



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 16-Feb-26 to 08:00 Hrs of 17-Feb-26)

Reporting Date: 17-Feb-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	330.9760			
Hobiganj Gas Field	7	225.000	102.1450			
Bakhrabad Gas Field	6	43.000	20.2610			
Narsingdi Gas Field	2	30.000	22.7270			
Meghna Gas Field	1	11.000	4.0330			
Sub-total (A) :	42	851.000	480.1420			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.6298			
Kailashilla Gas Field # 1	2	13.000	3.6296			
Beanibazar Gas Field	1	15.000	9.7617			
Rashidpur Gas Field	5	60.000	70.3236			
Horipur Gas Field (Sylhet)	1	6.000	8.6117			
Sub-total (B) :	12	149.000	135.9564			
C. BAPEX :						
Salda Gas Field	1	3.000	2.0142			
Fenchuganj Gas Field	2	26.000	3.4572			
Shahbazpur Gas Field	3	50.000	72.7767			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1462			
Srikail Gas Field	3	40.000	12.9956			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.4712			
Sub-total (C) :	14	145.000	104.8611			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	133.9350	267.0470 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	10.6160			
Bibyana Gas Field	26	1200.000	830.4060			
Sub-total (E)	39	1512.000	974.9570			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	32.4500			
H. RLNG Intake: a) MLNG						
		500.000	501.4140			
b) SLNG						
		500.000	458.7950			
2. Total Production (A ... H)						
	112	3760.000	2688.5755			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 17-Feb-2026		20:00 Hr on 16-Feb-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.613		44.140		43.790	
iii) Jalalabad Gas Field	74.558		73.061		74.464	
iv) Fenchuganj Gas Field	3.446		3.401		3.122	
v) Moulvibazar Gas Field	0.000		10.520		10.990	
vi) Rashidpur Gas Field	68.962		68.780		68.930	
vii) Bibyana Gas Field	443.310		507.000		567.000	
viii) Hobiganj Gas Field	49.661		50.158		50.654	
ix) Titas Gas Field Loc.- C	21.390		21.604		21.818	
ix) Titas Gas Field Loc.- E	28.347		28.630		28.914	
ix) Titas Gas Field Loc.- i	26.283		26.546		26.809	
ix) Titas Gas Field Loc.- j	41.425		41.839		42.254	
Total In-take To N-S/R-A (i ... ix) :	852.955		875.679		938.744	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-Feb-2026		20:00 Hr on 16-Feb-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	516.200		560.498		523.337
MCS Consumption		2.993				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		16.916		17.085		17.254
ii) SFCL		39.990				
iii) Kusiara 163 MW		26.539				
iv) Munshibazar DRS	3	1.756		3.030		3.060
v) Raghunandanpur (VS-P)	40	48.232		48.715		49.197
VI) Madhabpur TBS		6.929				
Sub-total (i - ii) :		140.361		68.829		69.511

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-Feb-2026		20:00 Hr on 16-Feb-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.861		9.861		10.361
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		8.861		9.871		10.381
Gas In-take At AGMS (a less b, c & d) :		700.739		806.849		869.233
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.762		9.742		10.262
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	700.739		779.000		727.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	534	0.000	469	0.000
ii) A-B-2 (New) Pipeline	450	0.000	536	0.000	470	0.000
iii) BB Pipeline	350	175.340	529	192.000	463	182.000
iv) VS-3 Pipeline	150	85.900	482	94.000	415	90.000
v) A-M Pipeline	450	439.499	526	493.000	460	455.000
Total Delivery from AGMS (i...v)		700.739		779.000		727.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	452	0.000
- Through VS-3 Pipeline	150	85.900		94.000		90.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	68.400		73.400		78.400
- Through A-M Line	450	439.499		493.000		455.000
Total Delivery To TGTDCCL		507.899		566.400		533.400
iii) To PGCL and SGCL System		105.236		107.236		110.236
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		699.035		767.636		733.636
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		591.507		592.507		596.507
ii) Bangora Gas Field		31.550		31.550		31.550
iii) Titas Gas Field Location G		29.058		29.058		29.058
iv) Titas Gas Field Location A2		18.512		18.512		18.512
v) Srikail Gas Field		12.912		12.912		12.912
vi) Bakhrabad Gas Field		19.891		20.691		0.000
vii) Salda Gas Field		2.009	427	2.709		0.000
viii) Meghna Gas Field		4.032		4.632		0.000
Total In-take (i ... viii) :		709.471		712.571		688.539
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	452	5.000
ii) To BGDCL through BKB-Demra Line		8.200		8.205		8.210
iii) To TGTDCCL through BKB-Demra line		150.000	524	151.000	452	155.000
iv) To TGTDCCL through BKB-Siddirganj line		551.271		552.366	432	520.329
Total Off-take (i ... iv) :		709.471		712.571		688.539
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		58.875		58.925		58.975
ii) Aminbazar CGS		56.142		0.000		0.000
iii) Dhanua GMS from BD pipeline		267.047		312.000		312.000
Total Gas Consumption by TGTDCCL through GTCL		1476.217		1478.217		1478.217
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		728.099		728.099	452	728.099
ii) Through AB1/AB2 line		-3.854		-2.854		1.146
Total In-take (i ... ii) :		724.245		725.245		729.245
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.738		133.738		137.738
iii) To TGTDCCL		591.507		592.507		596.507
Total Off-take (i ... iii) :		724.245		726.245		734.245
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		960.209		953.000		1004.000
Total In-take (i ... i) :		960.209		953.000		953.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		232.110		224.160		252.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		728.099		728.099		728.099
Total Off-take (i ... ii) :		960.209		960.209		960.209
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		57.425		0.078		0.062
ii) Gouripur TBS to BGDCL (Provisional)		8.200		8.200		8.200
iii) Others (Hori.100MW; etc.)		92.575		150.922		154.938
Total (i ... iii) :		158.200		159.200		163.200

