

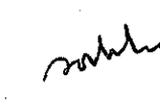
**Dhaka Electricity Supply PLC (DESCO)**  
**Statement of Financial Position**  
**As at 30 September 2025**

Particulars	Notes	30 September, 2025	30 June, 2025
		Taka	Taka
<b>Assets</b>			
<b>Non-current assets</b>			
Property, plant and equipment, net	4	48,205,938,223	48,690,968,940
Distribution line (deposit works), net	5	4,502,772,113	4,482,642,393
Intangible assets, net	6	22,621,599	26,629,252
Right of use assets, net	7	98,936,381	117,852,484
Capital work-in-progress	8	5,692,306,096	5,624,068,273
		<b>58,522,574,411</b>	<b>58,942,161,342</b>
<b>Current assets</b>			
Inventories	9	6,488,278,989	6,606,680,396
Accounts receivable and others receivable	10	6,106,492,111	5,601,224,763
Advances, deposits and prepayments	11	867,057,409	979,139,425
Advance income tax	12	1,709,494,434	1,691,096,454
Investment in term deposit	13	9,195,473,982	8,069,276,182
Cash and cash equivalents	14	10,916,227,977	10,722,514,518
		<b>35,283,024,901</b>	<b>33,669,931,738</b>
		<b>93,805,599,313</b>	<b>92,612,093,080</b>
<b>Total assets</b>			
<b>Equity and liabilities</b>			
<b>Capital and reserves</b>			
Share capital	15.2	3,975,698,040	3,975,698,040
Irredeemable non-cumulative preference share	16	6,100,748,120	6,100,748,120
GoB equity	17	459,000,008	459,000,008
Revaluation surplus	18	6,171,607,661	6,194,224,278
Retained earnings	19	(2,097,666,088)	(2,682,960,909)
		<b>14,609,387,741</b>	<b>14,046,709,537</b>
<b>Donated equity (deposit works)</b>	20	<b>4,502,772,113</b>	<b>4,482,642,393</b>
<b>Long-term liabilities</b>			
Long term loans - non current portion	21	29,370,314,894	29,479,384,417
Deferred tax liabilities	22	1,820,490,658	1,694,985,283
Payable to DESA/DPDC	23	2,170,239,687	2,268,338,764
Security deposits	24	4,262,961,397	4,240,153,336
Lease liabilities	25	121,972,354	138,679,470
Other long term liabilities	26	2,303,020	2,303,020
		<b>37,748,282,010</b>	<b>37,823,844,290</b>
<b>Current liabilities</b>			
Accounts payable	27	13,582,551,495	12,808,836,000
Creditors for goods/works	28	438,775,274	389,945,667
Other payables	29	1,114,696,655	868,887,644
Un-claimed and unpaid dividend including tax	30	29,615,014	102,448,958
Liabilities for expenses	31	1,315,840,176	1,365,579,390
Long term loans - current portion	32	11,011,152,364	11,304,501,047
Interest payable on loans	33	8,732,946,862	8,763,748,346
Workers profit participation fund (WPPF)	34	107,886,628	70,870,460
Provision for income tax	35	611,692,980	584,079,347
		<b>36,945,157,448</b>	<b>36,258,896,860</b>
		<b>93,805,599,312</b>	<b>92,612,093,079</b>
<b>Total equity and liabilities</b>			
<b>Net assets value per share (NAV)</b>	55	<b>36.75</b>	<b>35.33</b>

These financial statements should be read in conjunction with annexed notes.







**Company Secretary**      **Executive Director (F&A)**      **Director**      **Managing Director**      **Chairman**

**Dhaka Electricity Supply PLC (DESCO)**  
**Statement of Profit or Loss and Other Comprehensive Income**  
For the 1st quarter ended September 30, 2025

Particulars	Notes	1st July to	1st July to
		30 Sep, 2025	30 Sep, 2024
		Taka	Taka
Electricity supply (net of VAT)	36	22,739,263,098	21,328,887,383
Less: Energy purchase (including wheeling charge)	37	(20,313,470,775)	(19,091,340,096)
<b>Distribution revenue</b>		<b>2,425,792,323</b>	<b>2,237,547,287</b>
<b>Other operating revenue</b>			
Other operating income	38	206,397,948	196,210,014
Others revenue (deposit works)	39	19,417,375	49,449,225
		<b>225,815,323</b>	<b>245,659,239</b>
<b>Total operating revenue</b>		<b>2,651,607,646</b>	<b>2,483,206,526</b>
<b>Less: Cost of energy sales</b>			
Direct operating expenses	40	407,266,524	380,239,236
Depreciation (direct)	41	635,539,208	496,446,484
		<b>1,042,805,732</b>	<b>876,685,720</b>
<b>Gross profit</b>		<b>1,608,801,915</b>	<b>1,606,520,806</b>
<b>Less: Operating expenses</b>			
Administrative expenses	42	82,923,601	84,834,232
Employee expenses	43	649,567,354	692,220,585
Bad debts expenses	10.2	12,036,275	(2,526,434)
Depreciation (indirect)	41	50,021,252	39,340,893
		<b>794,548,482</b>	<b>813,869,276</b>
<b>Total operating profit/(loss)</b>		<b>814,253,433</b>	<b>792,651,530</b>
<b>Add: Non-operating income/(expense)</b>			
Interest income	44	108,720,730	37,981,018
Other income	45	1,034,935	11,603,182
Finance cost	46	(428,860,541)	(414,353,803)
Exchange Fluctuation Gain/ (Loss)	47	282,190,963	(713,762,723)
		<b>(36,913,914)</b>	<b>(1,078,532,327)</b>
<b>Net Profit/ (Loss) before contribution to WPPF</b>		<b>777,339,519</b>	<b>(285,880,797)</b>
Less: Contribution to WPPF	48	37,016,168	-
<b>Net Profit/ (Loss) before tax</b>		<b>740,323,351</b>	<b>(285,880,797)</b>
<b>Income tax</b>			
Current tax expenses	49	(27,613,633)	(15,196,744)
Deferred tax expenses	49	(129,496,543)	(21,328,845)
		<b>(157,110,176)</b>	<b>(36,525,589)</b>
<b>Net Profit/ (Loss) after tax</b>		<b>583,213,175</b>	<b>(322,406,386)</b>
<b>Total other comprehensive income/(loss)</b>		<b>3,991,168</b>	<b>3,991,168</b>
Deferred tax on revaluation gain/(loss)		3,991,168	3,991,168
<b>Total comprehensive Profit/ (Loss) for the year</b>		<b>587,204,343</b>	<b>(318,415,218)</b>
<b>Basic earnings per share</b>	50	1.47	(0.81)

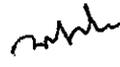
These financial statements should be read in conjunction with annexed notes.

  
Company Secretary

  
Executive Director (F&A)

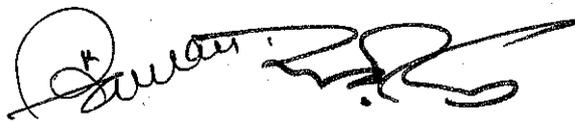
  
Director

  
Managing Director

  
Chairman

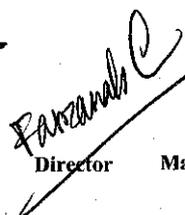
**Dhaka Electricity Supply PLC (DESCO)**  
**Statement of Cash Flows**  
**For the 1st quarter ended September 30, 2025**

Particulars	Notes	Amount in Taka	
		1st July to 30 Sep, 2025	1st July to 30 Sep, 2024
<b>A. Cash flow from operating activities</b>			
Distribution revenue		3,119,787,464	1,310,443,196
Collection of Government Duty, VAT and Tax		1,071,002,299	1,887,090,578
Received from other operating and non operating activities		225,815,323	245,659,239
Received against financial income		108,720,730	557,582,518
Payment for employee expenses		(649,567,354)	(692,220,585)
Payment for administrative and Operating expenses		(333,820,121)	(87,659,350)
Payment for interest on long term loan		(436,913,849)	-
Payment for interest on short term loan		-	-
Advance income tax paid		(18,397,980)	-
Payment for Government Duty, VAT and Tax		(906,917,778)	(2,364,885,362)
<b>Net cash generated from operating activities</b>		<b>2,179,708,734</b>	<b>856,010,234</b>
<b>B. Cash flow from investing activities</b>			
Acquisition of property and plant		(113,030,032)	(89,935,045)
Investment in term deposit		(1,126,197,800)	-
Acquisition of inventories and equipment		(565,011,825)	(44,967,522)
<b>Net cash used in investing activities</b>		<b>(1,804,239,657)</b>	<b>(134,902,567)</b>
<b>C. Cash flow from financing activities</b>			
Loan received from ADB, GoB, AIIB and JICA		-	-
Dividend paid		-	-
Long term loan paid		(204,563,679)	(707,743,923)
Consumer security deposits received		28,983,155	44,565,815
Payment against consumer security deposits		(6,175,094)	-
<b>Net cash flow from financing activities</b>		<b>(181,755,618)</b>	<b>(663,178,108)</b>
<b>D. Net in cash and cash equivalents (A+B+C)</b>		<b>193,713,459</b>	<b>57,929,559</b>
<b>E. Cash and cash equivalents at the beginning of the year</b>		<b>10,722,514,518</b>	<b>10,377,870,006</b>
<b>F. Cash and cash equivalents at the end of the year (D+E)</b>		<b>10,916,227,977</b>	<b>10,435,799,565</b>
<b>Net operating cash flows per share (NOCFPS)</b>	<b>56</b>	<b>5.48</b>	<b>2.15</b>



Company

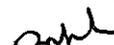
Executive Director (F&A)



Director



Managing Director



Chairman

**Dhaka Electricity Supply PLC (DESCO)**  
**Statement of Changes in Equity**  
**For the 1st quarter ended September 30, 2025**

Amount in Taka

Particulars	Share capital	Preference share capital	GOB equity	Revaluation surplus	Retained earnings	Total
<b>Balance as at 01 July 2025</b>	3,975,698,040	6,100,748,120	459,000,008	6,194,224,278	(2,682,960,909)	14,046,709,537
Issuance of preference share	-	-	-	-	-	-
GOB equity added during the year	-	-	-	-	583,213,175	583,213,175
Net Profit during the year	-	-	-	3,991,168	26,607,785	3,991,168
Deferred tax adjustment for revalued assets	-	-	-	(26,607,785)	(52,965,648)	-
Adjustment of depreciation of revalued assets	-	-	-	-	28,439,509	28,439,509
Dividend on Preference Share	-	-	-	-	-	-
Prior year adjustment	-	-	-	-	(2,097,666,088)	-
<b>Balance as at 30 September 2025</b>	3,975,698,040	6,100,748,120	459,000,008	6,171,607,661	(2,097,666,088)	14,662,353,389

Particulars	Share capital	Preference share capital	GOB equity	Revaluation surplus	Retained earnings	Total
<b>Balance as at 01 July 2024</b>	3,975,698,040	-	6,354,341,728	6,284,690,747	(1,539,346,456)	15,075,384,059
Issuance of preference share	-	6,076,931,530	(6,076,931,530)	-	(322,406,386)	(322,406,386)
Net loss during the period	-	-	-	3,991,168	-	3,991,168
Deferred tax adjustment for revalued assets	-	-	-	(26,607,785)	26,607,785	-
Adjustment of depreciation of revalued assets	-	-	-	-	(1,835,145,056)	-
<b>Balance as at 30 September 2024</b>	3,975,698,040	6,076,931,530	277,410,198	6,262,074,128	(1,835,145,056)	14,756,968,840

These financial statements should be read in conjunction with annexed notes.

