



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 27-Dec-25 to 08:00 Hrs of 28-Dec-25)

Reporting Date: 28-Dec-2025

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	331.0720		
	Hobiganj Gas Field	7	225.000	101.8920		
	Bakhrabad Gas Field	6	43.000	23.1170		
	Narsingdi Gas Field	2	30.000	21.9900		
	Meghna Gas Field	1	11.000	6.7740		
	Sub-total (A) :	42	851.000	484.8450		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	21.1067		
	Kailashtilla Gas Field # 1	2	13.000	6.1912		
	Beanibazar Gas Field	1	15.000	9.3372		
	Rashidpur Gas Field	5	60.000	69.8102		
	Horipur Gas Field (Sylhet)	1	6.000	9.7827		
	Sub-total (B) :	12	149.000	116.2280		
	C. BAPEX :					
	Salda Gas Field	1	3.000	4.5284	392.1480 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	3.3710		
	Shahbazpur Gas Field	3	50.000	72.7188		
	Semutang Gas Field	2	3.000	0.3490		
	Sundalpur Gas Field	1	5.000	2.1506		
	Srikail Gas Field	3	40.000	11.1891		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	9.7755		
	Sub-total (C) :	14	145.000	104.0824		
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	135.8260	392.1480 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.3060			
Bibyana Gas Field	26	1200.000	852.5110			
Sub-total (E)	39	1512.000	1003.6430			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	32.7200			
H. RLNG Intake: a) MLNG		500.000	280.8630			
b) SLNG		500.000	421.0820			
2.	Total Production (A ... H)	112	3760.000	2443.4634		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	in	08:00 Hr on Pressure PSIG	28-Dec-2025 Flow MMSCFD	20:00 Hr on Pressure PSIG	27-Dec-2025 Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000		0.000
ii) Kailashtilla Gas Field	21.096			44.500		0.000
iii) Jalalabad Gas Field	80.887			77.157		82.057
iv) Fenchuganj Gas Field	3.360			3.294		3.360
v) Moulvibazar Gas Field	0.000			14.800		16.190
vi) Rashidpur Gas Field	68.474			67.870		68.540
vii) Bibyana Gas Field	396.111			443.000		449.000
viii) Hobiganj Gas Field	50.404			50.908		51.412
ix) Titas Gas Field Loc.- C	22.550			22.776		23.001
ix) Titas Gas Field Loc.- E	30.022			30.322		30.622
ix) Titas Gas Field Loc.- i	25.624			25.880		26.136
ix) Titas Gas Field Loc.- j	40.438			40.842		41.247
Total In-take To N-S/R-A (i ... ix) :	781.511			821.350		791.566
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	28-Dec-2025 Flow MMSCFD	20:00 Hr on Pressure PSIG	27-Dec-2025 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	519.890		516.856		514.500
MCS Consumption		3.394				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		13.959		14.098		14.238
ii) SFCL		34.723				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS	3	2.845		3.030		3.060
v) Raghunandanpur (VS-P)	40	42.721		43.148		43.576
VI) Madhabpur TBS		5.635				
Sub-total (i - ii) :		99.883		60.277		60.873

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-Dec-2025	20:00 Hr on	27-Dec-2025
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.714		9.714		10.214
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		8.714		9.724		10.234
Gas In-take At AGMS (a less b, c & d) :		669.520		761.073		730.692
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.011		1.011		1.511
ii) KTL-II Off-take (Beanibazar GF)		9.337		9.317		9.837
e. 2) To JGTDSL from Jalalabad gas field through spur line		54.185				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	669.520		654.000		653.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	536	0.000	541	0.000
ii) A-B-2 (New) Pipeline	450	0.000	538	0.000	542	0.000
iii) BB Pipeline	350	155.120	533	149.000	538	148.000
iv) VS-3 Pipeline	150	97.300	378	96.000	569	96.000
v) A-M Pipeline	450	417.100	530	409.000	435	409.000
Total Delivery from AGMS (i...v)		669.520		654.000		653.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	483	0.000
- Through VS-3 Pipeline	150	97.300		96.000		96.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	112.600		117.600		122.600
- Through A-M Line	450	417.100		409.000		409.000
Total Delivery To TGTDC		529.700		526.600		531.600
iii) To PGCL and SGCL System		87.832		89.832		92.832
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		714.832		712.432		720.432
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		350.559		351.559		355.559
ii) Bangora Gas Field		31.810		31.810		31.810
iii) Titas Gas Field Location G		29.102		29.102		29.102
iv) Titas Gas Field Location A2		17.855		17.855		17.855
v) Srikail Gas Field		11.168		11.168		11.168
vi) Bakhrabad Gas Field		22.747		23.547		0.000
vii) Salda Gas Field		4.523	457	5.223		0.000
viii) Meghna Gas Field		6.773		7.373		0.000
Total In-take (i ... viii) :		474.537		477.637		445.494
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	483	5.000
ii) To BGDCL through BKB-Demra Line		7.793		7.798		7.803
iii) To TGTDC through BKB-Demra line		150.000	541	151.000	483	155.000
iv) To TGTDC through BKB-Siddirganj line		316.744		317.839	443	277.691
Total Off-take (i ... iv) :		474.537		477.637		445.494
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		96.576		96.626		96.676
ii) Aminbazar CGS		89.918		0.000		0.000
iii) Dhanua GMS from BD pipeline		392.148		397.000		397.000
Total Gas Consumption by TGTDC through GTCL		1388.592		1390.592		1390.592
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		487.195		487.195	483	487.195
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		487.195		488.195		492.195
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		136.636		137.636		141.636
iii) To TGTDC		350.559		351.559		355.559
Total Off-take (i ... ii) :		487.195		489.195		497.195
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		701.945		852.000		698.000
Total In-take (i ... i) :		701.945		852.000		852.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		214.750		209.760		233.280
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		487.195		487.195		487.195
Total Off-take (i ... ii) :		701.945		701.945		701.945
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		78.317		0.067		0.080
ii) Gouripur TBS to BGDCL (Provisional)		7.793		7.793		7.793
iii) Others (Hori.100MW; etc.)		71.683		150.933		154.920
Total (i ... iii) :		157.793		158.793		162.793

