



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 02-Feb-26 to 08:00 Hrs of 03-Feb-26)

Reporting Date: 3-Feb-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	328.2030			
Hobiganj Gas Field	7	225.000	102.1250			
Bakhrabad Gas Field	6	43.000	20.9030			
Narsingdi Gas Field	2	30.000	22.4880			
Meghna Gas Field	1	11.000	4.0990			
Sub-total (A) :	42	851.000	477.8180			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	43.5988			
Kailashilla Gas Field # 1	2	13.000	3.8600			
Beanibazar Gas Field	1	15.000	9.3947			
Rashidpur Gas Field	5	60.000	69.9478			
Horipur Gas Field (Sylhet)	1	6.000	7.7126			
Sub-total (B) :	12	149.000	134.5139			
C. BAPEX :						
Salda Gas Field	1	3.000	3.1727			
Fenchuganj Gas Field	2	26.000	3.1857			
Shahbazpur Gas Field	3	50.000	74.7931			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1258			
Srikail Gas Field	3	40.000	11.9584			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	12.6126			
Sub-total (C) :	14	145.000	106.8483			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	134.3880	418.9560 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.1270			
Bibyana Gas Field	26	1200.000	836.6560			
Sub-total (E)	39	1512.000	985.1710			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	33.0800			
H. RLNG Intake: a) MLNG						
		500.000	411.2410			
b) SLNG						
		500.000	540.9780			
2. Total Production (A ... H)						
	112	3760.000	2689.6502			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 3-Feb-2026		20:00 Hr on 2-Feb-2026		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	43.582		43.440		43.790	
iii) Jalalabad Gas Field	81.651		81.026		81.729	
iv) Fenchuganj Gas Field	3.174		2.995		3.468	
v) Moulvibazar Gas Field	0.000		14.150		13.650	
vi) Rashidpur Gas Field	68.615		68.590		68.640	
vii) Bibyana Gas Field	354.121		411.000		403.000	
viii) Hobiganj Gas Field	50.858		51.367		51.875	
ix) Titas Gas Field Loc.- C	7.210		7.282		7.354	
ix) Titas Gas Field Loc.- E	28.779		29.067		29.355	
ix) Titas Gas Field Loc.- i	25.793		26.051		26.309	
ix) Titas Gas Field Loc.- j	40.540		40.945		41.351	
Total In-take To N-S/R-A (i ... ix) :	847.098		775.913		770.520	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Feb-2026		20:00 Hr on 2-Feb-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	460.140		454.510		453.260
MCS Consumption		2.840				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		25.144		25.395		25.646
ii) SFCL		40.103				
iii) Kusiara 163 MW		27.937				
iv) Munshibazar DRS	3	2.040		3.030		3.060
v) Raghunandanpur (VS-P)	40	50.803		51.311		51.819
VI) Madhabpur TBS		6.059				
Sub-total (i - ii) :		152.085		79.736		80.525

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Feb-2026		20:00 Hr on 2-Feb-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.632		11.632		12.132
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.632		11.642		12.152
Gas In-take At AGMS (a less b, c & d) :		681.540		696.177		689.995
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.395		9.375		9.895
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	681.540		711.000		676.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	587	0.000	541	0.000
ii) A-B-2 (New) Pipeline	450	0.000	564	0.000	530	0.000
iii) BB Pipeline	350	190.240	537	204.000	524	186.000
iv) VS-3 Pipeline	150	100.300	409	103.000	369	100.000
v) A-M Pipeline	450	391.000	472	404.000	455	390.000
Total Delivery from AGMS (i...v)		681.540		711.000		676.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	452	0.000
- Through VS-3 Pipeline	150	100.300		103.000		100.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	105.600		110.600		115.600
- Through A-M Line	450	391.000		404.000		390.000
Total Delivery To TGTDSL		496.600		514.600		505.600
iii) To PGCL and SGCL System		149.749		151.749		154.749
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		746.649		769.349		760.349
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		578.082		579.082		583.082
ii) Bangora Gas Field		32.190		32.190		32.190
iii) Titas Gas Field Location G		29.261		29.261		29.261
iv) Titas Gas Field Location A2		18.092		18.092		18.092
v) Srikail Gas Field		11.929		11.929		11.929
vi) Bakhrabad Gas Field		20.533		21.333		0.000
vii) Salda Gas Field		3.167	445	3.867		0.000
viii) Meghna Gas Field		4.098		4.698		0.000
Total In-take (i ... viii) :		697.352		700.452		674.554
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	452	5.000
ii) To BGDCL through BKB-Demra Line		7.455		7.460		7.465
iii) To TGTDSL through BKB-Demra line		150.000	579	151.000	452	155.000
iv) To TGTDSL through BKB-Siddirganj line		539.897		540.992	432	507.089
Total Off-take (i ... iv) :		697.352		700.452		674.554
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		85.860		85.910		85.960
ii) Aminbazar CGS		68.692		0.000		0.000
iii) Dhanua GMS from BD pipeline		418.956		415.000		415.000
Total Gas Consumption by TGTDSL through GTCL		1605.454		1607.454		1607.454
D. Gas In-take & Off-take of BKB-Chattoogram/CFB Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		728.269		728.269	452	728.269
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		728.269		729.269		733.269
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		150.187		151.187		155.187
iii) To TGTDSL		578.082		579.082		583.082
Total Off-take (i ... ii) :		728.269		730.269		738.269
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		952.219		817.000		948.000
Total In-take (i ... i) :		952.219		817.000		817.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		223.950		216.000		234.960
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		728.269		728.269		728.269
Total Off-take (i ... ii) :		952.219		952.219		952.219
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		82.457		0.091		0.080
ii) Gouripur TBS to BGDCL (Provisional)		7.455		7.455		7.455
iii) Others (Hori.100MW; etc.)		67.543		150.909		154.920
Total (i ... iii) :		157.455		158.455		162.455