  
 Company Secretary

  
 Executive Director

  
 Director

  
 Managing Director

  
 Chairman

**Dhaka Electricity Supply PLC (DESCO)**  
**Notes to the Financial Statements**  
**For the 1st quarter ended September 30, 2025**

**1 Reporting entity**

**1.1 Company profile**

Dhaka Electric Supply Company Limited (DESCO) was incorporated in Bangladesh on 03 November 1996 as a Public Limited Company by shares under the Companies Act, 1994, with an initial authorized capital of Taka 5,000 million, divided into 500 million ordinary shares of Taka 10 each. The authorized capital of the Company was subsequently increased from Taka 5,000 million to Taka 20,000 million by a special resolution passed in the 23rd Annual General Meeting (AGM) held on 09 January 2021. The shares of the Company are listed and traded on the Dhaka Stock Exchange (DSE) and the Chittagong Stock Exchange (CSE) since 2006.

**1.2 Nature and Scope of business**

The main objective of the Company is to distribute electricity to its consumers effectively and efficiently. DESCO started its operation from 24 September 1998 in Mirpur area and as per Government decision the operation of greater Gulshan area was added from 09 April 2003. Further on 04 March 2007 operation of Tongi area was also handed over from DESA to the Company.

**1.3 Registered and corporate head office**

The registered office of the Company is located at 22/B, Kobi Faruk Sarani, Nikunja-2, Dhaka-1229, Bangladesh.

**2 Basis of preparation of financial**

**2.1 Statement of compliance**

The financial statements have been prepared in accordance with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS), the Companies Act 1994, the Bangladesh Securities and Exchange Commission (BSEC) Ordinance and Rules and other applicable laws and regulations.

**2.1.1 Other regulatory compliances**

The Company is also required to comply with the following major laws and regulations in addition to the Companies Act, 1994:

The Securities and Exchange Ordinance, 1969  
The Securities and Exchange Rules, 2020  
DSE and CSE (listing) Regulations, 2015  
Corporate Governance Code, 2018  
The Income Tax Act, 2023  
The Withholding Tax Rules, 2023  
The Value Added Tax and Supplementary Duty Act, 2012  
The Customs Act, 2023  
The Labor Act, 2006 (amended in 2018)

**2.2 Components of financial statements**

-Statement of Financial Position;  
-Statement of Profit or Loss and Other Comprehensive Income;  
-Statement of Changes in Equity;  
-Statement of Cash Flows; and  
-Notes to the Financial Statements.

**2.3 Basis of measurement**

Measurement is the process of determining the monetary amounts at which the elements of the financial statements are to be recognized and carried in the statement of financial position and profit or loss and other comprehensive income. The measurement basis adopted by the Company is historical cost except for the inventories which are stated at the lower of cost and net realizable value. Under the historical cost, assets are recorded at the amount of cash or cash equivalents paid or the fair value of the consideration given to acquire them at the time of their acquisition. Liabilities are recorded at the number of proceeds received in exchange for the obligation or some circumstances (for example, income taxes), at the amounts of cash or cash equivalents expected to be paid to satisfy the liability in the normal course of business.

## 2.4 Use of estimates and judgments

The preparation of financial statements requires management to make judgments, estimates, and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. The estimates and the associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the result of which forms the basis of making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revision to accounting estimates is recognized in the period in which the estimates are revised and in any future periods affected.

To be precise, information about significant areas of estimation uncertainty and critical judgment in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements is included in the following notes:

	<u>Note Ref</u>
Depreciation and amortisation	4,5,6 and 7
Deferred tax liabilities	22
Foreign currency denominated loans and borrowings	21 and 32

## 2.5 Going concern

The Company has adequate resources to continue its operation in the foreseeable future. For this reason, the directors continue to adopt a going concern basis in preparing the financial statements. The current resources of the Company provide sufficient funds to meet the present requirements of the existing business.

## 2.6 Reporting period

The Yearly financial statements of the Company cover one year from 01 July to 30 June and followed consistently. This 1st Quarter Financial Statement of the company cover 3 (three) months from 1st July 2025 to 30 September 2025

## 3 Significant accounting policies

The accounting policies set out below have been applied consistently to all periods presented in the financial statements.

### 3.1 Foreign currency transactions

Foreign currency transactions and balances are translated into functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions, and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies, are recognized in the statement of profit or loss and other comprehensive income as per requirement of International Accounting Standards (IAS) 21: The Effects of Changes in Foreign Exchange Rates. However, while recognizing foreign exchange gain/loss, on foreign currency-denominated loans for the acquisition of property, plant and equipment and capital work-in-progress the Company has capitalized such exchange gain/(loss) as per section 185 (Schedule -XI, Part - I) of the Companies Act, 1994.

### 3.2 Property, plant and equipment

#### 3.2.1 Recognition and measurement

Items of property, plant and equipment excluding land are measured at cost less accumulated depreciation in compliance with the requirement of IAS 16: Property, Plant and Equipment. The cost of an item of property, plant and equipment comprises (i) its purchase price, import duties, and nonrefundable taxes, after deducting trade discount and rebates (ii) any costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in an intended manner.

#### 3.2.2 Subsequent costs

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing of property, plant and equipment are recognized in profit or loss and other comprehensive income as incurred.

#### 3.2.3 Depreciation

No depreciation is charged on land, land development and capital works-in-progress.

Depreciation on other items of property, plant and equipment is provided on a straight-line basis over the estimated useful life of each category of item. In addition to property, plant and equipment, depreciation is charged from the month of capitalization up to the month immediately preceding the month of disposal.

Depreciation is charged at rates varying from 2% to 15% depending on category and economic life of the assets as under. Depreciation rate has been approved by DESCO Board on its 460th meeting.

<u>Category of asset</u>	<u>Rate of depreciation (%) P.A.</u>
Land and land development	0% (Nil)
Building and other constructions	2%
Distribution equipment and cables	3%-15%
Distribution line	3.33%
Furniture and fixtures	10%
Office equipment	10%-15%
Motor vehicles	10%

The company has acquired 0.1532 acres land from National Housing Authority (NHA) at Taka 7.45 lac on 99 years lease in the year 2005. The amortization of the cost of this land would have been Taka 7,529 per year, which would not have any 'material impact' on the profitability of the company, hence no amortization has been considered.

#### **3.2.4 Capital works-in-progress**

Capital works-in-progress consists of all costs related to projects including civil construction, land development, consultancy, interest during the construction period, line-in progress, import duties, and nonrefundable taxes and VAT. Property, plant and equipment that is being under construction/acquisition is also accounted for as capital works-in-progress until construction/acquisition is completed and measured at cost.

#### **3.2.5 Retirement and disposal**

An item of property, plant and equipment is derecognized on disposal or when no further economic benefits are expected from its use, whichever comes earlier. Gains or losses arising from the retirement or disposal of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of the same and are recognized in the statement of profit or loss and other comprehensive income.

#### **3.2.6 Impairment**

The carrying amounts of assets are reviewed at each reporting date to determine whether there is any indication of impairment loss. If any such indication exists, the recoverable amount is estimated in order to determine the extent of the impairment loss, if any. An impairment loss is recorded on a judgmental basis, for which provision may differ in the future years based on the actual experience. An impairment loss is recognized whenever the carrying amount of the asset exceeds its recoverable amount. Impairment losses, if any, are recognized in the statement of profit and loss and other comprehensive income.

### **3.3 Intangible assets**

#### **3.3.1 Recognition and measurement**

Intangible assets that are acquired by the Company and have finite useful lives are measured at cost less accumulated amortization and accumulated impairment loss, if any. Intangible assets are recognized when all the conditions for recognition as per IAS 38 "Intangible Assets" are met. The cost of an intangible asset comprises its purchase price, import duties and non-refundable taxes and any directly attributable cost of preparing the asset for its intended use. Expenditure on research activities, undertaken with the prospect of gaining new scientific or technical knowledge and understanding, is recognized in the profit or loss as incurred.

Development activities involve a plan or design for the production of new and substantially improved products and processes. Development expenditures, on an individual project, are recognized as an intangible asset when the Company can demonstrate all of the following:

- (i) The technical feasibility of completing the intangible asset so that it will be available for use or sale;
- (ii) Its intention to complete the intangible asset and use or sell it;
- (iii) Its ability to use or sell the intangible asset;
- (iv) How the intangible asset will generate probable future economic benefits. Among other things, the Company can demonstrate the existence of a market for the output of the intangible asset or the intangible asset itself or, if it is to be used internally, the usefulness of the intangible asset;
- (v) The availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and
- (vi) Its ability to measure reliably the expenditure attributable to the intangible asset during its development.

