



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 28-Dec-25 to 08:00 Hrs of 29-Dec-25)

Reporting Date: 29-Dec-2025

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	332.7730		
	Hobiganj Gas Field	7	225.000	101.9020		
	Bakhrabad Gas Field	6	43.000	22.7760		
	Narsingdi Gas Field	2	30.000	22.3260		
	Meghna Gas Field	1	11.000	6.7170		
	Sub-total (A) :	42	851.000	486.4940		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	43.6026		
	Kailashtilla Gas Field # 1	2	13.000	5.1281		
	Beanibazar Gas Field	1	15.000	9.3303		
	Rashidpur Gas Field	5	60.000	69.8057		
	Horipur Gas Field (Sylhet)	1	6.000	9.8987		
	Sub-total (B) :	12	149.000	137.7654		
	C. BAPEX :					
	Salda Gas Field	1	3.000	4.5112		
	Fenchuganj Gas Field	2	26.000	3.4002		
	Shahbazzpur Gas Field	3	50.000	72.0798		
	Semutang Gas Field	2	3.000	0.2850		
	Sundalpur Gas Field	1	5.000	2.1339		
	Srikail Gas Field	3	40.000	13.1463		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	10.4341		
	Sub-total (C) :	14	145.000	105.9905		
	D. Santos : Sangu Gas Field					
	0	0.000	0.0000	412.7970 MMSCF supply through BD Pipeline		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	134.1710			
Moulvibazar Gas Field	6	42.000	15.0320			
Bibyana Gas Field	26	1200.000	851.7040			
Sub-total (E)	39	1512.000	1000.9070			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	33.1500			
H. RLNG Intake: a) MLNG						
		500.000	438.5400			
b) SLNG						
		500.000	344.8500			
2.	Total Production (A ... H)	112	3760.000	2547.6969		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	29-Dec-2025 Flow MMSCFD	20:00 Hr on Pressure PSIG	28-Dec-2025 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.585		43.790		44.140	
iii) Jalalabad Gas Field	77.752		74.939		77.759	
iv) Fenchuganj Gas Field	3.389		3.115		3.638	
v) Moulvibazar Gas Field	0.000		13.520		16.460	
vi) Rashidpur Gas Field	68.475		68.520		68.470	
vii) Bibyana Gas Field	344.309		431.000		418.000	
viii) Hobiganj Gas Field	49.696		50.193		50.690	
ix) Titas Gas Field Loc.- C	24.930		25.179		25.429	
ix) Titas Gas Field Loc.- E	29.989		30.289		30.589	
ix) Titas Gas Field Loc.- i	25.805		26.063		26.321	
ix) Titas Gas Field Loc.- j	41.275		41.688		42.101	
Total In-take To N-S/R-A (i ... ix) :	744.031		808.296		803.597	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	29-Dec-2025 Flow MMSCFD	20:00 Hr on Pressure PSIG	28-Dec-2025 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	513.450		519.341		500.000
MCS Consumption		2.769				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		15.849		16.007		16.166
ii) SFCL		27.568				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS	3	2.559		3.030		3.060
v) Raghunandanpur (VS-P)	40	41.888		42.307		42.726
VI) Madhabpur TBS		5.292				
Sub-total (i - ii) :		93.155		61.344		61.951

