



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 16-Dec-25 to 08:00 Hrs of 17-Dec-25)

Reporting Date: 17-Dec-2025

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	330.0110		
	Hobiganj Gas Field	7	225.000	102.1440		
	Bakhrabad Gas Field	6	43.000	22.7090		
	Narsingdi Gas Field	2	30.000	21.3660		
	Meghna Gas Field	1	11.000	6.8010		
	Sub-total (A) :	42	851.000	483.0310		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.3568		
	Kailashtilla Gas Field # 1	2	13.000	4.3798		
	Beanibazar Gas Field	1	15.000	12.2884		
	Rashidpur Gas Field	5	60.000	69.4378		
	Horipur Gas Field (Sylhet)	1	6.000	10.0201		
	Sub-total (B) :	12	149.000	138.4829		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.3523	312.9710 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	3.0964		
	Shahbazpur Gas Field	3	50.000	55.5880		
	Semutang Gas Field	2	3.000	0.6945		
	Sundalpur Gas Field	1	5.000	2.1526		
	Srikail Gas Field	3	40.000	7.0789		
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	10.4359			
Sub-total (C) :	14	145.000	81.3986			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	126.4170	312.9710 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.4380			
Bibyana Gas Field	26	1200.000	790.6290			
Sub-total (E)	39	1512.000	931.4840			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	32.4400			
H. RLNG Intake: a) MLNG		500.000	451.6510			
b) SLNG		500.000	420.7410			
2.	Total Production (A ... H)	112	3760.000	2539.2285		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	17-Dec-2025 Flow MMSCFD	20:00 Hr on Pressure PSIG	16-Dec-2025 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	42.337		45.550		44.140	
iii) Jalalabad Gas Field	86.742		92.477		92.477	
iv) Fenchuganj Gas Field	3.085		0.000		3.307	
v) Moulvibazar Gas Field	0.000		13.370		14.940	
vi) Rashidpur Gas Field	68.104		66.740		43.680	
vii) Bibyana Gas Field	396.615		450.000		485.000	
viii) Hobiganj Gas Field	51.394		51.908		52.422	
ix) Titas Gas Field Loc.- C	23.110		23.341		23.572	
ix) Titas Gas Field Loc.- E	30.104		30.405		30.706	
ix) Titas Gas Field Loc.- i	25.648		25.904		26.161	
ix) Titas Gas Field Loc.- j	38.662		39.049		39.435	
Total In-take To N-S/R-A (i ... ix) :	787.719		838.744		855.841	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	17-Dec-2025 Flow MMSCFD	20:00 Hr on Pressure PSIG	16-Dec-2025 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.195		18.377		18.559
ii) SFCL		40.080				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS	3	1.913		3.030		3.060
v) Raghunandanpur (VS-P)	40	22.971		23.200		23.430
VI) Madhabpur TBS		0.364				
Sub-total (i - ii) :		83.522		44.607		45.049

