



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 31-Jan-26 to 08:00 Hrs of 01-Feb-26)

Reporting Date: 1-Feb-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	330.4100			
Hobiganj Gas Field	7	225.000	102.1210			
Bakhrabad Gas Field	6	43.000	20.7760			
Narsingdi Gas Field	2	30.000	22.4270			
Meghna Gas Field	1	11.000	3.7630			
Sub-total (A) :	42	851.000	479.4970			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	43.5861			
Kailashtilla Gas Field # 1	2	13.000	3.3259			
Beanibazar Gas Field	1	15.000	9.3776			
Rashidpur Gas Field	5	60.000	69.9581			
Horipur Gas Field (Sylhet)	1	6.000	8.6168			
Sub-total (B) :	12	149.000	134.8645			
C. BAPLEX :						
Salda Gas Field	1	3.000	3.0457			
Fenchuganj Gas Field	2	26.000	3.2018			
Shahbazpur Gas Field	3	50.000	65.4047			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.0975			
Srikail Gas Field	3	40.000	13.0862			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.6188			
Sub-total (C) :	14	145.000	98.4547			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	134.2880	387.0350 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.1040			
Bibyana Gas Field	26	1200.000	837.6320			
Sub-total (E)	39	1512.000	986.0240			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.6300			
H. RLNG Intake: a) MLNG						
		500.000	401.5280			
b) SLNG						
		500.000	420.7080			
2. Total Production (A ... H)						
	112	3760.000	2553.7062			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	1-Feb-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	31-Jan-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.570		43.790		43.430	
iii) Jalalabad Gas Field	82.214		79.372		82.473	
iv) Fenchuganj Gas Field	3.190		3.002		3.289	
v) Moulvibazar Gas Field	0.000		13.210		14.360	
vi) Rashidpur Gas Field	68.630		68.500		68.590	
vii) Bibyana Gas Field	386.794		438.000		434.000	
viii) Hobiganj Gas Field	51.447		51.961		52.476	
ix) Titas Gas Field Loc.- C	17.240		17.412		17.585	
ix) Titas Gas Field Loc.- E	28.995		29.285		29.575	
ix) Titas Gas Field Loc.- i	26.018		26.278		26.538	
ix) Titas Gas Field Loc.- j	40.956		41.366		41.775	
Total In-take To N-S/R-A (i ... ix) :	857.200		812.176		814.091	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	1-Feb-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	31-Jan-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	461.340		473.163		458.000
MCS Consumption		2.839				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		25.106		25.357		25.608
ii) SFCL		39.930				
iii) Kusiara 163 MW		27.106				
iv) Munshibazar DRS	3	1.990		3.030		3.060
v) Raghunandanpur (VS-P)	40	49.370		49.864		50.358
VI) Madhabpur TBS		6.219				
Sub-total (i - ii) :		149.722		78.251		79.026

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	1-Feb-2026	20:00 Hr on	31-Jan-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.779		9.779		10.279
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		8.779		9.789		10.299
Gas In-take At AGMS (a less b, c & d) :		695.860		733.925		735.065
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.016		1.016		1.516
ii) KTL-II Off-take (Beanibazar GF)		9.378		9.358		9.878
e. 2) To JGTDSL from Jalalabad gas field through spur line		51.301				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	695.860		697.000		704.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	496	0.000	497	0.000
ii) A-B-2 (New) Pipeline	450	0.000	498	0.000	498	0.000
iii) BB Pipeline	350	173.160	491	170.000	491	173.000
iv) VS-3 Pipeline	150	95.900	356	96.000	358	96.000
v) A-M Pipeline	450	426.800	479	431.000	466	435.000
Total Delivery from AGMS (i...v)		695.860		697.000		704.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	452	0.000
- Through VS-3 Pipeline	150	95.900		96.000		96.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	101.200		106.200		111.200
- Through A-M Line	450	426.800		431.000		435.000
Total Delivery To TGTDCCL		528.000		537.200		546.200
iii) To PGCL and SGCL System		164.094		166.094		169.094
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		787.994		799.294		811.294
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		467.435		468.435		472.435
ii) Bangora Gas Field		31.790		31.790		31.790
iii) Titas Gas Field Location G		29.278		29.278		29.278
iv) Titas Gas Field Location A2		18.358		18.358		18.358
v) Srikail Gas Field		13.052		13.052		13.052
vi) Bakhrabad Gas Field		20.407		21.207		0.000
vii) Salda Gas Field		3.040	437	3.740		0.000
viii) Meghna Gas Field		3.762		4.362		0.000
Total In-take (i ... viii) :		587.122		590.222		564.913
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	452	5.000
ii) To BGDCL through BKB-Demra Line		7.413		7.418		7.423
iii) To TGTDCCL through BKB-Demra line		150.000	458	151.000	452	155.000
iv) To TGTDCCL through BKB-Siddirganj line		429.709		430.804	432	397.490
Total Off-take (i ... iv) :		587.122		590.222		564.913
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		84.653		84.703		84.753
ii) Aminbazar CGS		64.280		0.000		0.000
iii) Dhanua GMS from BD pipeline		387.035		389.000		389.000
Total Gas Consumption by TGTDCCL through GTCL		1494.744		1496.744		1496.744
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		599.496		599.496	452	599.496
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		599.496		600.496		604.496
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.061		133.061		137.061
iii) To TGTDCCL		467.435		468.435		472.435
Total Off-take (i ... ii) :		599.496		601.496		609.496
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		822.236		817.000		822.000
Total In-take (i ... i) :		822.236		817.000		817.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		222.740		211.920		233.760
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		599.496		599.496		599.496
Total Off-take (i ... ii) :		822.236		822.236		822.236
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		67.817		0.064		0.070
ii) Gouripur TBS to BGDCL (Provisional)		7.413		7.413		7.413
iii) Others (Hori.100MW; etc.)		82.183		150.936		154.930
Total (i ... iii) :		157.413		158.413		162.413