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Dec-2025	20:00 Hr on	28-Dec-2025
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.727		8.727		9.227
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		7.727		8.737		9.247
Gas In-take At AGMS (a less b, c & d) :		640.380		746.952		741.645
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		9.330		9.310		9.830
e. 2) To JGTDSL from Jalalabad gas field through spur line		55.683				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	640.380		693.000		602.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	511	0.000	470	0.000
ii) A-B-2 (New) Pipeline	450	0.000	513	0.000	471	0.000
iii) BB Pipeline	350	148.380	507	167.000	466	136.000
iv) VS-3 Pipeline	150	90.300	464	94.000	353	89.000
v) A-M Pipeline	450	401.700	503	432.000	464	377.000
Total Delivery from AGMS (i...v)		640.380		693.000		602.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	560	0.000
- Through VS-3 Pipeline	150	90.300		94.000		89.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	110.400		115.400		120.400
- Through A-M Line	450	401.700		432.000		377.000
Total Delivery To TGTDCCL		512.100		547.400		497.400
iii) To PGCL and SGCL System		147.843		149.843		152.843
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		750.243		791.243		739.243
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		346.122		347.122		351.122
ii) Bangora Gas Field		32.230		32.230		32.230
iii) Titas Gas Field Location G		29.127		29.127		29.127
iv) Titas Gas Field Location A2		18.125		18.125		18.125
v) Srikail Gas Field		13.070		13.070		13.070
vi) Bakhrabad Gas Field		22.407		23.207		0.000
vii) Salda Gas Field		4.506	455	5.206		0.000
viii) Meghna Gas Field		6.716		7.316		0.000
Total In-take (i ... viii) :		472.303		475.403		443.674
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.469		7.474		7.479
iii) To TGTDCCL through BKB-Demra line		150.000	484	151.000	560	155.000
iv) To TGTDCCL through BKB-Siddirganj line		314.834		315.929	505	276.195
Total Off-take (i ... iv) :		472.303		475.403		443.674
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		83.816		83.866		83.916
ii) Aminbazar CGS		79.626		0.000		0.000
iii) Dhanua GMS from BD pipeline		412.797		408.000		408.000
Total Gas Consumption by TGTDCCL through GTCL		1389.731		1391.731		1391.731
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		542.890		542.890	560	542.890
ii) Through AB1/AB2 line		-54.665		-53.665		-49.665
Total In-take (i ... i) :		488.225		489.225		493.225
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		49.313		0.000
ii) Others (BGDCL & KGDCL)		142.103		143.103		147.103
iii) To TGTDCCL		346.122		347.122		351.122
Total Off-take (i ... ii) :		488.225		539.538		498.225
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		783.390		853.000		747.000
Total In-take (i ... i) :		783.390		853.000		853.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		240.500		249.600		256.800
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		542.890		542.890		542.890
Total Off-take (i ... ii) :		783.390		783.390		783.390
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		68.613		0.071		0.081
ii) Gouripur TBS to BGDCL (Provisional)		7.469		7.469		7.469
iii) Others (Hori.100MW; etc.)		81.387		150.929		154.919
Total (i ... iii) :		157.469		158.469		162.469

