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		91.900		91.950		92.000
ii) Aminbazar CGS		71.289		0.000		0.000
iii) Dhanua GMS from BD pipeline		408.805		406.000		406.000
Total Gas Consumption by TGTDCCL through GTCL		1480.672		1482.672		1482.672
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		614.665		614.665	452	614.665
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		614.665		615.665		619.665
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		145.467		146.467		150.467
iii) To TGTDCCL		469.198		470.198		474.198
Total Off-take (i ... ii) :		614.665		616.665		624.665
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		842.325		834.000		846.000
Total In-take (i ... i) :		842.325		834.000		834.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		227.660		217.680		241.200
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		614.665		614.665		614.665
Total Off-take (i ... ii) :		842.325		842.325		842.325
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		70.358		0.073		0.070
ii) Gouripur TBS to BGDCL (Provisional)		7.443		7.443		7.443
iii) Others (Hori.100MW; etc.)		79.642		150.927		154.930
Total (i ... iii) :		157.443		158.443		162.443

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	27-Jan-2026	20:00 Hr on	26-Jan-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			152.814		120.043		119.798	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			11.957		12.076		12.197	
ii) Bogra TBS (Power+Others)			12.980		13.422		14.716	
iii) Baghabari CGS (Power)			0.000		6.000		4.320	
iv) Rajshahi CGS from B-R pipeline			2.127		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			87.745		87.745		87.745	
vi) Bheramara CGS			33.270					
vii) Hatikumrul			4.735					
Total Off-take (i ... vi) :			152.814		120.043		119.798	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2117.642		2178.285		2146.376	
Total Gas Delivery			2117.642		2178.285		2146.376	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	21.764	445.000	70.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	51.142	480.000	50.000	460	52.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	59.243	520.000	46.000	500	59.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	41.556	0.000	0.000	445	45.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	7.000	0	0.000	
	RPCL 210 MW P.P.	42.000	7.229	200.000	7.000	175	7.000	
	Madabdi REB Summit (11+27) MW	8.000	3.139		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	5.744		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	189.817		180.000		163.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.814		1.832		1.850	
	Rahim Energy 30MW	7.000	0.334		0.337		0.341	
	Unic Power ,Unit 1 & 2- 40MW	7.000	7.153		7.225		7.296	
	Alpha Power 10MW	2.000	0.970		0.980		0.989	
	Shah Cement 10MW	2.500	0.544		0.549		0.555	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	56.553		57.119		57.684	
	CITY Sugar Power 10 MW	2.000	8.620		8.706		8.792	
	Malancha Holding 35 MW	7.000	11.217		11.329		11.441	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	1.116		1.127		1.138	
	AM Energy Ltd. 10 MW	2.000	3.581		3.617		3.653	
	Everest Power (25 MW)	2.500	8.240		8.322		8.405	
	Sub-total (ii) :	47.000	100.142		101.143		102.145	
	Total A(i+ii)	1254.000	289.959		281.143		265.245	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	32.839		28.940	373	32.656	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	32.839		28.940		32.656	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.166		9.258		9.349	
Sub-total (ii) :	15.000	9.166		9.258		9.349		
Total B(i+ii)	209.000	42.005		38.198		42.005		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CAPP	40.000	34.530		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CAPP	65.000	0.108		0.000		2.108		
Ashugonj North 450 MW CAPP	65.000	83.465		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	0.019		0.000				
Comilla REB (11+13.5) MW	6.000	2.770		2.798		2.825		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CAPP	12.000	29.190		29.482		29.774		
Midland PS 51 MW	12.000	9.678		9.668		9.688		
Sub-total (C) :	415.500	159.760		41.948		72.363		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	27-Jan-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	26-Jan-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.978		9.068		9.157
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	15.144		15.295		15.447
Fenchuganj CC1 90 MW	17.000	9.144		9.236		9.327
Fenchuganj CC2 90 MW	18.000	15.983		16.142		16.302
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.827		28.105		28.383
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	51.344		0.000		52.370
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.043		4.083		4.123
Kumargaon 150 MW CCPP	36.000	30.608		30.914		31.220
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	163.069		112.843		166.331
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	187	0.000	176	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	157	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	32.453		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.292		0.000		55.792
Sub-total (E) :	240.900	87.745		0.050		55.947
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.950		36.260		37.400
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.170				
Bheramara 410 MW CCPP NWPGCL	72.000	33.270		33.603		33.935
Sub-total (F)	143.000	104.390		69.863		71.335
H) Gas Consumption for Power						
i) Grid Power	2454.100	737.620		737.620		737.620
ii) Non Grid Power	62.000	109.308		110.401		111.494
Total Gas Consumption for Power (A..F)	2516.100	846.928		848.021		849.114
I. Fertilizer : i) TFA :						
JFCL	45.000	7.045	310	7.000	300	6.000
GPFPCL	45.000	69.764	298	71.000	280	69.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	76.809		78.000		75.000
ii) KFA :						
KAFCO	63.000	46.952		47.309	371	47.002
CUFL	52.000	9.936		9.264	368	11.352
Sub-total (ii) :	115.000	56.888		56.573		58.354
iii) BFA : AFCCL	52.000	0.000	520	0.000	505	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.094		40.495		40.495
Total Fertilizer Consump. (i ... iv) :	264.000	173.791		175.068		173.849
J. Others Consumptions :						
i) TFA	600.000	1220.879		1214.879		1239.177
ii) KFA		172.498		158.912		158.922
iii) BFA		92.426		93.350		94.274
iv) JFA	38.000	101.246		102.258		103.270
v) SFA	2.000	4.720		4.840		5.030
vi) PFA (Estimated)	12.000	31.799		25.448		26.758
Total Others Consumption (i ... v) :	652.000	1623.567		1599.688		1627.432
Total Gas Consumption (A ... I) :		2544.145		2622.778		2650.396

Daily Gas Consumption by the Marketing

Companies :

Company Name	Consumption
TGTDCL	1487.505
KGDCL	271.391
BGDCL	252.186
JGTDSL	304.409
PGCL	119.544
SGCL	109.110
Total Consumption :	2544.145

Difference between production and consumption= 44.022 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 26-Jan-26 to 08:00 Hrs of 27-Jan-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	723869.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			723869.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			724322.00

General Manager (Operation)