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-Dec-2025	20:00 Hr on	27-Dec-2025	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			87.832		87.205		85.074	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			12.407		12.531		12.657	
ii) Bogra TBS (Power+Others)			13.639		13.982		12.857	
iii) Baghabari CGS (Power)			0.497		5.568		4.416	
iv) Rajshahi CGS from B-R pipeline			2.016		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			54.324		54.324		54.324	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.949					
Total Off-take (i ... vi) :			87.832		87.205		85.074	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1966.373		2206.756		2141.849	
Total Gas Delivery			1966.373		2206.756		2141.849	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	45.007	510.000	41.000	510	43.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	59.095	530.000	57.000	530	62.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	54.942	486.000	0.000	493	55.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	17.000	0	0.000	
	RPCL 210 MW P.P.	42.000	15.445	215.000	17.000	205	16.000	
	Madabdi REB Summit (11+27) MW	8.000	2.386		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.916		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	180.791		132.000		176.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.645		1.661		1.678	
	Rahim Energy 30MW	7.000	2.632		2.658		2.685	
	Unic Power ,Unit 1 & 2- 40MW	7.000	7.424		7.498		7.572	
	Alpha Power 10MW	2.000	1.585		1.601		1.617	
	Shah Cement 10MW	2.500	0.251		0.254		0.256	
	B Paper+U' Cement+Sung Sung+MppI	7.000	53.982		54.522		55.062	
	CITY Sugar Power 10 MW	2.000	4.453		4.498		4.542	
	Malancha Holding 35 MW	7.000	8.099		8.180		8.261	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	1.225		1.237		1.250	
	AM Energy Ltd. 10 MW	2.000	2.896		2.925		2.954	
	Everest Power (25 MW)	2.500	6.756		6.824		6.891	
	Sub-total (ii) :	47.000	90.948		91.857		92.767	
	Total A(i+ii)	1254.000	271.739		223.857		268.867	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	26.097		14.905	373	37.231	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	26.097		14.905		37.231	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	11.497		11.612		11.727	
Sub-total (ii) :	15.000	11.497		11.612		11.727		
Total B(i+ii)	209.000	37.594		26.517		48.958		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	34.916		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CCPP	65.000	0.108		0.000		2.108		
Ashugonj North 450 MW CCPP	65.000	88.554		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000				
Comilla REB (11+13.5) MW	6.000	2.810		2.838		2.866		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	25.870		26.129		26.387		
Midland PS 51 MW	12.000	8.714		8.704		8.724		
Sub-total (C) :	415.500	160.972		37.671		68.054		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 28-Dec-2025 Pressure PSIG	20:00 Hr on 27-Dec-2025 Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.357		8.441		8.524
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	14.213		14.355		14.497
Fenchuganj CC1 90 MW	17.000	8.405		8.489		8.573
Fenchuganj CC2 90 MW	18.000	5.554		5.609		5.665
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	14.427		0.000		14.715
Bibiyana-3 CC (400 MW)	45.000	37.406		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.002		3.032		3.062
Kumargaon 150 MW CCPP	36.000	30.397		30.701		31.005
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	121.760		70.627		86.041
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.497	330	0.000	332	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	256	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	16.213		0.000		
NWPGCL Unit-2 (225 MW)	35.000	32.159		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	5.952		0.000		6.452
Sub-total (E) :	240.900	54.821		0.050		6.607
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.260		35.570		36.710
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		35.830				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	69.090		35.570		36.710
H) Gas Consumption for Power						
i) Grid Power	2454.100	613.531		613.531		613.531
ii) Non Grid Power	62.000	102.445		103.469		104.494
Total Gas Consumption for Power (A..F)	2516.100	715.976		717.001		718.025
I. Fertilizer : i) TFA :						
JFCL	45.000	40.686	245	40.000	260	40.000
GPFPCL	45.000	69.865	356	69.000	364	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	110.551		109.000		110.000
ii) KFA :						
KAFCO	63.000	49.097		49.368	371	49.159
CUFL	52.000	12.019		12.984	368	15.600
Sub-total (ii) :	115.000	61.116		62.352		64.759
iii) BFA : AFCCCL	52.000	0.000	540	0.000	540	0.000
iv) JFA : Shahjalal Fertilizer	45.000	34.723		35.071		35.071
Total Fertilizer Consump. (i ... iv) :	264.000	206.390		206.423		209.830
J. Others Consumptions :						
i) TFA	600.000	1255.787		1249.787		1274.783
ii) KFA		157.425		153.080		153.090
iii) BFA		88.164		89.046		89.927
iv) JFA	38.000	115.906		117.065		118.225
v) SFA	2.000	4.550		4.670		4.860
vi) PFA (Estimated)	12.000	33.011		26.463		25.359
Total Others Consumption (i ... v) :	652.000	1654.844		1640.112		1666.244
Total Gas Consumption (A ... I) :		2486.262		2563.535		2594.098

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1547.129
KGDCL	256.135
BGDCL	249.136
JGTDSL	272.390
PGCL	87.832
SGCL	73.640
Total Consumption :	2486.262

Difference between production and consumption= -42.799 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 27-Dec-25 to 08:00 Hrs of 28-Dec-25)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	701770.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			701770.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			702012.00

General Manager (Operation)