Other development expenditures are recognized in profit or loss as incurred. Development costs previously recognized as an expense are not recognized as an asset in a subsequent period. Following of the initial recognition of the development expenditure as an asset, the cost model is applied requiring the asset to be carried at cost less any accumulated amortization and accumulated impairment losses. Amortization of the asset begins when development is completed and the asset is placed in service. It is amortized over the period of expected future economic benefits. During the period of development, the asset is tested for impairment annually.

### 3.3.2 Subsequent costs

Subsequent costs are capitalized only when they increase the future economic benefits embodied in the specific asset to which they relate. All other costs are recognized in profit or loss as incurred.

### 3.3.3 Amortization

Intangible assets with finite lives are amortized over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortization period and the amortization method for an intangible asset with a finite useful life are reviewed at least at each financial year-end. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset is accounted for by changing the amortization period or method, as appropriate, and treated as changes in accounting estimates.

The Company uses reducing balance method to amortize intangible asset. The estimated useful life and depreciation rate for the current and comparative year are as follows:

<u>Category</u>	<u>Rate of amortization</u>
Software and software development	15%

### 3.4 Inventories

Inventories have been stated at the lower of cost and net realizable value in accordance with IAS - 2 "Inventories", after making due allowance for any obsolete or slow moving items. The cost of inventories is assigned by using weighted average cost method.

### 3.5 Leases

The Company has adopted IFRS 16: "Leases" on 01 July 2024 for its lease agreements which, at the inception of the agreement, conveyed the right to control the use of an identified asset for a period of time in exchange for consideration.

IFRS 16 introduces a comprehensive model for the identification of lease arrangements and accounting treatments for both lessors and lessees. IFRS 16 superseded IAS 17: "Leases" and the related Interpretations. IFRS 16 distinguishes leases and service contracts on the basis of whether an identified asset is controlled by a customer.

Distinctions of operating leases (off-balance sheet) and finance leases (on the statement of financial position) are removed for lessee accounting and are replaced by a model where a right-of-use asset and a corresponding liability have to be recognized for all leases by lessees (i.e. all on the statement of financial position) except for short-term leases and lease of low value assets.

The right of use asset is initially measured at cost and subsequently measured at cost (subject to certain exception) less accumulated depreciation and impairment losses, adjusted for any measurement of the lease liability. The lease liability is initially measured at the present value of the lease payments. Subsequently, the lease liability is adjusted for interest and lease payments, as well as the impact of lease modifications, amongst others. Furthermore, the classification of cash flows will also be affected as operating lease payments under IAS 17 are presented as operating cash flows; whereas, under the IFRS 16 model, the lease payments will be split into a principal and an interest portion which will be presented as financing and operating cash flows respectively.

### 3.6 Financial instrument

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Financial assets carried in the statement of financial position include cash and cash equivalents, accounts and other receivables, inter-company receivables, advances and deposits.

Non-derivative financial instruments comprise of cash and cash equivalents, accounts and other receivables, loans and borrowings and other payable.

#### 3.6.1 Financial assets

Financial assets are recognized initially on the date at which the Company becomes a party to the contractual provisions of the transaction.

##### **Cash and cash equivalents**

Cash and cash equivalents comprise cash in hand and cash at the bank excluding investment in term deposits of more than three months.

##### **Investment in term deposits**

Investment in term deposits comprise of fixed deposits having maturity of more than three months.

##### **Advances and deposits**

Advances are recognized and stated at original invoiced amounts and carried at anticipated realizable values.

### **Accounts and other receivables**

Accounts and other receivables are initially recognized at cost which is the fair value of the consideration given in return. After initial recognition these are carried at cost less impairment losses due to non collectability of any amount so recognized.

Accounts receivable for energy is stated at realizable amount less provision for doubtful debts. The company provides for doubtful debts @ 0.25% of accounts receivable against consumers balance standing at the balance sheet date, as decided by the Board of Directors at the 453th meeting held on 14 January 2023.

### **3.6.2 Financial liabilities**

Financial liabilities are recognized initially on the transaction date at which the Company becomes a party to the contractual provisions of the liability. The Company derecognizes a financial liability when its contractual obligations are discharged or cancelled or expired. Financial liabilities include interest bearing borrowing mostly from government, non refundable grants, trade payables and other current liabilities.

#### **Interest-bearing borrowings**

i) Foreign borrowings: The Company has been taking term loans from foreign lenders through the Government of Bangladesh by Subsidiary Loan Agreement (SLA) which is directly paid for by the lenders without routing through the Company's bank account. The Company recognizes the loans in its books of account when loan is disbursed by the lender.

ii) GoB borrowings: In terms of interest bearing borrowings from the GoB, the lender paid amount for four types of expenses:

- A. CD VAT
- B. Compensation
- C. Local payment to vendors
- D. Foreign payment to vendors

The payment of the loans are directly paid by the lenders without routing through the Company's bank account except for the foreign payments to vendors. The Company recognizes the loans in its books of account when loan is disbursed.

The government directly pay loan amounts to the company's bank account for foreign payments to vendors and unused amount of GoB loans are refunded in the name of GoB through treasury challan.

### **3.7 Deposit for shares**

A share money deposit is a part of equity. These are considered equity shares and are long-term profit invested deposits geared toward to stockholders of a company. The Company gets the share money deposit from the Government of Bangladesh.

GoB's amount represents the investment received from GoB against the development projects. Most of the GoB's borrowings are detruncated into a 40% - 60% ratio as per the commemoratives of the borrowings distributed in the name of the Company. 60% of the borrowings are deposited as a deposit for shares in the name of GoB.

### **3.8 Provision, contingent liabilities and contingent assets**

#### **Provisions**

A provision is recognized in the statement of financial position when the Company has a legal or constructive obligation as a result of the past event, an outflow of economic benefits will probably be required to settle the obligation and a reliable estimate can be made of an amount of the obligation. Provision is ordinarily measured at the best estimate of the expenditure required to settle the present obligation at the reporting date.

#### **Contingent liabilities**

A contingent liability arises where a past event may lead to an entity having a liability in the future but the financial impact of the event will only be confirmed by the outcome of some future event not wholly within the entity's control. A contingent liability, if any, is disclosed in the financial statements unless the possible outflow of resources is thought to be remote.

#### **Contingent asset**

A contingent asset is a potential asset that arises from past events but whose existence can only be confirmed by the outcome of future events not wholly within an entity's control. A contingent asset, if any, is disclosed in the financial statements only when the expected inflow of economic benefits is probable.

### **3.9. Income taxes**

Income tax expense comprises current and deferred tax. Income tax expense is recognized in the statement of profit or loss and other comprehensive income except to the extent that it relates to items recognized directly in equity, in which case it is recognized in equity in accordance with the requirements of IAS 12: Income Taxes.

#### **3.9.1 Current tax**

Current tax is the expected tax payable on the taxable income for the year, using tax rate enacted at the reporting date, and any adjustment to tax payable in respect of previous years. The enacted rate of tax is 20% as per Income Tax Act, 2023.

The minimum tax is applicable for the Company as per section 163 of the Income Tax Act, 2023 on gross receipts from all sources @ 1.00% or on the income of regular sources tax deducted as a source for wheeling bills or regular tax calculated.

Provision for tax is made on the basis of income tax laws.

#### **3.9.2 Deferred tax**

Deferred tax is recognized using the provisions of IAS 12, providing for temporary differences between the carrying amount of assets and liabilities for financial reporting purposes and the amount used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they are reversed, based on income tax, the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity.

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

### **3.10 Revenue recognition**

Under IFRS-15, the entity should recognize revenue when (or as) a performance obligation is satisfied, i.e.: when 'control' of the goods or service underlying the particular performance obligations is transferred to the customer.

IFRS-15 is a 5 steps approach to revenue recognition:

- Step 1: Identify the contract(s) with a customer;
- Step 2: Identify the performance obligations in the contract;
- Step 3: Determine the transaction price;
- Step 4: Allocate the transaction price to the performance obligations in the contract;
- Step 5: Recognize revenue when (or as) the entity satisfies a performance obligation.

DESCO is a distribution company of electricity. The company distributes electricity as per the tariff rate fixed up by Bangladesh Energy Regulatory Commission (BERC) and Power Division. The company purchases electricity from Bangladesh Power Development Board (BPDB). Margin between tariff sales and energy purchase cost is the company's distribution revenue.

The Company (DESCO) recognizes revenue of energy on issue of bills to the consumers for consumption of energy, demand charge, service charge, meter and transformer rent.

### **3.11 Finance income and expense**

Finance income comprises interest income on funds invested. Interest income is recognized on accrual basis. Finance expense comprises interest expense on loans and foreign exchange loss/(gain) on translation of foreign currency relating to finance expenses. All finance expenses are recognized in the statement of profit or loss and other comprehensive

### **3.12 Earnings per share**

The Company presents basic and diluted (when dilution is applicable) earnings per share (EPS) data for its ordinary shares in accordance with the requirements of IAS 33: Earnings per Share.

Basic EPS is calculated by dividing the net profit for the year attributable to ordinary shareholders (the numerator) by the weighted average number of ordinary shares outstanding (the denominator) during the year and split ordinary shares (IAS 33 para 10).

### **3.13 Statement of cash flows**

The statement of cash flows has been prepared in accordance with requirements of IAS 7: Statement of Cash Flows. The cash generated from operating activities has been prepared using the direct method as prescribed by Securities and Exchange Rules, 2020 and as the benchmark treatment of IAS 7, whereby major classes of gross cash receipts and gross cash payments from operating activities are disclosed.

### **3.14 Borrowing cost**

Borrowing cost relating to projects already in commercial operations is charged as expenses for the year in accordance with requirements of IAS 23: Borrowing Costs. In respect of projects that have not yet commenced commercial operation, borrowing costs are adjusted with capital works-in-progress.

### **3.15 Employee benefits**

The Company maintains both defined contribution plan and defined benefit plan for its eligible permanent employees in accordance with the requirements of IAS 19: Employees Benefits. The eligibility is determined according to the terms and conditions set forth in the respective deeds.

#### **3.15.1 Defined contribution plan (provident fund)**

Defined contribution plan is a post-employment benefit plan. The recognized Employees' Provident Fund is considered as defined contribution plan as it meets the recognition criteria specified for this purpose. All permanent employees contribute 10% of their basic salary to the provident fund and the Company also makes equal contribution.

