



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 28-Jan-26 to 08:00 Hrs of 29-Jan-26)

Reporting Date: 29-Jan-2026

1.	Gas Production Scenario :				
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks
	A. BGFCL :				
	Titas Gas Field	26	542.000	330.1800	
	Hobiganj Gas Field	7	225.000	102.0610	
	Bakhrabad Gas Field	6	43.000	22.7740	
	Narsingdi Gas Field	2	30.000	22.5800	
	Meghna Gas Field	1	11.000	3.7870	
	Sub-total (A) :	42	851.000	481.3820	
	B. SGFL :				
	Kailashtilla (MSTE) Gas Field	3	55.000	44.5463	
	Kailashtilla Gas Field # 1	2	13.000	4.0775	
	Beanibazar Gas Field	1	15.000	9.2765	
	Rashidpur Gas Field	5	60.000	70.0337	
	Horipur Gas Field (Sylhet)	1	6.000	9.3562	
	Sub-total (B) :	12	149.000	137.2902	
	C. BAPEX :				
	Salda Gas Field	1	3.000	3.0285	409.4630 MMSCF supply through BD Pipeline
	Fenchuganj Gas Field	2	26.000	3.2409	
	Shahbazpur Gas Field	3	50.000	75.2902	
	Semutang Gas Field	2	3.000	0.0000	
	Sundalpur Gas Field	1	5.000	1.1408	
	Srikail Gas Field	3	40.000	12.7987	
	Roopganj Gas Field	1	8.000	0.0000	
	Begumgonj Gas Field	1	10.000	12.1242	
	Sub-total (C) :	14	145.000	107.6233	
	D. Santos : Sangu Gas Field	0	0.000	0.0000	
E. Chevron Bangladesh blocks-13 & 14 Ltd. :					
Jalalabad Gas Field	7	270.000	132.4450		
Moulvibazar Gas Field	6	42.000	14.8680		
Bibyana Gas Field	26	1200.000	838.7180		
Sub-total (E)	39	1512.000	986.0310		
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000		
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	32.8200		
H. RLNG Intake: a) MLNG		500.000	582.0580		
b) SLNG		500.000	260.4280		
2.	Total Production (A ... H)	112	3760.000	2587.6325	
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :					
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :					
a) Gas In-take To N-S & R-A Pipelines :					
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	29-Jan-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	28-Jan-2026 Flow MMSCFD
i) Beanibazar Gas Field	0.000		0.000		0.000
ii) Kailashtilla Gas Field	44.530		44.140		44.140
iii) Jalalabad Gas Field	88.076		86.580		87.636
iv) Fenchuganj Gas Field	3.229		2.831		3.296
v) Moulvibazar Gas Field	0.000		15.680		15.100
vi) Rashidpur Gas Field	68.701		68.760		68.710
vii) Bibyana Gas Field	365.119		421.500		415.000
viii) Hobiganj Gas Field	51.144		51.655		52.167
ix) Titas Gas Field Loc.- C	18.650		18.837		19.023
ix) Titas Gas Field Loc.- E	29.022		29.312		29.602
ix) Titas Gas Field Loc.- i	26.061		26.322		26.582
ix) Titas Gas Field Loc.- j	41.059		41.470		41.880
Total In-take To N-S/R-A (i ... ix) :	840.803		807.086		803.136
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	29-Jan-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG
b) Compressor Station at Muchai :					
Suction/Discharge	1210.000	461.340		473.163	458.000
MCS Consumption		2.663			
c) Gas Off-take From N-S Pipeline to JGTDSL :					
i) Fenchuganj 90 MW P.S (FPS)		25.277		25.530	25.783
ii) SFCL		39.999			
iii) Kusiara 163 MW		28.240			
iv) Munshibazar DRS	3	2.342		3.030	3.060
v) Raghunandanpur (VS-P)	40	48.292		48.775	49.258
VI) Madhabpur TBS		5.834			
Sub-total (i - ii) :		149.985		77.335	78.101