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Dec-2025	20:00 Hr on	28-Dec-2025	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			147.843		146.785		148.004	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			12.526		12.651		12.778	
ii) Bogra TBS (Power+Others)			13.371		12.460		15.069	
iii) Baghabari CGS (Power)			0.000		6.096		4.560	
iv) Rajshahi CGS from B-R pipeline			2.109		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			114.778		114.778		114.778	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			5.059					
Total Off-take (i ... vi) :			147.843		146.785		148.004	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2040.904		2207.906		2168.497	
Total Gas Delivery			2040.904		2207.906		2168.497	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	43.832	485.000	42.000	435	46.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	69.545	500.000	83.000	450	81.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	56.427	460.000	0.000	410	60.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	9.000	0	0.000	
	RPCL 210 MW P.P.	42.000	9.227	210.000	9.000	180	8.000	
	Madabdi REB Summit (11+27) MW	8.000	5.067		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	5.182		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	189.280		143.000		195.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.788		1.806		1.824	
	Rahim Energy 30MW	7.000	1.810		1.828		1.846	
	Unic Power ,Unit 1 & 2- 40MW	7.000	6.075		6.136		6.197	
	Alpha Power 10MW	2.000	1.620		1.636		1.652	
	Shah Cement 10MW	2.500	0.480		0.485		0.490	
	B Paper+U' Cement+Sung Sung+Mpppl	7.000	56.025		56.585		57.146	
	CITY Sugar Power 10 MW	2.000	4.899		4.948		4.997	
	Malancha Holding 35 MW	7.000	9.718		9.815		9.912	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	1.215		1.227		1.239	
	AM Energy Ltd. 10 MW	2.000	2.934		2.963		2.993	
	Everest Power (25 MW)	2.500	7.303		7.376		7.449	
	Sub-total (ii) :	47.000	93.867		94.806		95.744	
	Total A(i+ii)	1254.000	283.147		237.806		290.844	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	32.551		32.692	373	37.762	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	32.551		32.692		37.762	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	11.313		11.426		11.539	
Sub-total (ii) :	15.000	11.313		11.426		11.539		
Total B(i+ii)	209.000	43.864		44.118		49.301		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	30.170		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CCPP	65.000	0.076		0.000		2.076		
Ashugonj North 450 MW CCPP	65.000	83.650		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	3.259		0.000				
Comilla REB (11+13.5) MW	6.000	2.720		2.747		2.774		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	26.563		26.829		27.094		
Midland PS 51 MW	12.000	7.727		7.717		7.737		
Sub-total (C) :	415.500	154.165		37.293		67.650		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 29-Dec-2025	20:00 Hr on 28-Dec-2025		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.587		8.673		8.759
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	13.623		13.759		13.895
Fenchuganj CC1 90 MW	17.000	8.495		8.580		8.664
Fenchuganj CC2 90 MW	18.000	7.354		7.428		7.501
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	44.879		0.000		45.777
Bibiyana-3 CC (400 MW)	45.000	37.417		0.000		
Bibyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.104		3.135		3.166
Kumergaon 150 MW CCPP	36.000	30.501		30.806		31.111
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	153.959		72.380		118.873
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	187	0.000	235	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	202	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	27.320		0.000		
NWPGCL Unit-2 (225 MW)	35.000	31.619		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.839		0.000		56.339
Sub-total (E) :	240.900	114.778		0.050		56.494
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.230		35.540		36.680
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		34.830				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.060		35.540		36.680
H) Gas Consumption for Power						
i) Grid Power	2454.100	712.793		712.793		712.793
ii) Non Grid Power	62.000	105.180		106.232		107.284
Total Gas Consumption for Power (A..F)	2516.100	817.973		819.025		820.077
I. Fertilizer : i) TFA :						
JFCL	45.000	38.732	150	39.000	140	39.000
GPFPCL	45.000	69.864	296	70.000	274	72.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	108.596		109.000		111.000
ii) KFA :						
KAFCO	63.000	49.350		37.152	371	49.409
CUFL	52.000	31.243		0.000	368	31.176
Sub-total (ii) :	115.000	80.593		37.152		80.585
iii) BFA : AFCCCL	52.000	0.000	510	0.000	470	0.000
iv) JFA : Shahjalal Fertilizer	45.000	27.568		27.844		27.844
Total Fertilizer Consump. (i ... iv) :	264.000	216.757		173.996		219.429
J. Others Consumptions :						
i) TFA	600.000	1227.906		1221.906		1246.344
ii) KFA		158.458		152.095		152.105
iii) BFA		93.438		94.372		95.307
iv) JFA	38.000	115.158		116.310		117.461
v) SFA	2.000	4.690		4.810		5.000
vi) PFA (Estimated)	12.000	33.065		25.061		27.691
Total Others Consumption (i ... v) :	652.000	1632.715		1614.554		1643.908
Total Gas Consumption (A ... I) :		2573.578		2607.575		2683.414

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1525.782
KGDCL	282.915
BGDCL	247.603
JGTDSL	296.685
PGCL	147.843
SGCL	72.750
Total Consumption :	2573.578

Difference between production and consumption= -25.881 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 28-Dec-25 to 08:00 Hrs of 29-Dec-25)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	225762.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			225762.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			226078.00

General Manager (Operation)