The Company recognizes contribution to defined contribution plan as an expense when an employee has rendered services in exchange for such contribution. The legal and constructive obligation is limited to the amount it agrees to contribute to the fund.

#### **3.15.2 Defined benefit plan (gratuity)**

The Company also maintains a gratuity scheme for permanent employees, provision for which has been made in the statement of profit or loss and other comprehensive income. Employees are entitled to gratuity benefits after completion of minimum 3 years service with the Company but provision has been made for persons who have not completed 3 years. The gratuity is calculated on the last basic salary and is payable at the rate of 2.5 months' basic salary for every completed year of service. Actuarial valuation of the gratuity scheme has been made as of 30 June 2024 by an independent actuarial valuer to assess the adequacy of the liabilities provided for the schemes.

#### **3.15.3 Group Insurance**

The Company has taken group endowment policy for its employees and provision for the premium on the coverage is made annually.

### **3.16 Workers Profit Participation Fund (WPPF)**

This is required to be made in terms of section 234(1)(b) of the Bangladesh Labor Act, 2006 (as amended in 2018). As per that Act, 5% of the net profit of each year, not later than nine (9) months from the close of that period, is required to be transferred to the fund, the proportion of the payment to the participation fund and the welfare fund being 80:10. The remaining 10% shall be paid by the company to the workers' welfare foundation fund, as formed under the provision of the Bangladesh Worker's Welfare Foundation Act, 2006. Of the 80% being transferred to the participation fund, two-thirds has to be distributed in equal proportions to all the members (beneficiary) of the fund in cash and one-third has to be invested in accordance with the manner as stated in Section 242 of that Act.

The company makes provision @ 5% of its net profit before tax as a contribution to workers' profit participation fund before tax and charging such expense in accordance with The Bangladesh Labor Act, 2006 (as amended in 2018).

### **3.17 Events after the reporting period**

In compliance with the requirements of IAS 10 "Events After the Reporting period" that provide additional information about the Company's position at the reporting date are reflected in the financial statements and events after the reporting period date that are not adjusting events are disclosed in the notes when material.

No material events occurred from the end of the reporting year to the date of issue of these financial statements, which could materially affect the values stated in the financial statements.

### **3.18 Related party transaction**

The company in normal course of business carried out a number of transactions with directors/entities that fall within the definition of related party contained in International Accounting Standard (IASs) 24: related party discloser. The discloser relating to related parties have been shown in note 53.

### **3.19 Comparative information**

Relevant comparative information has been presented in the financial statements. Previous year's figures have been rearranged/reclassified and restated wherever possible and considered necessary to conform to current year's presentation.

### **3.20 General**

- i) Figures appearing in these financial statements have been rounded off to the nearest Taka; and
- ii) Comparative figures and account titles in the financial statements have been rearranged/reclassified where necessary to conform with current year's presentation.

4 Property, plant and equipment, net	September, 2025	June, 2025
	Taka	Taka
At cost		
Opening balance	70,271,559,344	68,745,268,958
Add: Addition during the year	168,003,186	1,532,822,479
	<u>70,439,562,530</u>	<u>70,278,091,437</u>
Less: Disposal during the year	(66,465)	(6,532,093)
Closing balance	<u>70,439,496,065</u>	<u>70,271,559,344</u>
Accumulated depreciation		
Opening balance	21,580,590,404	19,368,770,079
Add: Charged during the year	653,017,087	2,212,068,339
	<u>22,233,607,491</u>	<u>21,580,838,418</u>
Less: Adjustment for disposals	(49,649)	(248,014)
Closing balance	<u>22,233,557,842</u>	<u>21,580,590,404</u>
Written down value as at 30 June	<u>48,205,938,223</u>	<u>48,690,968,940</u>

Details of property, plant and equipment and depreciation are presented in Annexure-A.

5 Distribution line (deposit works), net		
	Taka	Taka
At cost		
Opening balance	4,840,760,824	4,036,795,691
Add: Addition during the year	52,618,525	803,965,133
	<u>4,893,379,349</u>	<u>4,840,760,824</u>
Less: Disposal during the year	-	-
Closing balance	<u>4,893,379,349</u>	<u>4,840,760,824</u>
Accumulated depreciation		
Opening balance	358,118,431	228,163,204.00
Add: Charged during the year	32,488,805	129,955,227
	<u>390,607,236</u>	<u>358,118,431</u>
Less: Adjustment for disposals	-	-
Closing balance	<u>390,607,236</u>	<u>358,118,431</u>
Written down value as at 30 June	<u>4,502,772,113</u>	<u>4,482,642,393</u>

Details of distribution line (deposit works) are presented in Annexure-B.

6 Intangible asset, net		
	Taka	Taka
At cost		
Opening balance	193,464,637	193,464,637
Add: Addition during the year	-	-
	<u>193,464,637</u>	<u>193,464,637</u>
Less: Adjustment	-	-
Closing balance	<u>193,464,637</u>	<u>193,464,637</u>
Accumulated amortization		
Opening balance	166,835,385	150,804,774
Add: Charged during the year	4,007,653	16,030,611
	<u>170,843,038</u>	<u>166,835,385</u>
Less: Adjustment for disposals	-	-
Closing balance	<u>170,843,038</u>	<u>166,835,385</u>
Written down value as at 30 June	<u>22,621,599</u>	<u>26,629,252</u>

Details of intangible assets are presented in Annexure-C.

**7 Right of use assets, net****At cost**

<b>Opening balance</b>	<b>286,966,569</b>	<b>115,483,964</b>
Add: Addition made during the year	10,349,833	171,864,452
	<b>297,316,402</b>	<b>287,348,416</b>
Less: Adjustment made during the year	(730,216)	(381,847)
<b>Closing balance</b>	<b>296,586,186</b>	<b>286,966,569</b>
<b>Accumulated depreciation</b>		
<b>Opening balance</b>	<b>169,114,085</b>	<b>50,853,245</b>
Add: Charged during the year	28,535,720	118,260,840
	<b>197,649,805</b>	<b>169,114,085</b>
Less: Adjustment	-	-
<b>Closing balance</b>	<b>197,649,805</b>	<b>169,114,085</b>
	<b>98,936,381</b>	<b>117,852,484</b>

**Written down value as at 30 June**

Details of right of use assets are presented in Annexure-D.

**8 Capital Work -in- Progress**

Construction of head office building and others	1,176,518,322	1,177,108,848
Overhead/underground cable line 33/11KV	802,449,670	864,270,177
Underground (UG) line construction 132/33/11Kv-Turnkey Project	511,531,266	511,531,266
Dhaka Underground Substation Construction project at Gulshan-132/33/11KV	732,504,116	732,504,116
Construction of Grid Sub-station-04 Nos.132/33/11 KV and 04 Nos 33/11 KV	926,099,163	926,099,163
33KV AIS to GIS conversion of New Tongi Grid 132/33/11 KV Sub- Station	268,859,847	268,859,847
Software-customer management	7,378,876	6,748,876
Mobile app-smart management reporting solution	2,415,000	2,415,000
GIS Mapping APP	403,750,278	398,659,181
Modernization of UG distribution network	228,117,847	228,117,847
Master Information Center (MIC)	632,681,712	507,753,952
	<b>5,692,306,096</b>	<b>5,624,068,273</b>

**9 Inventories**

Stores and spares (note-9.1)	6,126,249,808	6,309,858,643
Stores in transit	362,029,181	296,821,753
	<b>6,488,278,989</b>	<b>6,606,680,396</b>

**9.1 Stores and spares**

Cable and accessories	4,871,898,798	4,975,399,408
Distribution transformers	174,477,594	185,344,365
Meter and meter accessories	203,734,795	240,838,159
Pole and pole fittings	302,609,268	325,967,350
Sub-station equipment and spares	392,063,107	400,615,791
Tools, equipment and others	174,932,144	174,932,144
Computer, printer, tonner and others	6,484,321	6,675,669
Furniture and fixtures	49,781	85,757
	<b>6,126,249,808</b>	<b>6,309,858,643</b>

**10 Accounts receivable and others receivable**

	<b>Taka</b>	<b>Taka</b>
Accounts receivable from consumers	4,814,510,077	4,724,564,380
Others receivable (note-10.1)	1,332,716,427	905,358,501
Less: Provision for doubtful debts (note-10.2)	(40,734,393)	(28,698,118)
<b>Accounts receivable from sales</b>	<b>6,106,492,111</b>	<b>5,601,224,763</b>

### 10.1 Others receivable

Accounts receivable from BPDB against materials and others (note-10.3)	37,062,294	37,062,294
Accounts receivable from DPDC against Materials and others (note-10.4)	342,471,337	342,471,337
Accounts receivable from WZPDCL	1,197,161	1,197,161
Expenses recoverable from employees	546,232	1,275,463
Interest receivable on FDR and STD	391,097,824	389,405,562
Accounts receivable from United Trade Int.	17,222,382	17,222,382
Accounts receivable - SREDA	806,825	806,825
Accounts receivable - Licensing Board	806,825	806,825
Accounts receivable-income tax for the FY 2013-14	68,471,658	68,471,658
Accounts receivable - PGB PLC.	2,368,838	2,368,838
Accounts receivable - others	426,502,489	107,594
Accounts receivable - Ministry of Freedom Fighter (electricity bill)	44,162,562	44,162,562
	<u>1,332,716,427</u>	<u>905,358,501</u>

### 10.2 Provision for doubtful debts

<b>Opening Balance</b>	<b>28,698,118</b>	<b>17,847,832</b>
Add: Provision made during the year	12,036,275	10,850,286
	<u>40,734,393</u>	<u>28,698,118</u>
Less: Adjustment/amount written off during the year	-	-
<b>Closing Balance</b>	<b>40,734,393</b>	<b>28,698,118</b>

A provision of Taka 12,036,275 has been made during the year representing 0.25% of the receivables outstanding as at 30 June 2025.