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Dec-2025	20:00 Hr on	16-Dec-2025
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.377		7.377		7.877
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		6.377		7.387		7.897
Gas In-take At AGMS (a less c & d) :		697.820		794.137		810.792
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.020		1.020		1.520
ii) KTL-II Off-take (Beanibazar GF)		12.288		12.268		12.788
e. 2) To JGTDSL from Jalalabad gas field through spur line		39.087				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	697.820		726.000		697.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	719	0.000	622	0.000
ii) A-B-2 (New) Pipeline	450	0.000	721	0.000	623	0.000
iii) BB Pipeline	350	178.320	716	183.000	618	177.000
iv) VS-3 Pipeline	150	100.900	715	93.000	474	108.000
v) A-M Pipeline	450	418.600	714	450.000	616	412.000
Total Delivery from AGMS (i...v)		697.820		726.000		697.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	663	0.000
- Through VS-3 Pipeline	150	100.900		93.000		108.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	79.100		84.100		89.100
- Through A-M Line	450	418.600		450.000		412.000
Total Delivery To TGTDCCL		497.700		534.100		501.100
iii) To PGCL and SGCL System		161.440		163.440		166.440
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		760.040		790.540		775.540
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		519.590		520.590		524.590
ii) Bangora Gas Field		31.640		31.640		31.640
iii) Titas Gas Field Location G		29.089		29.089		29.089
iv) Titas Gas Field Location A2		18.101		18.101		18.101
v) Srikail Gas Field		7.056		7.056		7.056
vi) Bakhrabad Gas Field		22.340		23.140		0.000
vii) Salda Gas Field		2.245	437	2.945		0.000
viii) Meghna Gas Field		6.800		7.400		0.000
Total In-take (i ... viii) :		636.861		639.961		610.476
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	663	5.000
ii) To BGDCL through BKB-Demra Line		7.209		7.214		7.219
iii) To TGTDCCL through BKB-Demra line		150.000	725	151.000	663	155.000
iv) To TGTDCCL through BKB-Siddirganj line		479.652		480.747	453	443.257
Total Off-take (i ... iv) :		636.861		639.961		610.476
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		65.133		65.183		65.233
ii) Aminbazar CGS		65.634		0.000		0.000
iii) Dhanua GMS from BD pipeline		312.971		304.000		304.000
Total Gas Consumption by TGTDCCL through GTCL		1440.322		1442.322		1442.322
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		644.752		644.752	663	644.752
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		644.752		645.752		649.752
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.162		126.162		130.162
iii) To TGTDCCL		519.590		520.590		524.590
Total Off-take (i ... ii) :		644.752		646.752		654.752
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		872.392		0.000		866.000
Total In-take (i ... i) :		872.392		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		227.640		254.640		226.080
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		644.752		644.752		644.752
Total Off-take (i ... ii) :		872.392		872.392		872.392
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		83.175		0.120		0.113
ii) Gouripur TBS to BGDCL (Provisional)		7.209		7.209		7.209
iii) Others (Hori.100MW; etc.)		66.825		150.880		154.887
Total (i ... iii) :		157.209		158.209		162.209

