



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 22-Dec-25 to 08:00 Hrs of 23-Dec-25)

Reporting Date: 23-Dec-2025

1. Gas Production Scenario :						
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
A. BGFCL :						
Titas Gas Field		26	542.000	334.1620		
Hobiganj Gas Field		7	225.000	102.1130		
Bakhrabad Gas Field		6	43.000	22.7850		
Narsingdi Gas Field		2	30.000	22.2460		
Meghna Gas Field		1	11.000	6.9420		
Sub-total (A) :		42	851.000	488.2480		
B. SGFL :						
Kailashtilla (MSTE) Gas Field		3	55.000	43.9817		
Kailashtilla Gas Field # 1		2	13.000	4.3551		
Beanibazar Gas Field		1	15.000	9.1882		
Rashidpur Gas Field		5	60.000	69.8328		
Horipur Gas Field (Sylhet)		1	6.000	10.0186		
Sub-total (B) :		12	149.000	137.3764		
C. BAPEX :						
Salda Gas Field		1	3.000	2.2778		
Fenchuganj Gas Field		2	26.000	2.8926		
Shahbazzpur Gas Field		3	50.000	72.5397		
Semutang Gas Field		2	3.000	0.7051		
Sundalpur Gas Field		1	5.000	2.1397		
Srikail Gas Field		3	40.000	12.6627		
Roopganj Gas Field		1	8.000	0.0000		
Begumgonj Gas Field		1	10.000	10.6622		
Sub-total (C) :		14	145.000	103.8798		
D. Santos : Sangu Gas Field		0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field		7	270.000	133.4970		
Moullovibazar Gas Field		6	42.000	15.2450		
Bibyana Gas Field		26	1200.000	854.2550		
Sub-total (E)		39	1512.000	1002.9970		
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000		
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	32.5500		
H. RLNG Intake: a) MLNG			500.000	311.4630		
b) SLNG			500.000	550.9730		
2. Total Production (A ... H)		112	3760.000	2627.4872		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields		Supply of the Day		08:00 Hr on	23-Dec-2025	20:00 Hr on
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG
i) Beanibazar Gas Field		0.000			0.000	
ii) Kailashtilla Gas Field		43.965			44.140	
iii) Jalalabad Gas Field		81.424			78.715	
iv) Fenchuganj Gas Field		2.881			3.167	
v) Moullovibazar Gas Field		0.000			14.890	
vi) Rashidpur Gas Field		68.501			68.330	
vii) Bibyana Gas Field		387.595			428.000	
viii) Hobiganj Gas Field		49.792			50.290	
ix) Titas Gas Field Loc.- C		16.950			17.120	
ix) Titas Gas Field Loc.- E		31.204			31.516	
ix) Titas Gas Field Loc.- i		25.494			25.749	
ix) Titas Gas Field Loc.- j		40.846			41.254	
Total In-take To N-S/R-A (i ... ix) :		838.762			803.171	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	23-Dec-2025	20:00 Hr on
				Pressure PSIG	Flow MMSCFD	Pressure PSIG
b) Compressor Station at Muchai :						
Suction/Discharge		1210.000	521.330		530.641	
MCS Consumption			3.323			
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)			17.257		17.429	
ii) SFCL			40.059			
iii) Kusiara 163 MW			0.000			
iv) Munshibazar DRS		3	3.014		3.030	
v) Raghunandanpur (VS-P)		40	41.003		41.413	
VI) Madhabpur TBS			5.537			
Sub-total (i - ii) :			106.871		61.872	