### 10.3 Accounts receivable from BPDB against materials and others

Receivable from BPDB against materials supplied	35,072,115	35,072,115
Receivable from BPDB against others	1,990,179	1,990,179
	<u>37,062,294</u>	<u>37,062,294</u>

### 10.4 Accounts receivable from DPDC against Materials and others

Receivable from DPDC against materials supplied	341,654,882	341,654,882
Receivable from DPDC against others	816,455	816,455
	<u>342,471,337</u>	<u>342,471,337</u>

### 11 Advances, deposits and prepayments

#### A) Advances

Against goods and services	76,502,641	77,479,641
Advance to Rajuk against land purchase	430,066,726	430,066,726
National Development Engineers Ltd.	-	140,752,114
Advance to Power Cell (ERP software)	46,903,000	46,903,000
Advance to BPDB	6,237,150	6,237,150
Advance to Techvision (ERP Software)	1,904,556	1,904,556
Advance against office rent	872,390	972,390
Advance to DPDC	629,000	629,000
Advance to share money deposit	1,000	1,000
	<u>563,116,463</u>	<u>704,945,577</u>

#### B) Deposits

Dhaka and Gazipur City Corporation	241,218,679	228,332,788
Roads and Highway Authority	6,800,000	6,800,000
Telephone Shilpha sangstha ltd against rent of store	5,000,000	5,000,000
Security deposit - others	6,144,631	4,476,963
Security deposit - RDA building and KDA building	2,746,318	2,746,318
Central Depository of Bangladesh (CDBL)	500,000	500,000
Telephone/mobile	146,653	146,653
Dhaka WASA	10,411	10,411
	<u>262,566,691</u>	<u>248,013,133</u>

#### C) Prepayments

Prepayment - employees	41,374,255	26,180,715
Prepaid expense for cyber security license	-	-
	<u>41,374,255</u>	<u>26,180,715</u>
	<u>867,057,409</u>	<u>979,139,425</u>

**12 Advance income tax**

<b>Opening balance</b>	<b>1,691,096,454</b>	<b>1,530,814,783</b>
Add: Paid during the period (note-12.1)	18,397,980	160,281,671
<b>Closing balance</b>	<b>1,709,494,434</b>	<b>1,691,096,454</b>

**12.1 Advance income tax paid during the year**

Deducted at source (on interest of FDR and STD)	7,406,418	155,909,992
Deducted at source (on imported materials)	10,402,062	416,179
Income tax paid for the period of FY 2025-26	589,500	3,955,500
	<b>18,397,980</b>	<b>160,281,671</b>

**13 Investment in term deposit**

<b>Opening balance</b>	<b>8,069,276,182</b>	<b>5,939,612,350</b>
Add: Investment during the period	1,160,000,000	6,923,596,070
Less: Encashment during the period	(33,802,200)	(4,793,932,238)
<b>Closing balance</b>	<b>9,195,473,982</b>	<b>8,069,276,182</b>

The Company holds Fixed Deposit Receipts (FDRs) amounting to Taka 9,195,473,982 of which Taka 2,500 million has been placed under lien against a Secured Overdraft (SOD) loan facility.

**14 Cash and cash equivalents**

Cash at banks (note-14.1)	10,914,240,864	10,420,519,398
Investment in short term deposit (FDR)	1,000,000	301,000,000
Imprest cash with sales and distribution (S&D) centers	987,113	995,120
	<b>10,916,227,977</b>	<b>10,722,514,518</b>

**14.1 Cash at banks**

Current account (revenue collecting accounts) (note-14.2)	1,497,904,540	2,578,812,910
Current account (VAT)	661,217,491	687,958,962
Short term deposit accounts	8,755,118,833	7,153,747,526
	<b>10,914,240,864</b>	<b>10,420,519,398</b>

14.2 This represents collection for the last one months, by the different collecting banks, which has been transferred to the Company's central account in the next month.

**15 Share capital**

**15.1 Authorized share capital**

2,000,000,000 ordinary shares of Taka 10 each	<b>20,000,000,000</b>	<b>20,000,000,000</b>
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**15.2 Issued and subscribed capital**

397,569,804 ordinary shares of Taka 10 each	<b>3,975,698,040</b>	<b>3,975,698,040</b>
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**15.3 Composition of share holding position as at 30 Sep. 2025 is as follows**

Particulars	No. of share holders	Number of share	% of share
DPDC (GoB)	1	268,988,757	67.66%
General public	5,568	34,395,153	8.65%
Mutual fund/institute	195	94,021,736	23.65%
Foreign company	25	164,158	0.04%
<b>Total</b>	<b>5,789</b>	<b>397,569,804</b>	<b>100%</b>

**15.4 Classification of shares by holding at 30 Sep. 2025 is as follows**

Slabs by number of shares	No of share holders	% of shareholders	Number of share	% of share capital
1 to 500	2,394	41.78%	417,007	0.10%
501 to 5,000	2,513	43.32%	4,704,299	1.18%
5,001 to 10,000	362	6.13%	2,729,966	0.69%
10,001 to 20,000	219	3.69%	3,201,826	0.81%
20,001 to 30,000	75	1.20%	1,879,925	0.47%
30,001 to 40,000	39	0.68%	1,366,766	0.34%
40,001 to 50,000	27	0.56%	1,260,373	0.32%
50,001 to 100,000	56	0.82%	4,082,906	1.03%
100,001 to 1,000,000	79	1.36%	27,157,048	6.83%
Over 1,000,000 Shares	25	0.47%	350,769,688	88.23%
<b>Total</b>	<b>5,789</b>	<b>100%</b>	<b>397,569,804</b>	<b>100%</b>

**16 Irredeemable non-cumulative preference share**

610,074,812 irredeemable non-cumulative preference shares of Taka 10 each 6,100,748,120 6,100,748,120

As per directive from Power Division, DESCO Board on its 470th and 493th meeting held on 05 December 2023 and 04 November 2024 respectively approved the issuance of 60,76,93,513 and 23,81,299 number of irredeemable non-cumulative preference shares against GoB equity granted under Annual Development Program. These shares were issued on 11 July 2024 and 29 May 2025 after getting consent from the BSEC.

**17 GoB equity**

	<u>Taka</u>	<u>Taka</u>
<b>Opening balance</b>	459,000,008	6,354,341,728
Add: Addition during the period	-	205,406,400
	<u>459,000,008</u>	<u>6,559,748,128</u>
Less: Transferred to preference share capital	-	(6,100,748,120)
<b>Closing balance</b>	<u>459,000,008</u>	<u>459,000,008</u>

This represents 60% of loan received from the Government from time to time under Annual Development Program (ADP) as 60% is Government equity and the balance 40% is loan. Preference shares will be issued against the remaining GoB equity after AGM.

**18 Revaluation surplus**

Opening revaluation of fixed assets	6,194,224,278	6,284,690,747
Adjustment during the year	(26,607,785)	(106,431,140)
Deferred tax on revalued assets	3,991,168	15,964,671
<b>Closing balance</b>	<u>6,171,607,661</u>	<u>6,194,224,278</u>

**19 Retained earnings**

<b>Opening balance</b>	(2,682,960,909)	(1,539,346,456)
Adjustment of depreciation of revalued assets	26,607,785	106,431,140
Prior year adjustment	28,439,509	1,892,187
Net Profit/ (loss) during the period	583,213,175	(1,251,937,780)
	<u>(2,044,700,440)</u>	<u>(2,682,960,909)</u>
Dividend on Preference Shares (Note-51)	(52,965,648)	-
<b>Closing balance</b>	<u>(2,097,666,088)</u>	<u>(2,682,960,909)</u>

**20 Donated equity (deposit works)**

<b>Opening balance</b>	4,482,642,393	3,808,632,488
Add: Amount received from consumer against line construction	52,618,525	803,965,133
Less: Depreciation on distribution line (deposit works)	(32,488,805)	(129,955,227)
<b>Closing balance</b>	<u>4,502,772,113</u>	<u>4,482,642,393</u>

**21 Long term loans - non current portion****(A) Loan from ADB, AIIB and JICA**

ADB loan no. 2332	1,768,738,511	1,783,693,367
ADB loan no. 3087	13,443,644,719	13,456,466,547
ADB loan no. 3522	1,072,234,533	1,081,300,381
ADB loan no. 4399	4,804,779,365	4,845,404,244
AIIB loan no. 003	5,449,051,519	5,495,123,783
JICA loan No. BD P97	454,932,561	440,462,409
	<u>26,993,381,208</u>	<u>27,102,450,731</u>

**(B) Loan from Government of Bangladesh (GoB)**

Loan no. 2332	34,701,093	34,701,093
Loan no. 3087	1,315,677,543	1,315,677,542
Loan no. LN 0003	599,522,288	599,522,288
Loan no. BD - P97	76,533,114	76,533,114
Loan no. BD - BD 3522	44,499,649	44,499,649
Loan no. BD - BD Prepaid	270,000,000	270,000,000
GoB loan - 4399	36,000,000	36,000,000
	<u>2,376,933,686</u>	<u>2,376,933,686</u>
	<u>29,370,314,894</u>	<u>29,479,384,417</u>