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Dec-2025	20:00 Hr on	16-Dec-2025	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			161.440		118.567		116.758	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			9.443		9.538		9.633	
ii) Bogra TBS (Power+Others)			12.058		12.693		12.329	
iii) Baghabari CGS (Power)			0.000		4.824		3.264	
iv) Rajshahi CGS from B-R pipeline			1.883		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			90.712		90.712		90.712	
vi) Bheramara CGS			42.460					
vii) Hatikumrul			4.884					
Total Off-take (i ... vi) :			161.440		118.567		116.758	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2080.723		1275.403		1260.034	
Total Gas Delivery			2080.723		1275.403		1260.034	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	51.750	700.000	48.000	620	57.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	68.960	750.000	75.000	650	71.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	24.060	692.000	0.000	550	0.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	31.000	0	0.000	
	RPCL 210 MW P.P.	42.000	24.376	410.000	31.000	355	24.000	
	Madabdi REB Summit (11+27) MW	8.000	4.742		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	2.622		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	176.510		185.000		152.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.201		1.213		1.225	
	Rahim Energy 30MW	7.000	4.715		4.762		4.809	
	Unic Power ,Unit 1 & 2- 40MW	7.000	6.340		6.403		6.467	
	Alpha Power 10MW	2.000	1.263		1.276		1.288	
	Shah Cement 10MW	2.500	0.856		0.865		0.873	
	B Paper+U' Cement+Sung Sung+MppI	7.000	38.404		38.788		39.172	
	CITY Sugar Power 10 MW	2.000	8.539		8.624		8.710	
	Malancha Holding 35 MW	7.000	6.714		6.781		6.848	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	0.655		0.662		0.668	
	AM Energy Ltd. 10 MW	2.000	2.922		2.951		2.980	
	Everest Power (25 MW)	2.500	5.916		5.975		6.034	
	Sub-total (ii) :	47.000	77.525		78.300		79.076	
	Total A(i+ii)	1254.000	254.035		263.300		231.176	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	36.943		36.521	373	39.366	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	36.943		36.521		39.366	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	5.687		5.744		5.801	
Sub-total (ii) :	15.000	5.687		5.744		5.801		
Total B(i+ii)	209.000	42.630		42.265		45.167		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	36.254		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.407		0.000		2.407		
Ashuganj South 450 MW CCPP	65.000	37.768		0.000		39.768		
Ashugonj North 450 MW CCPP	65.000	61.938		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	2.779		0.000				
Comilla REB (11+13.5) MW	6.000	3.580		3.616		3.652		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	23.070		23.301		23.531		
Midland PS 51 MW	12.000	6.377		6.367		6.387		
Sub-total (C) :	415.500	172.173		33.284		101.713		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-Dec-2025	20:00 Hr on 16-Dec-2025
			Pressure PSIG Flow MMSCFD	Pressure PSIG Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power				
Shahjibazar P.S (PDB 70 MW)	18.000	8.077	8.158	8.239
Shahjibazar P.S 50 MW Rental	12.000	0.000	0.000	0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000	0.000	0.000
Shahjibazar P.S 86 MW Rental	20.000	9.328	9.421	9.514
Fenchuganj CC1 90 MW	17.000	9.181	9.273	9.364
Fenchuganj CC2 90 MW	18.000	9.014	9.104	9.194
Fenchuganj 51 MW BPL	13.000	0.000	0.000	0.000
Khusiara 163 MW (Max)	28.000	0.000	0.000	0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000	0.000	0.000
Summit Bibiyana-2 (341 MW)	62.000	35.117	0.000	35.820
Bibiyana-3 CC (400 MW)	45.000	36.589	0.000	
Bibiyana South (400 MW)	45.000	0.000	0.000	0.000
Kumargaon 20 MW P.S	2.000	0.000	0.000	0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000	0.000	0.000
Kumargaon 10 MW P.S	3.000	0.000	0.000	0.000
Kumargaon United power 25 MW	5.700	3.308	3.341	3.374
Kumargaon 150 MW CCPP	36.000	18.487	18.672	18.857
Hobiganj 11 MW Energypac SIPP	3.000	0.000	0.000	0.000
Sub-total (D) :	396.700	129.102	57.970	94.363
E) Paschimanchal Franchise Area (PFA) : Grid Power				
PDB Baghabari P.S (100+71 MW)	50.000	0.000	332	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	0.000	257
Bogura 20MW PS (Prima) Rental	6.500	0.000	0.000	0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000	0.050	0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000	0.000	
NWPGCL Unit-2 (225 MW)	35.000	33.122	0.000	
NWPGCL Unit-3 (225 MW)	35.000	0.000	0.000	
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.590	0.000	58.090
Sub-total (E) :	240.900	90.712	0.050	58.245
F) Sundarban Franchise Area (SFA):				
Bhola VERL 34.5 MW Rental	10.000	0.000	0.000	0.000
Bhola 225 MW CCPP	35.000	15.010	17.320	18.460
Rupsha 800MW CCPP, Khulna	26.000	13.601		
Bhola NBBL 220 MW		36.010		
Bheramara 410 MW CCPP NWPGCL	72.000	42.460	42.885	43.309
Sub-total (F)	143.000	107.081	60.205	61.769
H) Gas Consumption for Power				
i) Grid Power	2454.100	712.521	712.521	712.521
ii) Non Grid Power	62.000	83.212	84.044	84.876
Total Gas Consumption for Power (A..F)	2516.100	795.733	796.565	797.397
I. Fertilizer : i) TFA :				
JFCL	45.000	10.090	540	15.000
GPFPCL	45.000	68.535	590	70.000
PUFF	14.000	0.000		0.000
Sub-total (i) :	104.000	78.625	85.000	75.000
ii) KFA :				
KAFCO	63.000	49.363		50.616
CUFL	52.000	45.501		43.584
Sub-total (ii) :	115.000	94.864	94.200	95.858
iii) BFA : AFCCCL	52.000	0.000	720	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.080	40.480	40.480
Total Fertilizer Consump. (i ... iv) :	264.000	213.569	219.680	211.338
J. Others Consumptions :				
i) TFA	600.000	903.909	897.909	915.867
ii) KFA		120.471	144.142	144.152
iii) BFA		90.184	91.085	91.987
iv) JFA	38.000	92.388	93.311	94.235
v) SFA	2.000	4.480	4.600	4.790
vi) PFA (Estimated)	12.000	28.268	22.181	21.807
Total Others Consumption (i ... v) :	652.000	1239.699	1253.229	1272.838
Total Gas Consumption (A ... I) :		2171.476	2269.474	2281.574

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1159.044
KGDCL	257.965
BGDCL	262.357
JGTDSL	261.569
PGCL	118.980
SGCL	111.561
Total Consumption :	2171.476

Difference between production and consumption= 367.753 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 16-Dec-25 to 08:00 Hrs of 17-Dec-25)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)