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	23-Dec-2025	20:00 Hr on	22-Dec-2025
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.779		9.779		10.279
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		8.779		9.789		10.299
Gas In-take At AGMS (a less b, c & d) :		719.789		741.298		743.075
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		9.188		9.168		9.688
e. 2) To JGTDSL from Jalalabad gas field through spur line		51.418				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	719.789		742.000		712.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	555	0.000	521	0.000
ii) A-B-2 (New) Pipeline	450	0.000	557	0.000	522	0.000
iii) BB Pipeline	350	175.190	550	181.000	516	171.000
iv) VS-3 Pipeline	150	91.600	542	99.000	435	94.000
v) A-M Pipeline	450	452.999	543	462.000	514	447.000
Total Delivery from AGMS (i...v)		719.789		742.000		712.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	560	0.000
- Through VS-3 Pipeline	150	91.600		99.000		94.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	121.900		126.900		131.900
- Through A-M Line	450	452.999		462.000		447.000
Total Delivery To TGTDC		574.899		588.900		578.900
iii) To PGCL and SGCL System		152.016		154.016		157.016
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		818.515		841.916		829.916
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		484.116		485.116		489.116
ii) Bangora Gas Field		31.670		31.670		31.670
iii) Titas Gas Field Location G		28.974		28.974		28.974
iv) Titas Gas Field Location A2		18.074		18.074		18.074
v) Srikail Gas Field		12.642		12.642		12.642
vi) Bakhrabad Gas Field		22.416		23.216		0.000
vii) Salda Gas Field		2.273	440	2.973		0.000
viii) Meghna Gas Field		6.941		7.541		0.000
Total In-take (i ... viii) :		607.106		610.206		580.476
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.414		7.419		7.424
iii) To TGTDC through BKB-Demra line		150.000	559	151.000	560	155.000
iv) To TGTDC through BKB-Siddirganj line		449.692		450.787	505	413.052
Total Off-take (i ... iv) :		607.106		610.206		580.476
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		87.460		87.510		87.560
ii) Aminbazar CGS		79.740		0.000		0.000
iii) Dhanua GMS from BD pipeline		416.983		414.000		414.000
Total Gas Consumption by TGTDC through GTCL		1591.574		1593.574		1593.574
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		627.716		627.716	560	627.716
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		627.716		628.716		632.716
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		143.600		144.600		148.600
iii) To TGTDC		484.116		485.116		489.116
Total Off-take (i ... ii) :		627.716		629.716		637.716
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		862.436		0.000		840.000
Total In-take (i ... i) :		862.436		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		234.720		226.560		242.880
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		627.716		627.716		627.716
Total Off-take (i ... ii) :		862.436		862.436		862.436
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		78.691		0.092		0.081
ii) Gouripur TBS to BGDCL (Provisional)		7.414		7.414		7.414
iii) Others (Hori.100MW; etc.)		71.309		150.908		154.919
Total (i ... iii) :		157.414		158.414		162.414