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Feb-2026		20:00 Hr on 2-Feb-2026	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		149.749		121.293		120.574
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		11.947		12.066		12.187
ii) Bogra TBS (Power+Others)		13.542		13.307		13.719
iii) Baghabari CGS (Power)		0.000		5.928		4.656
iv) Rajshahi CGS from B-R pipeline		1.868		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		89.192		89.192		89.192
vi) Bheramara CGS		28.220				
vii) Hatikumrul		4.980				
Total Off-take (i ... vi) :		149.749		121.293		120.574
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2204.163		2139.674		2105.404
Total Gas Delivery		2204.163		2139.674		2105.404
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	81.973	473.000	0.000	473	91.000
Siddirganj (120 x 2) MW P.S.	55.000	0.401	575.000	38.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	52.378	575.000	51.000	490	55.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	53.714	530.000	0.000	530	58.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000
Unic Meghnaghat 584 MW	100.000	0.000	0.000	7.000	0	0.000
RPCL 210 MW P.P.	42.000	6.612	190.000	7.000	160	7.000
Madabdi REB Summit (11+27) MW	8.000	4.706		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.824		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	204.608		103.000		211.100
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.082		1.093		1.104
Rahim Energy 30MW	7.000	0.263		0.266		0.268
Unic Power_Unit 1 & 2- 40MW	7.000	7.131		7.202		7.274
Alpha Power 10MW	2.000	1.251		1.264		1.276
Shah Cement 10MW	2.500	0.469		0.474		0.478
B Paper+U' Cement+Sung Sung+Mppil	7.000	59.037		59.627		60.218
CITY Sugar Power 10 MW	2.000	8.888		8.977		9.066
Malancha Holding 35 MW	7.000	9.164		9.256		9.347
ASM PS (10 MW)	3.000	0.000		0.000		0.000
Partex Engy. 10 MW	3.000	1.451		1.466		1.480
AM Energy Ltd. 10 MW	2.000	2.885		2.914		2.943
Everest Power (25 MW)	2.500	6.434		6.498		6.563
Sub-total (ii) :	47.000	98.055		99.036		100.016
Total A(i+ii)	1254.000	302.663		202.036		311.116
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.445		30.333	373	31.963
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	31.445		30.333		31.963
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.051		9.141		9.232
Sub-total (ii) :	15.000	9.051		9.141		9.232
Total B(i+ii)	209.000	40.496		39.474		41.195
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	29.939		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	0.133		0.000		2.133
Ashuganj North 450 MW CAPP	65.000	87.003		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	4.046		0.000		
Comilla REB (11+13.5) MW	6.000	2.880		2.909		2.938
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	29.318		29.611		29.904
Midland PS 51 MW	12.000	10.632		10.622		10.642
Sub-total (C) :	415.500	163.951		43.142		73.585

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	3-Feb-2026	20:00 Hr on	2-Feb-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.850		8.939		9.027
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.745		17.922		18.100
Fenchuganj CC1 90 MW	17.000	9.187		9.279		9.371
Fenchuganj CC2 90 MW	18.000	15.956		16.116		16.275
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.937		28.216		28.496
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	51.256		0.000		52.281
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	5.463		5.518		5.572
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.958		3.997		4.037
Kumargaon 150 MW CCPP	36.000	30.231		30.533		30.835
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	170.583		120.520		173.994
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	140	0.000	131	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	103	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	29.742		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.450		0.000		59.950
Sub-total (E) :	240.900	89.192		0.050		60.105
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	34.060		36.370		37.510
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.820				
Bheramara 410 MW CCPP NWPGCL	72.000	28.220		28.502		28.784
Sub-total (F)	143.000	99.100		64.872		66.294
H) Gas Consumption for Power						
i) Grid Power	2454.100	758.879		758.879		758.879
ii) Non Grid Power	62.000	107.106		108.177		109.248
Total Gas Consumption for Power (A..F)	2516.100	865.985		867.056		868.127
I. Fertilizer : i) TFA :						
JFCL	45.000	33.843	140	34.000	142	42.000
GPFPLC	45.000	69.378	280	70.000	261	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	103.221		104.000		112.000
ii) KFA :						
KAFCO	63.000	49.357		49.802	371	49.426
CUFL	52.000	5.039		4.176	368	5.352
Sub-total (ii) :	115.000	54.396		53.978		54.778
iii) BFA : AFCCCL	52.000	0.000	565	0.000	530	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.103		40.504		40.504
Total Fertilizer Consump. (i ... iv) :	264.000	197.720		198.482		207.282
J. Others Consumptions :						
i) TFA	600.000	1230.093		1224.093		1248.575
ii) KFA		176.281		161.447		161.457
iii) BFA		95.451		96.406		97.360
iv) JFA	38.000	104.770		105.817		106.865
v) SFA	2.000	4.540		4.660		4.850
vi) PFA (Estimated)	12.000	32.337		25.323		25.751
Total Others Consumption (i ... v) :	652.000	1643.472		1617.746		1644.858
Total Gas Consumption (A ... I) :		2609.121		2683.283		2720.266

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1537.922
KGDCCL	271.173
BGDCL	259.402
JGTDCL	315.455
PGCL	121.529
SGCL	103.640
Total Consumption :	2609.121

Difference between production and consumption= 80.529 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 02-Feb-26 to 08:00 Hrs of 03-Feb-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)