



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 23-Dec-25 to 08:00 Hrs of 24-Dec-25)

Reporting Date: 24-Dec-2025

1. Gas Production Scenario :						
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
A. BGFCL :						
Titas Gas Field		26	542.000	333.5470		
Hobiganj Gas Field		7	225.000	102.1160		
Bakhrabad Gas Field		6	43.000	23.2800		
Narsingdi Gas Field		2	30.000	22.2330		
Meghna Gas Field		1	11.000	6.9170		
Sub-total (A) :		42	851.000	488.0930		
B. SGFL :						
Kailashtilla (MSTE) Gas Field		3	55.000	43.4828		
Kailashtilla Gas Field # 1		2	13.000	5.2921		
Beanibazar Gas Field		1	15.000	9.2569		
Rashidpur Gas Field		5	60.000	69.8034		
Horipur Gas Field (Sylhet)		1	6.000	9.9423		
Sub-total (B) :		12	149.000	137.7775		
C. BAPEX :						
Salda Gas Field		1	3.000	2.2689		
Fenchuganj Gas Field		2	26.000	3.4494		
Shahbazzpur Gas Field		3	50.000	73.2186		
Semutang Gas Field		2	3.000	0.7083		
Sundalpur Gas Field		1	5.000	2.1397		
Srikail Gas Field		3	40.000	12.3272		
Roopganj Gas Field		1	8.000	0.0000		
Begumgonj Gas Field		1	10.000	10.6494		
Sub-total (C) :		14	145.000	104.7615		
D. Santos : Sangu Gas Field		0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field		7	270.000	134.2020		
Moulvibazar Gas Field		6	42.000	15.2810		
Bibiyana Gas Field		26	1200.000	853.9270		
Sub-total (E)		39	1512.000	1003.4100	415.4440 MMSCF supply through BD Pipeline	
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000		
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	33.1100		
H. RLNG Intake: a) MLNG			500.000	501.4290		
b) SLNG			500.000	361.2040		
2. Total Production (A ... H)		112	3760.000	2629.7850		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields		Supply of the Day		08:00 Hr on	24-Dec-2025	20:00 Hr on
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG
i) Beanibazar Gas Field		0.000			0.000	
ii) Kailashtilla Gas Field		43.467			44.500	
iii) Jalalabad Gas Field		79.396			77.515	
iv) Fenchuganj Gas Field		3.438			3.418	
v) Moulvibazar Gas Field		0.000			14.530	
vi) Rashidpur Gas Field		68.468			68.450	
vii) Bibiyana Gas Field		388.698			432.000	
viii) Hobiganj Gas Field		49.268			49.761	
ix) Titas Gas Field Loc.- C		15.200			15.352	
ix) Titas Gas Field Loc.- E		29.399			29.693	
ix) Titas Gas Field Loc.- i		25.461			25.716	
ix) Titas Gas Field Loc.- j		40.695			41.102	
Total In-take To N-S/R-A (i ... ix) :		842.285			802.036	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Dec-2025	20:00 Hr on
				Pressure PSIG	Flow MMSCFD	Pressure PSIG
b) Compressor Station at Muchai :						
Suction/Discharge		1210.000	519.890		516.856	
MCS Consumption			3.342			
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)			17.421		17.595	
ii) SFCL			39.933			
iii) Kusiara 163 MW			0.000			
iv) Munshibazar DRS		3	2.892		3.030	
v) Raghunandanpur (VS-P)		40	41.924		42.343	
VI) Madhabpur TBS			5.540			
Sub-total (i - ii) :			107.709		62.968	
						63.592