<b>22 Deferred tax liabilities</b>		
<b>i. Deferred tax on PPE</b>		
WDV of accounting base		46,016,300,752      46,454,593,964
<b>WDV of tax base</b>	<b>2025-26</b>	<b>2024-25</b>
WDV of tax base	26,265,134,831	27,362,947,032
Unabsorbed depreciation (i.i)	13,198,271,864	13,198,271,864
WDV of tax base		39,463,406,695      40,561,218,896
<b>Temporary difference</b>		<b>6,552,894,057      5,893,375,068</b>
Less: Permanent difference of vehicle		13,716,000      13,716,000
		<b>6,539,178,057      5,879,659,068</b>
Effective tax rate		20.0%      20.0%
Deferred tax liabilities		<b>1,307,835,611      1,175,931,814</b>
<b>i.i Unabsorbed depreciation</b>		
Opening Balance		<b>13,198,271,864      13,198,271,864</b>
Add: (Taxable income)/ loss for the period (not considered)		-      -
Closing Balance		<b>13,198,271,864      13,198,271,864</b>
<b>ii. Deferred tax on bad debt</b>		
Provision for bad debts		(40,734,393)      (28,698,118)
Deferred tax assets @ 20%		<b>(8,146,879)      (5,739,624)</b>
<b>iii. Deferred tax on revaluation of assets</b>		
Revalued value of land		6,900,850,177      6,900,850,177
Revalued value of other than land		(208,440,594)      (181,832,809)
<b>Tax rate:</b>		
On land		8%      8%
On other than land		15%      15%
<b>Deferred tax liabilities</b>		
For land		552,068,014      552,068,014
For other than land		(31,266,089)      (27,274,921)
		<b>520,801,925      524,793,093</b>
<b>Total deferred tax liabilities (i+ii+iii)</b>		<b>1,820,490,658      1,694,985,283</b>
<b>22.1 Deferred tax expenses/(income)</b>		
Deferred tax other than revalued assets as at 30 Sep. 2025		1,299,688,733      1,170,192,190
Deferred tax other than revalued assets as at 30 June 2025		1,170,192,190      1,080,408,688
<b>Deferred tax for the year</b>		<b>129,496,543      89,783,502</b>
<b>22.2 Deferred tax expenses/(income) on revalued assets</b>		
Deferred Tax liabilities on revalued assets as at 30 Sep. 2025		520,801,925      524,793,093
Deferred Tax liabilities on revalued assets as at 30 June 2025		524,793,093      540,757,764
<b>Deferred tax for the year</b>		<b>(3,991,168)      (15,964,671)</b>
<b>23 Payable to DESA/DPDC</b>		
Loan against assets taken from DESA (note-23.1)		1,998,935,730      2,140,587,621
Payable to DPDC for material supply (note-23.2)		126,015,972      126,015,972
Payable to DPDC for bill collection (note-23.3)		1,735,171      1,735,171
Payable to DPDC against Suspense Account Dividend (note-23.4)		43,552,814      -
		<b>2,170,239,687      2,268,338,764</b>
<b>23.1 Loan against assets taken from DESA</b>		
<b>Opening balance</b>		<b>2,140,587,621      2,565,543,294</b>
Less : Paid during this year		(141,651,891)      (424,955,673)
<b>Closing balance</b>		<b>1,998,935,730      2,140,587,621</b>

An independent valuer was appointed to physically verify and value the assets taken over by the company from DESA in the year 2003. The valuer submitted its report in September 2010. The board finalized the value in its meeting held on 05 May 2019. Based on the finalized valuation report, value of land decreased by Taka 105,378,060, building increased by Taka 72,110,175, distribution equipment decreased by Taka 425,364,528 and distribution line increased by Taka 259,371,187. An amount of Taka 141,651,891 has been paid during this period.

<b>23.2 Payable to DPDC for material supply</b>		
Opening balance	126,015,972	126,015,972
Add: Material received	-	-
<b>Closing balance</b>	<b>126,015,972</b>	<b>126,015,972</b>
<b>23.3 Payable to DPDC for bill collection</b>		
Opening balance	1,735,171	1,735,171
Less: Adjustment against the payment for DESA/DPDC bill collection	-	-
<b>Closing balance</b>	<b>1,735,171</b>	<b>1,735,171</b>
<b>23.4 Payable to DPDC against Suspense Account Dividend</b>		
Opening balance	-	-
Add: Transferred from Total Dividend Payable	43,552,814	-
<b>Closing balance</b>	<b>43,552,814</b>	<b>-</b>
<b>24 Security deposits</b>		
Security deposits - consumer (note-24.1)	4,260,181,397	4,237,373,336
Security deposits - outsourcing employee (note-24.2)	2,780,000	2,780,000
	<b>4,262,961,397</b>	<b>4,240,153,336</b>
<b>24.1 Security deposits - consumer</b>		
Opening balance	4,237,373,336	4,027,683,182
Add: Received during the year	28,983,155	264,612,947
	<b>4,266,356,491</b>	<b>4,292,296,129</b>
Less: Refunded during the year	(6,175,094)	(54,922,793)
<b>Closing balance</b>	<b>4,260,181,397</b>	<b>4,237,373,336</b>
<b>24.2 Security deposits - outsourcing employee</b>		
Opening balance	2,780,000	2,880,000
Add: Received during the year	-	60,000
	<b>2,780,000</b>	<b>2,940,000</b>
Less: Refunded during the year	-	(160,000)
<b>Closing balance</b>	<b>2,780,000</b>	<b>2,780,000</b>
<b>25 Lease liabilities</b>		
Opening balance	138,679,470	69,541,741
Add: Addition during the year	13,797,673	184,531,412
Less: Payment during the year	(30,504,789)	(115,393,683)
<b>Closing balance</b>	<b>121,972,354</b>	<b>138,679,470</b>
<b>26 Other long term liabilities</b>		
Liabilities against suspend account	2,303,020	2,303,020
	<b>2,303,020</b>	<b>2,303,020</b>
<b>27 Accounts payable</b>		
Bangladesh Power Development Board (BPDB) (note-27.1)	13,101,375,040	12,354,972,161
Power Grid Bangladesh (PGB) PLC. (note-27.2)	480,185,298	452,872,682
Rural Electrification Board (REB) (note-27.3)	379,157	379,157
Power Grid Bangladesh (PGB) PLC. (note-27.4)	612,000	612,000
	<b>13,582,551,495</b>	<b>12,808,836,000</b>
<b>27.1 Bangladesh Power Development Board (BPDB)</b>		
Opening balance	12,354,972,161	12,467,125,755
Add: Energy purchased during the period	19,596,395,467	64,561,519,080
	<b>31,951,367,628</b>	<b>77,028,644,835</b>
Less: Payment made during the period	(18,849,992,588)	(64,673,672,674)
<b>Closing balance</b>	<b>13,101,375,040</b>	<b>12,354,972,161</b>

**27.2 Power Grid Bangladesh (PGB) PLC.**

Opening balance	452,872,682	457,005,449
Add: Wheeling charge during the period	717,075,308	2,362,480,826
	<u>1,169,947,990</u>	<u>2,819,486,275</u>
Less: Payment made during the period	(689,762,692)	(2,366,613,593)
Closing balance	<u>480,185,298</u>	<u>452,872,682</u>

**27.3 Rural Electrification Board (REB)**

Opening balance	379,157	379,157
Addition during this period	-	-
Closing balance	<u>379,157</u>	<u>379,157</u>

**27.4 Power Grid Bangladesh (PGB) PLC. (Material)**

Opening balance	612,000	612,000
Addition during this year	-	-
Closing balance	<u>612,000</u>	<u>612,000</u>

**28 Creditors for goods/ works**

Equipment and materials	84,654,821	11,098,471
Bangladesh Telephone Shilpa Sangstha	48,928,988	48,928,988
Ideal Enterprise	2,594,822	2,594,822
Sun Rise Enterprise	913,800	913,800
Bangladesh Smart Electrical Company Ltd.	57,002,300	57,002,300
Bangladesh Power Equipment Manu. Com. Ltd.	68,638,035	68,638,035
Alliance Power	11,791,101	11,791,101
Arma Electric Company	8,235,028	8,235,028
Digicon Technologies Ltd.	2,401,632	2,401,632
Rangpur Metal Industries Ltd.	-	8,117,069
LS Cable and System Ltd.	120,509,506	120,509,506
ABB Limited	3,390,000	3,390,000
Bornolipi	-	3,157,500
CCC Engineering Ltd	-	10,687,607
Grameenphone Ltd.	2,087,974	2,511,579
Liabilities against goods, service and works	27,627,267	29,968,229
	<u>438,775,274</u>	<u>389,945,667</u>

**29 Other payables**

VAT collected against electricity bills	474,057,019	450,692,336
Tax deducted from contractors, suppliers and others	147,810,700	3,725,859
VAT deducted from contractors, suppliers and others	16,398,125	7,877,721
Retention money (contractors and suppliers)	161,290,188	159,292,563
Interest payable on dividend bank a/c	9,312,594	9,312,594.00
Security deposit and others	305,828,029	237,986,571
	<u>1,114,696,655</u>	<u>868,887,644</u>

**30 Un-claimed and unpaid dividend including tax**

FY 2005-2006	748,715	748,715
FY 2006-2007	1,377,070	1,377,070
FY 2007-2008	1,381,464	1,381,464
FY 2008-2009	1,330,837	1,330,837
FY 2009-2010	1,421,816	1,421,816
FY 2010-2011	1,487,732	1,487,732
FY 2011-2012	3,888,864	3,888,864
FY 2012-2013	2,986,604	32,267,734
FY 2013-2014	466,173	2,662,323
FY 2014-2015	741,177	5,572,575
FY 2015-2016	833,745	5,906,699
FY 2016-2017	1,463,350	6,536,304
FY 2017-2018	1,465,626	6,538,580
FY 2018-2019	2,218,254	8,305,799
FY 2019-2020	1,550,943	6,623,896
FY 2020-2021	225,106	5,298,059
FY 2021-2022	2,659,015	7,731,968
FY 2022-2023	3,368,524	3,368,524
	<u>29,615,014</u>	<u>102,448,958</u>

**31 Liabilities for expenses**

Audit fees	644,220	644,220
Payable for contributory provident fund and gratuity fund	26,877,662	25,419,112
Payable for COSS, LEM, MSS, Civil Constructions and others	219,578,609	274,993,754
BERC sales charge	129,516,627	123,831,811
Creditors to others	103,119,390	9,332,128
Advance receipt against pre-paid meter (unused balance of recharge amount)	647,700,946	637,999,810
Morshed Ent. and Ayon Enterprise	-	13,099,082
Rony Ent and Munshi Engineers	41,998,019	41,998,019
Liabilities for Expenses (All departments)	50,387,761	50,387,761
Elite Construction	1,170,325	1,170,325
Elite Security Services Ltd.	5,490,862	5,367,340
J.S.S Services Ltd.	2,870,494	2,793,197
Reliable Rent A Car	1,931,120	965,560
HH Traders, Morshed Ent & SM Ent	-	34,318,252
Bhuiyan Masud JV	22,204,889	22,204,889
BNF Engineers Ltd.	21,631,854	21,631,854
EMA Ass. Engr. & Malancho B. RTS	23,000,480	23,000,480
Dhaka North City Corporation	3,128,723	3,128,723
Masco International & Munshi Eng.	11,725,221	11,725,221
ASTL-MME -JV	-	57,273,391
JV of Khan Power Engineering and DEDA	2,862,974	4,294,461
HT Power Engineering and Ayon Enterprise	-	-
Convoy Service	-	-
	<b>1,315,840,176</b>	<b>1,365,579,390</b>