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	23-Dec-2025	20:00 Hr on	22-Dec-2025	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			152.016		117.375		118.373	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			12.497		12.622		12.748	
ii) Bogra TBS (Power+Others)			13.060		11.164		13.863	
iii) Baghabari CGS (Power)			0.219		5.424		3.576	
iv) Rajshahi CGS from B-R pipeline			2.545		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			87.365		87.365		87.365	
vi) Bheramara CGS			31.360					
vii) Hatikumrul			4.970					
Total Off-take (i ... vi) :			152.016		117.375		118.373	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2160.248		1352.446		1322.124	
Total Gas Delivery			2160.248		1352.446		1322.124	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	47.147	530.000	44.000	490	47.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	70.481	550.000	78.000	510	78.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	55.968	508.000	0.000	468	61.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	11.000	0	0.000	
	RPCL 210 MW P.P.	42.000	8.056	235.000	11.000	205	8.000	
	Madabdi REB Summit (11+27) MW	8.000	4.648		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.976		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	191.276		144.000		194.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.397		1.411		1.425	
	Rahim Energy 30MW	7.000	1.623		1.639		1.655	
	Unic Power ,Unit 1 & 2- 40MW	7.000	4.555		4.601		4.646	
	Alpha Power 10MW	2.000	1.408		1.422		1.436	
	Shah Cement 10MW	2.500	0.536		0.541		0.547	
	B Paper+U' Cement+Sung Sung+Mpppl	7.000	52.375		52.899		53.423	
	CITY Sugar Power 10 MW	2.000	4.795		4.843		4.891	
	Malancha Holding 35 MW	7.000	9.992		10.092		10.192	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	1.075		1.086		1.097	
	AM Energy Ltd. 10 MW	2.000	2.962		2.992		3.021	
	Everest Power (25 MW)	2.500	7.239		7.311		7.384	
	Sub-total (ii) :	47.000	87.957		88.837		89.716	
	Total A(i+ii)	1254.000	279.233		232.837		283.816	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	36.639		34.186	373	36.662	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	36.639		34.186		36.662	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	11.228		11.340		11.452	
Sub-total (ii) :	15.000	11.228		11.340		11.452		
Total B(i+ii)	209.000	47.867		45.526		48.114		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	35.778		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CCPP	65.000	1.246		0.000		3.246		
Ashugonj North 450 MW CCPP	65.000	80.145		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	0.291		0.000				
Comilla REB (11+13.5) MW	6.000	3.110		3.141		3.172		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	26.210		26.472		26.734		
Midland PS 51 MW	12.000	8.779		8.769		8.789		
Sub-total (C) :	415.500	155.559		38.382		69.909		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 23-Dec-2025	20:00 Hr on 22-Dec-2025
			Pressure PSIG Flow MMSCFD	Pressure PSIG Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power				
Shahjibazar P.S (PDB 70 MW)	18.000	8.592	8.678	8.764
Shahjibazar P.S 50 MW Rental	12.000	0.000	0.000	0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000	0.000	0.000
Shahjibazar P.S 86 MW Rental	20.000	13.641	13.777	13.914
Fenchuganj CC1 90 MW	17.000	8.416	8.500	8.584
Fenchuganj CC2 90 MW	18.000	8.841	8.929	9.018
Fenchuganj 51 MW BPL	13.000	0.000	0.000	0.000
Khusiara 163 MW (Max)	28.000	0.000	0.000	0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000	0.000	0.000
Summit Bibiyana-2 (341 MW)	62.000	0.000	0.000	0.000
Bibiyana-3 CC (400 MW)	45.000	37.375	0.000	
Bibiyana South (400 MW)	45.000	0.000	0.000	0.000
Kumargaon 20 MW P.S	2.000	0.190	0.192	0.194
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000	0.000	0.000
Kumargaon 10 MW P.S	3.000	0.000	0.000	0.000
Kumargaon United power 25 MW	5.700	2.877	2.905	2.934
Kumargaon 150 MW CCPP	36.000	28.795	29.083	29.371
Hobiganj 11 MW Energypac SIPP	3.000	0.000	0.000	0.000
Sub-total (D) :	396.700	108.727	72.065	72.778
E) Paschimanchal Franchise Area (PFA) : Grid Power				
PDB Baghabari P.S (100+71 MW)	50.000	0.219	207	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	0.000	172
Bogura 20MW PS (Prima) Rental	6.500	0.000	0.000	0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000	0.050	0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000	0.000	
NWPGCL Unit-2 (225 MW)	35.000	30.431	0.000	
NWPGCL Unit-3 (225 MW)	35.000	0.000	0.000	
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.934	0.000	57.434
Sub-total (E) :	240.900	87.584	0.050	57.589
F) Sundarban Franchise Area (SFA):				
Bhola VERL 34.5 MW Rental	10.000	0.000	0.000	0.000
Bhola 225 MW CCPP	35.000	32.600	34.910	36.050
Rupsha 800MW CCPP, Khulna	26.000	13.275		
Bhola NBBL 220 MW		36.020		
Bheramara 410 MW CCPP NWPGCL	72.000	31.360	31.674	31.987
Sub-total (F)	143.000	113.255	66.584	68.037
H) Gas Consumption for Power				
i) Grid Power	2454.100	693.040	693.040	693.040
ii) Non Grid Power	62.000	99.185	100.177	101.168
Total Gas Consumption for Power (A..F)	2516.100	792.224	793.216	794.208
I. Fertilizer : i) TFA :				
JFCL	45.000	36.924	200	37.000
GPFPCL	45.000	70.377	337	70.000
PUFF	14.000	0.000		0.000
Sub-total (i) :	104.000	107.301	107.000	110.000
ii) KFA :				
KAFCO	63.000	49.067	49.226	371
CUFL	52.000	20.219	3.528	368
Sub-total (ii) :	115.000	69.286	52.754	52.243
iii) BFA : AFCCCL	52.000	0.000	560	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.059	40.460	40.460
Total Fertilizer Consump. (i ... iv) :	264.000	216.646	200.214	202.703
J. Others Consumptions :				
i) TFA	600.000	1263.577	1257.577	1282.729
ii) KFA		161.876	162.801	162.811
iii) BFA		91.987	92.907	93.827
iv) JFA	38.000	112.476	113.601	114.726
v) SFA	2.000	4.920	5.040	5.230
vi) PFA (Estimated)	12.000	33.072	23.736	26.457
Total Others Consumption (i ... v) :	652.000	1667.908	1655.662	1685.779
Total Gas Consumption (A ... I) :		2588.822	2649.092	2682.689

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1562.154
KGDCL	279.029
BGDCL	247.546
JGTDCL	261.262
PGCL	120.656
SGCL	118.175
Total Consumption :	2588.822

Difference between production and consumption= 38.666 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 22-Dec-25 to 08:00 Hrs of 23-Dec-25)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	167414.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			167414.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			167811.00

General Manager (Operation)