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Jan-2026	20:00 Hr on	28-Jan-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.015		11.015		11.515
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.015		11.025		11.535
Gas In-take At AGMS (a less b, c & d) :		678.140		729.751		725.036
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.277		9.257		9.777
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	678.140		690.000		671.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	503	0.000	492	0.000
ii) A-B-2 (New) Pipeline	450	0.000	504	0.000	493	0.000
iii) BB Pipeline	350	168.040	499	170.000	487	168.000
iv) VS-3 Pipeline	150	92.000	350	92.000	347	92.000
v) A-M Pipeline	450	418.100	480	428.000	466	411.000
Total Delivery from AGMS (i...v)		678.140		690.000		671.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	452	0.000
- Through VS-3 Pipeline	150	92.000		92.000		92.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	87.400		92.400		97.400
- Through A-M Line	450	418.100		428.000		411.000
Total Delivery To TGTDCCL		505.500		520.400		508.400
iii) To PGCL and SGCL System		160.330		162.330		165.330
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		757.830		774.730		765.730
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		469.417		470.417		474.417
ii) Bangora Gas Field		31.990		31.990		31.990
iii) Titas Gas Field Location G		29.265		29.265		29.265
iv) Titas Gas Field Location A2		18.365		18.365		18.365
v) Srikail Gas Field		12.709		12.709		12.709
vi) Bakhrabad Gas Field		22.404		23.204		0.000
vii) Salda Gas Field		3.023	437	3.723		0.000
viii) Meghna Gas Field		3.786		4.386		0.000
Total In-take (i ... viii) :		590.959		594.059		566.746
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	452	5.000
ii) To BGDCL through BKB-Demra Line		7.612		7.617		7.622
iii) To TGTDCCL through BKB-Demra line		150.000	481	151.000	452	155.000
iv) To TGTDCCL through BKB-Siddirganj line		433.347		434.442	432	399.124
Total Off-take (i ... iv) :		590.959		594.059		566.746
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		83.961		84.011		84.061
ii) Aminbazar CGS		67.948		0.000		0.000
iii) Dhanua GMS from BD pipeline		409.463		406.000		406.000
Total Gas Consumption by TGTDCCL through GTCL		1498.310		1500.310		1500.310
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		614.736		614.736	452	614.736
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		614.736		615.736		619.736
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		145.319		146.319		150.319
iii) To TGTDCCL		469.417		470.417		474.417
Total Off-take (i ... ii) :		614.736		616.736		624.736
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		842.486		836.000		845.000
Total In-take (i ... i) :		842.486		836.000		836.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		227.750		215.760		238.080
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		614.736		614.736		614.736
Total Off-take (i ... ii) :		842.486		842.486		842.486
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		66.183		0.066		0.070
ii) Gouripur TBS to BGDCL (Provisional)		7.612		7.612		7.612
iii) Others (Hori.100MW; etc.)		83.817		150.934		154.930
Total (i ... iii) :		157.612		158.612		162.612