**32 Long term loans - current portion**

ADB loan no-2332	1,558,643,801	1,775,069,822
ADB loan no-3087	6,810,979,833	6,868,567,333
ADB loan no-3522	214,446,907	216,260,077
AIIB loan no-003	1,658,406,987	1,672,428,980
GoB loan no-2332	21,286,490	24,786,490
GoB loan no-3087	648,308,050	648,308,050
GoB loan no-0003	92,234,196	92,234,196
GoB loan no-3522	6,846,100	6,846,100
	<b>11,011,152,364</b>	<b>11,304,501,047</b>

**33 Interest payable on loans**

Interest payable on ADB loan	6,649,189,768	6,739,640,632
Interest payable on GoB loan	615,913,458	601,599,965
Interest payable on AIIB - LN003	1,409,019,599	1,348,668,356
Interest payable on JICA Loan BD-P97 )	58,824,037	73,839,393
	<b>8,732,946,862</b>	<b>8,763,748,346</b>

**33.1 Interest payable on ADB loan**

<b>Opening Balance</b>	<b>6,739,640,632</b>	<b>5,645,503,877</b>
Add: Interest accrued during the period	325,655,468	1,376,874,880
	<b>7,065,296,100</b>	<b>7,022,378,757</b>
less: Paid during the period	(416,106,332)	(282,738,125)
<b>Closing Balance</b>	<b>6,649,189,768</b>	<b>6,739,640,632</b>

**33.2 Interest payable on GoB loan**

<b>Opening Balance</b>	<b>601,599,965</b>	<b>510,154,145</b>
Add: Interest accrued during the period	23,813,493	91,445,820
	<b>625,413,458</b>	<b>601,599,965</b>
less: Paid during the period	(9,500,000)	-
<b>Closing Balance</b>	<b>615,913,458</b>	<b>601,599,965</b>

**33.3 Interest payable on AIIB - LN003**

<b>Opening Balance</b>	<b>1,348,668,356</b>	<b>1,020,040,840</b>
Add: Interest accrued during the period	71,658,760	328,627,516
	<b>1,420,327,116</b>	<b>1,348,668,356</b>
less: Paid during the period	(11,307,517)	-
<b>Closing Balance</b>	<b>1,409,019,599</b>	<b>1,348,668,356</b>

**33.4 Interest payable on JICA loan BD-P97**

<b>Opening Balance</b>	73,839,393	34,568,375
Add: Interest accrued during the year	4,549,326	13,527,429
	<u>78,388,719</u>	<u>48,095,804</u>
less: adjustment during the period	(19,564,682)	-
<b>Closing Balance</b>	<u>58,824,037</u>	<u>48,095,804</u>

**34 Workers Profit Participation Fund (WPPF)**

<b>Opening Balance</b>	70,870,460	70,870,460
Addition during the year	37,016,168	-
	<u>107,886,628</u>	<u>70,870,460</u>
Paid/adjustment for the FY 2014-15	-	-
<b>Closing Balance</b>	<u>107,886,628</u>	<u>70,870,460</u>

**35 Provision for income tax**

<b>Opening Balance</b>	584,079,347	423,797,676
Add: Provided during the year (note-49.1)	27,613,633	160,281,671
Less: Provision adjust with advance income tax	-	-
<b>Closing Balance</b>	<u>611,692,980</u>	<u>584,079,347</u>

**35.1 Provision during the year is as follows**

For FY 2020-21	42,254,758	42,254,758
For FY 2021-22	46,806,917	46,806,917
For FY 2022-23	226,063,600	226,063,600
For FY 2023-24	108,672,400	108,672,400
For FY 2024-25	160,281,671	160,281,671
For FY 2025-26	27,613,633	-
	<u>611,692,979</u>	<u>584,079,347</u>

## 36 Sales:

	1st July to 30 Sep' 2025		1st July to 30 Sep' 2024	
	Unit (Mkwh)	Amount in Tk.	Unit (Mkwh)	Amount in Tk.
Sales of Electricity	2,187.46	22,739,263,098	2058.37	21,328,887,383

Sales increase in amount & in volume due to increase in customer and industrial & commercial consumption.

## 37 Electricity received from BPDB in value and unit

	1st July to 30 Sep' 2025		1st July to 30 Sep' 2024	
	Unit (Mkwh)	Taka	Unit (Mkwh)	Taka
	2,284.75	20,313,470,775	2,147.32	19,091,340,096

Electricity is taken solely from Bangladesh Power Development Board (BPDB) at the rate of Taka 8.5880 at 33 KV and 8.4735 at 132 KV/kwh which has been effective from 01 February 2024. The Company also pays wheeling charge to Power Grid Bangladesh (PGB) PLC. at Taka 0.3144 at 33 KV and 0.3086 at 132 per Kwh KV which has also been effective from 01 February 2024.

## 38 Other operating income

Received from consumer (note-38.1)	206,397,948	196,210,014
	<u>206,397,948</u>	<u>196,210,014</u>

38.1 This represents received from consumer for issue of materials (at cost price), LPC and meter rent etc.

## 39 Others revenue (deposit works)

Miscellaneous received from depository work	19,417,375	49,449,225
	<u>19,417,375</u>	<u>49,449,225</u>

These amount received from consumer against load reservation and issue of materials (at cost price) for line construction at different places of DESCO's jurisdiction as per customer's demand and request.

## 40 Direct operating expenses

Commercial operation support services	75,246,023	69,404,528
Schedule and preventive maintenance (less rent of walkie talkie)	140,796,569	133,318,903
Special action team and collection drive	197,590	261,290
Consultancy fees for distribution network	499,900	-
Revenue stamp charge against consumer bill	6,540,824	5,113,711
System operating fee of BERC	5,684,816	5,332,222
Maintenance of distribution of line and equipment	14,056,197	27,489,110
Repair and maintenance of transformer	30,777,008	14,460,092
R&M of grid sub-station/switching-station	7,609,905	8,319,112
Meter issue	15,920,055	24,363,651
Service cable issue	82,322,025	65,866,585
System automation and customer management	-	3,556,770
Communication expenses - prepaid meter	7,417,460	3,876,282
Utility expenses - operating	20,198,154	18,876,981
	<u>407,266,524</u>	<u>380,239,236</u>

## 41 Depreciation

Depreciation (direct)	635,539,208	496,446,484
Depreciation (indirect)	50,021,252	39,340,893
	<u>685,560,460</u>	<u>535,787,377</u>

## 42 Administrative expenses

Advertisement and notices	2,010,115	970,111
Office maintenance	942,410	1,614,090
Newspaper and periodicals	180,833	152,900
Cleaning expenses	4,995,661	4,978,338
Inspection, survey and consultancy fees	414,081	138,000
Director's fees	668,667	659,999
Electricity, gas and water	5,839,881	5,803,699

Entertainment	1,372,673	1,321,073
Fuel for vehicles	4,452,599	3,664,620
Honorarium to various committee members	635,778	1,493,480
Legal and professional fees	829,600	209,400
Office rent	106,563	230,800
Printing and stationery	4,075,103	6,019,278
Rates and taxes	1,219,133	910,674
Recruitment expenses	6,100,139	-
Repair and maintenance of non-operating assets including head office	5,866,502	5,455,412
Repair and servicing of vehicle	2,427,920	2,446,313
Office security	19,346,327	18,623,339
Listing fee and annual charges	304,297	2,103,742
Postage, telephone and internet	7,593,696	3,571,777
Conveyance	793,635	1,030,390
Staff training	3,861,148	8,123,416
Other expenses and contingencies	1,672,375	478,938
Corporate social expenses	4,198,667	1,323,973
Transport (hired)	3,015,798	13,095,430
Different day celebration and activities	-	415,040
	<b>82,923,601</b>	<b>84,834,232</b>

Directors are entitled to a remuneration of Taka 12,000 which is net of VAT and AIT effect from 01 March 2020 for attending each board meeting.

**43 Employee expenses**

Salary and allowances	539,173,154	530,705,537
Festival bonus	11,151,280	11,573,720
Company's contribution to provident fund	29,353,809	28,470,728
Company's contribution to gratuity fund	19,370,825	76,954,475
Electricity/telephone expense reimbursed (note-43.2)	9,698,182	9,903,025
Medical expense reimbursed (note-43.2)	39,865,119	32,808,169
Encashment of earned leave	463,185	694,826
Uniform liveries	11,800	890,105
Media facilitator and medical retainer fee	480,000	220,000
<b>Total</b>	<b>649,567,354</b>	<b>692,220,585</b>

**43.1 Remuneration of directors and executives**

	Amount in Taka		Amount in Taka	
	2025-26		2024-25	
	Executive directors	Executives	Executive directors	Executives
Salary and bonus	625,271	42,085,505	9,374,320	751,007,694
House rent	273,000	19,663,825	4,134,560	382,619,917
Provident fund	54,600	3,298,022	826,912	64,256,860
	<b>952,871</b>	<b>65,047,352</b>	<b>14,335,792</b>	<b>1,197,884,471</b>

**43.2** Employees's lectricity bills, telephone bills and medical expense are reimbursed on actual basis to employees, subject to ceiling.