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Dec-2025	20:00 Hr on	23-Dec-2025
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.294		10.294		10.794
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.294		10.304		10.814
Gas In-take At AGMS (a less b, c & d) :		721.940		739.067		735.368
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.016		1.016		1.516
ii) KTL-II Off-take (Beanibazar GF)		9.257		9.237		9.757
e. 2) To JGTDSL from Jalalabad gas field through spur line		54.106				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	721.940		739.000		712.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	571	0.000	532	0.000
ii) A-B-2 (New) Pipeline	450	0.000	573	0.000	534	0.000
iii) BB Pipeline	350	176.940	567	185.000	528	171.000
iv) VS-3 Pipeline	150	96.400	388	99.000	503	95.000
v) A-M Pipeline	450	448.600	548	455.000	518	446.000
Total Delivery from AGMS (i...v)		721.940		739.000		712.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	560	0.000
- Through VS-3 Pipeline	150	96.400		99.000		95.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	120.800		125.800		130.800
- Through A-M Line	450	448.600		455.000		446.000
Total Delivery To TGTDCCL		569.400		580.800		576.800
iii) To PGCL and SGCL System		131.387		133.387		136.387
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		797.187		813.187		808.187
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		484.116		485.116		489.116
ii) Bangora Gas Field		32.210		32.210		32.210
iii) Titas Gas Field Location G		29.079		29.079		29.079
iv) Titas Gas Field Location A2		17.939		17.939		17.939
v) Srikail Gas Field		12.306		12.306		12.306
vi) Bakhrabad Gas Field		22.911		23.711		0.000
vii) Salda Gas Field		2.264	440	2.964		0.000
viii) Meghna Gas Field		6.916		7.516		0.000
Total In-take (i ... viii) :		607.741		610.841		580.650
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.498		7.503		7.508
iii) To TGTDCCL through BKB-Demra line		150.000	536	151.000	560	155.000
iv) To TGTDCCL through BKB-Siddirganj line		450.243		451.338	505	413.142
Total Off-take (i ... iv) :		607.741		610.841		580.650
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		91.246		91.296		91.346
ii) Aminbazar CGS		77.301		0.000		0.000
iii) Dhanua GMS from BD pipeline		415.444		410.000		410.000
Total Gas Consumption by TGTDCCL through GTCL		1585.087		1587.087		1587.087
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		644.173		644.173	560	644.173
ii) Through AB1/AB2 line		-15.209		-14.209		-10.209
Total In-take (i ... i) :		628.964		629.964		633.964
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		144.848		145.848		149.848
iii) To TGTDCCL		484.116		485.116		489.116
Total Off-take (i ... ii) :		628.964		630.964		638.964
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		862.633		852.000		849.000
Total In-take (i ... i) :		862.633		852.000		852.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		218.460		226.080		222.240
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		644.173		644.173		644.173
Total Off-take (i ... ii) :		862.633		862.633		862.633
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		75.233		0.094		0.081
ii) Gouripur TBS to BGDCL (Provisional)		7.498		7.498		7.498
iii) Others (Hori.100MW; etc.)		74.767		150.906		154.919
Total (i ... iii) :		157.498		158.498		162.498