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Feb-2026	20:00 Hr on	16-Feb-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		105.236		109.583		106.242
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.799		11.917		12.036
ii) Bogra TBS (Power+Others)		10.960		15.360		13.920
iii) Baghabari CGS (Power)		0.000		6.432		4.392
iv) Rajshahi CGS from B-R pipeline		2.321		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		75.074		75.074		75.074
vi) Bheramara CGS		0.000				
vii) Hatikumrul		5.082				
Total Off-take (i ... vi) :		105.236		109.583		106.242
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2155.976		2271.501		2307.554
Total Gas Delivery		2155.976		2271.501		2307.554
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.510	500.000	43.000	420	52.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	65.765	530.000	71.000	450	67.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	71.127	483.000	0.000	336	82.000
Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000
RPCL 210 MW P.P.	42.000	0.000	175.000	0.000	75	0.000
Madabdi REB Summit (11+27) MW	8.000	5.068		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.765		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	196.235		114.000		201.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.853		0.862		0.870
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power_Unit 1 & 2- 40MW	7.000	7.261		7.334		7.406
Alpha Power 10MW	2.000	0.625		0.631		0.638
Shah Cement 10MW	2.500	0.021		0.021		0.021
B Paper+U' Cement+Sung Sung+Mpppl	7.000	59.261		59.854		60.446
CITY Sugar Power 10 MW	2.000	8.314		8.397		8.480
Malancha Holding 35 MW	7.000	8.369		8.453		8.536
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.180		1.192		1.204
AM Energy Ltd. 10 MW	2.000	2.334		2.357		2.381
Everest Power (25 MW)	2.500	7.653		7.730		7.806
Sub-total (ii) :	47.000	95.871		96.830		97.788
Total A(i+ii)	1254.000	292.106		210.830		298.888
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.258		36.879	373	40.678
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	37.258		36.879		40.678
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.288		9.381		9.474
Sub-total (ii) :	15.000	9.288		9.381		9.474
Total B(i+ii)	209.000	46.546		46.260		50.152
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	31.685		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	29.714		0.000		31.714
Ashuganj North 450 MW CAPP	65.000	47.269		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.003		0.000		
Comilla REB (11+13.5) MW	6.000	2.870		2.899		2.927
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	26.980		27.250		27.520
Midland PS 51 MW	12.000	8.861		8.851		8.871
Sub-total (C) :	415.500	147.382		39.000		99.000

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Feb-2026	20:00 Hr on	16-Feb-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.411		8.495		8.579
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.227		0.229		0.231
Shahjibazar P.S 86 MW Rental	20.000	14.209		14.351		14.493
Fenchuganj CC1 90 MW	17.000	8.926		9.015		9.104
Fenchuganj CC2 90 MW	18.000	7.990		8.070		8.150
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.539		26.804		27.070
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.811		0.000		51.827
Bibiyana-3 CC (400 MW)	45.000	56.855		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.765		2.793		2.821
Kumargaon 150 MW CCPP	36.000	30.609		30.915		31.222
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	207.342		100.672		153.497
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	166	0.000	117	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	/98	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	25.960		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	49.114		0.000		49.614
Sub-total (E) :	240.900	75.074		0.050		49.769
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.730		35.040		36.180
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.160				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.890		35.040		36.180
H) Gas Consumption for Power						
i) Grid Power	2454.100	732.181		732.181		732.181
ii) Non Grid Power	62.000	105.159		106.211		107.262
Total Gas Consumption for Power (A..F)	2516.100	837.340		838.391		839.443
I. Fertilizer : i) TFA :						
JFCL	45.000	19.605	190	22.000	125	19.000
GPFPLC	45.000	71.907	289	72.000	218	73.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	91.512		94.000		92.000
ii) KFA :						
KAFCO	63.000	49.235		49.342	371	49.202
CUFL	52.000	8.209		7.128	368	8.280
Sub-total (ii) :	115.000	57.444		56.470		57.482
iii) BFA : AFCCCL	52.000	0.000	540	0.000	470	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.990		40.390		40.390
Total Fertilizer Consump. (i ... iv) :	264.000	188.946		190.860		189.872
J. Others Consumptions :						
i) TFA	600.000	1070.697		1064.697		1085.991
ii) KFA		160.403		152.779		152.789
iii) BFA		94.706		95.653		96.601
iv) JFA	38.000	118.465		119.650		120.835
v) SFA	2.000	4.750		4.870		5.060
vi) PFA (Estimated)	12.000	30.162		27.227		25.801
Total Others Consumption (i ... v) :	652.000	1479.184		1464.877		1487.076
Total Gas Consumption (A ... I) :		2409.599		2494.128		2516.391

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1358.444
KGDCL	264.393
BGDCL	242.088
JGTDCL	365.797
PGCL	105.236
SGCL	73.640
Total Consumption :	2409.599

Difference between production and consumption= 278.977 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 16-Feb-26 to 08:00 Hrs of 17-Feb-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	287608.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			287608.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			287899.00

General Manager (Operation)