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	1-Feb-2026	20:00 Hr on	31-Jan-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			164.094		124.789		112.524	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			17.245		17.417		17.591	
ii) Bogra TBS (Power+Others)			7.534		10.683		0.000	
iii) Baghabari CGS (Power)			0.000		5.856		4.080	
iv) Rajshahi CGS from B-R pipeline			1.911		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			90.033		90.033		90.033	
vi) Bheramara CGS			42.120					
vii) Hatikumrul			5.251					
Total Off-take (i ... vi) :			164.094		124.789		112.524	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2087.390		2150.337		2123.963	
Total Gas Delivery			2087.390		2150.337		2123.963	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	83.281	430.000	89.000	423	92.000	
	Siddirganj (120 x 2) MW P.S.	55.000	1.408	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	51.357	450.000	46.000	440	47.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	56.233	480.000	52.000	480	58.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	7.000	0	0.000	
	RPCL 210 MW P.P.	42.000	5.411	160.000	7.000	140	5.000	
	Madabdi REB Summit (11+27) MW	8.000	4.995		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.818		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	207.503		201.000		202.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.635		1.651		1.668	
	Rahim Energy 30MW	7.000	0.000		0.000		0.000	
	Unic Power ,Unit 1 & 2- 40MW	7.000	7.475		7.550		7.625	
	Alpha Power 10MW	2.000	1.252		1.265		1.277	
	Shah Cement 10MW	2.500	0.373		0.377		0.380	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	66.339		67.002		67.666	
	CITY Sugar Power 10 MW	2.000	8.634		8.720		8.807	
	Malancha Holding 35 MW	7.000	9.667		9.764		9.860	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	1.387		1.401		1.415	
	AM Energy Ltd. 10 MW	2.000	3.026		3.056		3.087	
	Everest Power (25 MW)	2.500	8.306		8.389		8.472	
	Sub-total (ii) :	47.000	108.094		109.175		110.256	
	Total A(i+ii)	1254.000	315.597		310.175		312.356	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	31.693		30.288	373	32.729	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	31.693		30.288		32.729	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.742		9.839		9.937	
Sub-total (ii) :	15.000	9.742		9.839		9.937		
Total B(i+ii)	209.000	41.435		40.127		42.666		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CAPP	40.000	31.394		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CAPP	65.000	0.145		0.000		2.145		
Ashugonj North 450 MW CAPP	65.000	86.413		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	4.840		0.000				
Comilla REB (11+13.5) MW	6.000	3.030		3.060		3.091		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CAPP	12.000	27.673		27.950		28.226		
Midland PS 51 MW	12.000	8.779		8.769		8.789		
Sub-total (C) :	415.500	162.274		39.779		70.219		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	1-Feb-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	31-Jan-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.246		9.339		9.431
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	15.743		15.900		16.058
Fenchuganj CC1 90 MW	17.000	9.147		9.239		9.330
Fenchuganj CC2 90 MW	18.000	15.959		16.119		16.278
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.106		27.377		27.649
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	51.363		0.000		52.390
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	5.442		5.496		5.551
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.246		4.288		4.330
Kumargaon 150 MW CCPP	36.000	30.206		30.508		30.810
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	168.458		118.266		171.827
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	174	0.000	170	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	142	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	31.085		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.948		0.000		59.448
Sub-total (E) :	240.900	90.033		0.050		59.603
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	24.660		26.970		28.110
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		35.700				
Bheramara 410 MW CCPP NWPGCL	72.000	42.120		42.541		42.962
Sub-total (F)	143.000	102.480		69.511		71.072
H) Gas Consumption for Power						
i) Grid Power	2454.100	762.441		762.441		762.441
ii) Non Grid Power	62.000	117.836		119.014		120.193
Total Gas Consumption for Power (A..F)	2516.100	880.277		881.455		882.634
I. Fertilizer : i) TFA :						
JFCL	45.000	30.376	150	30.000	145	30.000
GPFPLC	45.000	69.422	263		252	69.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	99.798		99.000		99.000
ii) KFA :						
KAFCO	63.000	48.993		49.769	371	49.363
CUFL	52.000	5.241		5.040	368	5.304
Sub-total (ii) :	115.000	54.234		54.809		54.667
iii) BFA : AFCCL	52.000	0.000	497	0.000	500	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.930		40.330		40.330
Total Fertilizer Consump. (i ... iv) :	264.000	193.962		194.139		193.997
J. Others Consumptions :						
i) TFA	600.000	1191.417		1185.417		1209.125
ii) KFA		173.755		154.284		154.294
iii) BFA		79.298		80.091		80.884
iv) JFA	38.000	101.480		102.494		103.509
v) SFA	2.000	5.220		5.340		5.530
vi) PFA (Estimated)	12.000	31.941		28.050		17.436
Total Others Consumption (i ... v) :	652.000	1583.111		1555.676		1570.778
Total Gas Consumption (A ... I) :		2549.256		2631.270		2647.409

Daily Gas Consumption by the Marketing

Companies :

Company Name	Consumption
TGTDCL	1498.718
KGDCL	269.424
BGDCL	241.572
JGTDCL	309.868
PGCL	121.974
SGCL	107.700
Total Consumption :	2549.256

Difference between production and consumption= 4.45 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 31-Jan-26 to 08:00 Hrs of 01-Feb-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	448185.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			448185.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			448535.00

General Manager (Operation)