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Dec-2025	20:00 Hr on	23-Dec-2025	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			131.387		113.213		115.151	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			12.223		12.345		12.468	
ii) Bogra TBS (Power+Others)			13.327		12.577		14.803	
iii) Baghabari CGS (Power)			0.000		5.040		4.608	
iv) Rajshahi CGS from B-R pipeline			2.463		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			82.451		82.451		82.451	
vi) Bheramara CGS			15.810					
vii) Hatikumrul			5.113					
Total Off-take (i ... vi) :			131.387		113.213		115.151	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2154.448		2200.014		2163.768	
Total Gas Delivery			2154.448		2200.014		2163.768	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	47.150	550.000	39.000	500	51.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	73.038	570.000	76.000	530	71.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	57.187	531.000	0.000	480	61.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	9.000	0	0.000	
	RPCL 210 MW P.P.	42.000	9.555	250.000	9.000	230	8.000	
	Madabdi REB Summit (11+27) MW	8.000	5.235		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.638		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	196.803		133.000		191.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.222		1.234		1.246	
	Rahim Energy 30MW	7.000	1.348		1.361		1.375	
	Unic Power ,Unit 1 & 2- 40MW	7.000	3.497		3.532		3.567	
	Alpha Power 10MW	2.000	1.465		1.480		1.494	
	Shah Cement 10MW	2.500	0.522		0.527		0.532	
	B Paper+U' Cement+Sung Sung+MppI	7.000	59.963		60.563		61.162	
	CITY Sugar Power 10 MW	2.000	5.117		5.168		5.219	
	Malancha Holding 35 MW	7.000	10.050		10.151		10.251	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	1.242		1.254		1.267	
	AM Energy Ltd. 10 MW	2.000	2.945		2.974		3.004	
	Everest Power (25 MW)	2.500	7.869		7.948		8.026	
	Sub-total (ii) :	47.000	95.240		96.192		97.145	
	Total A(i+ii)	1254.000	292.043		229.192		288.245	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.179		33.867	373	37.274	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.179		33.867		37.274	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	11.566		11.682		11.797	
Sub-total (ii) :	15.000	11.566		11.682		11.797		
Total B(i+ii)	209.000	48.745		45.549		49.071		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	35.301		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CCPP	65.000	0.398		0.000		2.398		
Ashugonj North 450 MW CCPP	65.000	88.169		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000				
Comilla REB (11+13.5) MW	6.000	2.680		2.707		2.734		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	24.550		24.796		25.041		
Midland PS 51 MW	12.000	9.294		9.284		9.304		
Sub-total (C) :	415.500	160.392		36.786		67.445		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-Dec-2025	20:00 Hr on 23-Dec-2025
			Pressure PSIG Flow MMSCFD	Pressure PSIG Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power				
Shahjibazar P.S (PDB 70 MW)	18.000	8.575	8.661	8.746
Shahjibazar P.S 50 MW Rental	12.000	0.000	0.000	0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000	0.000	0.000
Shahjibazar P.S 86 MW Rental	20.000	13.998	14.138	14.278
Fenchuganj CC1 90 MW	17.000	8.559	8.644	8.730
Fenchuganj CC2 90 MW	18.000	8.863	8.951	9.040
Fenchuganj 51 MW BPL	13.000	0.000	0.000	0.000
Khusiara 163 MW (Max)	28.000	0.000	0.000	0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000	0.000	0.000
Summit Bibiyana-2 (341 MW)	62.000	0.000	0.000	0.000
Bibiyana-3 CC (400 MW)	45.000	37.396	0.000	
Bibiyana South (400 MW)	45.000	0.000	0.000	0.000
Kumargaon 20 MW P.S	2.000	0.180	0.182	0.183
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000	0.000	0.000
Kumargaon 10 MW P.S	3.000	0.000	0.000	0.000
Kumargaon United power 25 MW	5.700	2.346	2.370	2.393
Kumargaon 150 MW CCPP	36.000	30.516	30.821	31.127
Hobiganj 11 MW Energypac SIPP	3.000	0.000	0.000	0.000
Sub-total (D) :	396.700	110.432	73.766	74.497
E) Paschimanchal Franchise Area (PFA) : Grid Power				
PDB Baghabari P.S (100+71 MW)	50.000	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	0.000	166
Bogura 20MW PS (Prima) Rental	6.500	0.000	0.000	0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000	0.050	0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000	0.000	
NWPGCL Unit-2 (225 MW)	35.000	27.851	0.000	
NWPGCL Unit-3 (225 MW)	35.000	0.000	0.000	
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.600	0.000	55.100
Sub-total (E) :	240.900	82.451	0.050	55.255
F) Sundarban Franchise Area (SFA):				
Bhola VERL 34.5 MW Rental	10.000	0.000	0.000	0.000
Bhola 225 MW CCPP	35.000	33.670	35.980	37.120
Rupsha 800MW CCPP, Khulna	26.000	4.909		
Bhola NBBL 220 MW		35.940		
Bheramara 410 MW CCPP NWPGCL	72.000	15.810	15.968	16.126
Sub-total (F)	143.000	90.329	51.948	53.246
H) Gas Consumption for Power				
i) Grid Power	2454.100	677.586	677.586	677.586
ii) Non Grid Power	62.000	106.806	107.874	108.942
Total Gas Consumption for Power (A..F)	2516.100	784.392	785.460	786.528
I. Fertilizer : i) TFA :				
JFCL	45.000	41.017	195	45.000
GPFPCL	45.000	70.004	355	70.000
PUFF	14.000	0.000		0.000
Sub-total (i) :	104.000	111.021	115.000	108.000
ii) KFA :				
KAFCO	63.000	49.012	49.332	371
CUFL	52.000	2.204	4.248	368
Sub-total (ii) :	115.000	51.216	53.580	53.203
iii) BFA : AFCCCL	52.000	0.000	572	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.933	40.332	40.332
Total Fertilizer Consump. (i ... iv) :	264.000	202.170	208.912	201.535
J. Others Consumptions :				
i) TFA	600.000	1283.787	1277.787	1303.343
ii) KFA		163.384	161.287	161.297
iii) BFA		94.705	95.652	96.599
iv) JFA	38.000	115.385	116.539	117.693
v) SFA	2.000	4.500	4.620	4.810
vi) PFA (Estimated)	12.000	33.126	24.872	27.117
Total Others Consumption (i ... v) :	652.000	1694.887	1680.757	1710.859
Total Gas Consumption (A ... I) :		2586.209	2675.129	2698.922

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1591.611
KGDCL	263.345
BGDCL	255.097
JGTDCL	265.750
PGCL	115.577
SGCL	94.829
Total Consumption :	2586.209

Difference between production and consumption= 43.576 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 23-Dec-25 to 08:00 Hrs of 24-Dec-25)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	354224.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			354224.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			354457.00

General Manager (Operation)