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Jan-2026	20:00 Hr on	28-Jan-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		160.330		124.536		122.104
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.057		11.167		11.279
ii) Bogra TBS (Power+Others)		13.243		12.573		13.346
iii) Baghabari CGS (Power)		0.000		6.120		2.784
iv) Rajshahi CGS from B-R pipeline		2.439		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		93.876		93.876		93.876
vi) Bheramara CGS		34.360				
vii) Hatikumrul		5.355				
Total Off-take (i ... vi) :		160.330		124.536		122.104
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2118.358		2183.001		2148.758
Total Gas Delivery		2118.358		2183.001		2148.758
Gas Consumption Scenario :						
A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	77.827	445.000	76.000	430	77.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	42.590	470.000	47.000	450	39.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.024	500.000	56.000	485	56.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000
Unic Meghnaghat 584 MW	100.000	0.000	0.000	7.000	0	0.000
RPCL 210 MW P.P.	42.000	5.556	170.000	7.000	140	6.000
Madabdi REB Summit (11+27) MW	8.000	4.498		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.005		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	192.500		193.000		178.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.722		1.739		1.756
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	7.550		7.626		7.701
Alpha Power 10MW	2.000	0.922		0.931		0.940
Shah Cement 10MW	2.500	0.363		0.367		0.370
B Paper+U' Cement+Sung Sung+Mppl	7.000	53.623		54.159		54.695
CITY Sugar Power 10 MW	2.000	5.806		5.864		5.922
Malancha Holding 35 MW	7.000	9.324		9.417		9.510
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.068		1.079		1.089
AM Energy Ltd. 10 MW	2.000	3.005		3.035		3.065
Everest Power (25 MW)	2.500	7.911		7.990		8.069
Sub-total (ii) :	47.000	91.294		92.207		93.120
Total A(i+ii)	1254.000	283.794		285.207		271.220
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	32.364		28.113	373	32.588
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	32.364		28.113		32.588
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.319		9.412		9.505
Sub-total (ii) :	15.000	9.319		9.412		9.505
Total B(i+ii)	209.000	41.683		37.525		42.093
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	31.552		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	0.161		0.000		2.161
Ashugonj North 450 MW CAPP	65.000	84.718		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.570		0.000		
Comilla REB (11+13.5) MW	6.000	3.110		3.141		3.172
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	29.475		29.770		30.065
Midland PS 51 MW	12.000	10.015		10.005		10.025
Sub-total (C) :	415.500	159.601		42.916		73.391

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	29-Jan-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	28-Jan-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.379		9.473		9.567
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.713		17.890		18.068
Fenchuganj CC1 90 MW	17.000	9.198		9.290		9.382
Fenchuganj CC2 90 MW	18.000	16.079		16.240		16.400
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.240		28.523		28.805
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	51.775		0.000		52.810
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.304		4.347		4.390
Kumargaon 150 MW CCPP	36.000	30.331		30.635		30.938
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	167.020		116.397		170.360
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	192	0.000	169	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	145	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	32.569		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	61.307		0.000		61.807
Sub-total (E) :	240.900	93.876		0.050		61.962
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	34.040		36.350		37.490
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.490				
Bheramara 410 MW CCPP NWPGCL	72.000	34.360		34.704		35.047
Sub-total (F)	143.000	105.890		71.054		72.537
H) Gas Consumption for Power						
i) Grid Power	2454.100	751.251		751.251		751.251
ii) Non Grid Power	62.000	100.613		101.619		102.625
Total Gas Consumption for Power (A..F)	2516.100	851.864		852.870		853.876
I. Fertilizer : i) TFA :						
JFCL	45.000	25.634	280	8.000	160	4.000
GPFPCL	45.000	69.530	272	70.000	255	69.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	95.164		78.000		73.000
ii) KFA :						
KAFCO	63.000	49.003		48.9*07	371	49.202
CUFL	52.000	6.281		5.160	368	5.256
Sub-total (ii) :	115.000	55.284		5.160		54.458
iii) BFA : AFCCL	52.000	0.000	500	0.000	490	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.999		40.399		40.399
Total Fertilizer Consump. (i ... iv) :	264.000	190.447		123.559		167.857
J. Others Consumptions :						
i) TFA	600.000	1191.838		1185.838		1209.555
ii) KFA		176.307		158.341		158.351
iii) BFA		91.539		92.454		93.370
iv) JFA	38.000	102.073		103.094		104.114
v) SFA	2.000	4.210		4.330		4.520
vi) PFA (Estimated)	12.000	32.094		23.690		24.469
Total Others Consumption (i ... v) :	652.000	1598.061		1567.747		1594.379
Total Gas Consumption (A ... I) :		2549.078		2544.176		2616.112

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1479.502
KGDCL	273.274
BGDCL	251.140
JGTDSL	309.092
PGCL	125.970
SGCL	110.100
Total Consumption :	2549.078

Difference between production and consumption= 38.555 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 28-Jan-26 to 08:00 Hrs of 29-Jan-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	470920.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			470920.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			471383.00

General Manager (Operation)