**44 Interest income**

Interest earned on FDR	38,672,875	210,267
Interest earned on STD	70,047,855	37,770,751
	<b>108,720,730</b>	<b>37,981,018</b>

**45 Other income**

Sale of tender documents	546,690	95,915
Sale of obsolete store materials and others received	488,245	11,507,267
	<b>1,034,935</b>	<b>11,603,182</b>

46	<b>Finance cost</b>				
	Interest expense against ADB loan		325,655,468		264,233,771
	Interest expense against GoB loan		23,807,719		22,816,820
	Interest expense against AIIB		71,658,760		68,888,912
	Interest expense against - JICA Loan - BD - P97		4,549,326		4,376,619
	Interest expense against - SOD		-		49,063,547
	Finance cost (lease property)		2,199,136		2,149,016
	Bank charges		990,132		2,825,118
	<b>Total</b>		<b>428,860,541</b>		<b>414,353,803</b>
47	<b>Exchange Fluctuation (Loss)/ Gain</b>				
	For current portion of long term loan		88,785,004		(224,569,297)
	For long term loan		193,405,959		(489,193,426)
	<b>Total</b>		<b>282,190,963</b>		<b>(713,762,723)</b>
	Exchange fluctuation gain of Taka 282,190,963 has arisen out of translation of foreign currency loan (in dollar) into taka at financial position date at the rate of Taka 121.82/\$1 and Tk. 0.8199/JPY1 exchange rate for FY 2024-25 was Taka 122.85/\$1 and Taka 0.8493/JPY1.				
48	<b>Calculation of workers profit participation fund (WPPF)</b>				
	Net profit before tax and WPPF		777,339,519		(285,880,797)
	<b>Transferred to workers profit participation fund (WPPF) @5%</b>		<b>37,016,168</b>		-
49.	<b>Income tax expenses</b>				
	Current tax provision (note-49.1)		(27,613,633)		(15,196,744)
	Deferred tax provision (note-22.1)		(129,496,543)		(21,328,845)
			<b>(157,110,176)</b>		<b>(36,525,589)</b>
49.1	<b>The details of current tax calculation are given below</b>				
	Profit before tax as per income statement		740,323,351		(285,880,797)
	Add: Tax effect of expenses that are not deductible for tax purposes		703,168,075		535,905,989
	Less: Tax effect of expenses that are deductible for tax purposes		(1,318,367,447)		(625,922,549)
			<b>125,123,979</b>		<b>(375,897,357)</b>
	Current tax (at 20.0%)			20%	20%
A	<b>Current tax expenses</b>		<b>25,024,796</b>		-
B	1% of total received from distribution revenue and other operating revenue during the year	2,761,363,311	1.00%	27,613,633	15,196,744
	<b>Tax on total receipt</b>		<b>27,613,633</b>		<b>15,196,744</b>
C	<b>Advance tax paid during the year</b>		18,397,980		2,518,467
	Minimum tax whichever is higher among A,B,C		18,397,980		2,518,467
	<b>Tax expenses</b>		<b>27,613,633</b>		<b>15,196,744</b>
49.2	Bangladesh Energy Regulatory Commission (BERC) and Power Division regulate the tariff price of electricity which consists of energy bill and distribution revenue components. DESCO is only given net <b>Distribution Revenue</b> as a power distribution licensee. DESCO collects energy bill along with distribution revenue from customers in the form of electricity bill out of which distribution revenue is given as income to DESCO by BERC. Therefore, in calculating the minimum tax, the distribution revenue is considered as receipt and the minimum tax is calculated accordingly.				
50	<b>Earning Per Share (EPS)</b>				
50.1	<b>Earning Per Share shown as below:</b>				
	Earning attributable to ordinary shareholders (Taka)		583,213,175		(322,406,386)
	Weighted number of shares outstanding		397,569,804		397,569,804
	<b>Basic Earning Per Share</b>		<b>1.47</b>		<b>(0.81)</b>
50.2	<b>Diluted Earning per share</b>				
	No diluted earning per share is required to be calculated for the year as there was no potentially dilutive ordinary shares during the year.				
51.00	<b>Dividend on Preference Share</b>				
	a. Net Profit after Tax		583,213,175		-
	b. Preference Share's profit Portion (Net profit X weightage of Preference Share Capital) [583,213,175 x (6100,748,120/10076,446,160)]		353,104,321		-
	<b>Dividend on Preference Share Capital @ 15% [b*15%]</b>		<b>52,965,648</b>		-

52 Related party transactions

52.1 DESCO purchased/received energy and materials from the following related parties in the normal course of business.

Name of party	Nature of relation	Nature of transaction	Amount in Taka	
			30 Sep. 2025	30 June 2025
DPDC	Ownership	Consumer bill collection	1,735,171	1,735,171
			<u>1,735,171</u>	<u>1,735,171</u>

52.2 DESCO has following outstanding balances with the related parties

Name of party	Amount in Taka		Amount in Taka	
	30 Sep.2025		30 June 2025.	
	Receivable	Payable	Receivable	Payable
DPDC	342,471,337	126,015,972	342,471,337	126,015,972
<b>Total</b>	<u>342,471,337</u>	<u>126,015,972</u>	<u>342,471,337</u>	<u>126,015,972</u>

52.3 Key management personnel

	Amount in Taka	
	'30 Sep.2025	'30 Sep.2024
Director's fees	668,667	659,999
Managing director salary	898,271	-
Director's salary	-	2,121,262
Chief engineer and general manager salary	8,595,542	7,324,614

Along with the mentioned cash benefit all the Key management personnel avail car facility as non cash benefit.

53 Credit facility availed

53.1 No credit facility existed under any contract as at 30 September 2025 other than trade credit available in the ordinary course of business.

54 Number of employees engaged in drawing salary

- i) Taka 3,000 or more per month  
ii) Below Taka 3,000 per month

Amount in Taka	
30 Sep. 2025	30 Sep. 2025
1,963	2,003
-	-
<u>1,963</u>	<u>2,003</u>

55 Net Asset Value Per Share (NAV)

- Share holders equity  
No. of share outstanding

30 Sep. 2025	30 June 2025
14,609,387,741	14,046,709,537
397,569,804	397,569,804
<u>36.75</u>	<u>35.33</u>

56 Net operating cash flows per share (NOCFPS)

- Net cash generated from operating activities  
No. of share outstanding

30 Sep. 2025	30 Sep. 2025
2,179,708,734	856,010,234
397,569,804	397,569,804
<u>5.48</u>	<u>2.15</u>

57 Reconciliation of net income with cash flows from operating activities

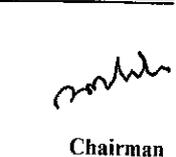
	2025 Taka	2024 Taka
Profit before income tax and WPPF	777,339,519	(285,880,797)
Depreciation charged	685,560,460	535,787,377
Exchange fluctuation gain	(282,190,963)	713,762,726
Provision for bad debt	12,036,275	(2,526,434)
Decrease/(increase) in accounts receivable	(505,267,347)	(387,102,076)
Decrease in advances, deposits and pre-payments	112,082,016	16,511,053
Tax collection/paid/deducted at source	145,686,541	(477,794,784)
(Increase)/decrease in accounts payable	773,715,495	(369,840,786)
Store consumption and non cash expenses for operating and non exepenses	32,795,805	739,237,490
Creditors for goods/works	48,829,607	(101,809,715)
Creditors for expenses	(49,739,214)	(203,872,633)
Investment in FDR	-	268,010,131
Interest expenses	428,860,541	411,528,685
<b>Cash generated from operations</b>	<u>2,179,708,734</u>	<u>856,010,234</u>
<b>Net cash generated from operating activities</b>	<u>2,179,708,734</u>	<u>856,010,234</u>

  
Company Secretary

  
Executive Director (F&A)

  
Director

  
Managing Director

  
Chairman

Dhaka Electricity Supply PLC (DESCO)  
Schedule of property, plant and equipment  
As at 30 September 2025

SL No.	Category of assets	Cost			Rate	Depreciation			Carrying amount/written down value as at 30 Sep. 2025
		Balance as at 01 July 2025	Addition during the period	Adjustment		Balance as at 30 Sep. 2025	Charged during the period	Adjustment	
1	Land	2,840,503,791	-	-	-	-	-	-	2,840,503,791
2	Buildings	1,255,445,091	448,500	-	2%	324,421,065	5,999,396	-	330,420,461
3	Distribution equipment	30,941,993,126	20,431,834	-	3%-13%	9,372,354,807	399,633,969	-	9,771,988,896
4	Supervisory Digital System	1,250,199,602	-	-	6.67%	228,718,778	20,000,000	-	278,718,778
5	Distribution line	25,687,001,662	136,748,935	-	3.33%	10,217,578,430	185,337,706	-	10,402,916,136
6	Motor vehicles	490,985,018	977,000	-	10%	423,022,171	3,368,528	-	426,290,699
7	Furniture and fixture	93,646,209	701,955	-	10%	74,248,743	1,124,714	-	75,373,457
8	Office equipment	533,182,900	8,694,962	-	10%-15%	450,661,124	11,044,959	-	461,636,434
	<b>Total</b>	<b>63,092,956,690</b>	<b>168,003,186</b>	<b>(66,465)</b>		<b>21,121,005,118</b>	<b>626,409,302</b>	<b>(49,649)</b>	<b>21,747,354,771</b>

Revaluation

SL No.	Category of assets	Cost			Rate	Depreciation			Carrying amount/written down value as at 30 Sep. 2025
		Balance as at 01 July 2025	Addition during the period	Adjustment		Balance as at 30 Sep. 2025	Charged during the period	Adjustment	
1	Land	6,900,850,177	-	-	-	-	-	-	6,900,850,177
2	Buildings	1,067,097,248	-	-	2%	90,703,265	5,335,486	-	971,058,497
3	Distribution equipment	2,564,349,490	-	-	3%	333,365,433	19,232,621	-	352,598,054
4	Distribution line	(3,426,330,538)	-	-	0%	-	-	-	(3,426,330,538)
5	Motor vehicles	57,634,817	-	-	10%	25,935,666	1,440,870	-	27,376,536
6	Furniture and fixture	23,952,299	-	-	10%	9,580,922	598,808	-	10,179,730
7	Office equipment	(8,950,839)	-	-	10%-15%	(439,585,286)	26,607,785	-	(486,193,071)
	<b>Total</b>	<b>7,178,602,654</b>	<b>168,003,186</b>	<b>(66,465)</b>		<b>21,590,590,404</b>	<b>653,017,087</b>	<b>(49,649)</b>	<b>22,233,557,842</b>
	<b>Grand total (2024-25)</b>	<b>68,745,268,958</b>	<b>1,532,822,479</b>	<b>(6,532,093)</b>		<b>19,368,770,079</b>	<b>2,212,068,339</b>	<b>(248,014)</b>	<b>21,590,590,404</b>

Allocation of depreciation charged

Depreciation (direct) (note-42)  
Depreciation (indirect) (note-43)

	30 Sep. 2025	30 June 2024
Taka		
	635,539,208	2,142,156,827
	50,021,232	204,202,963
	<b>685,560,460</b>	<b>2,346,359,790</b>

Dhaka Electricity Supply PLC (DESCO)  
Schedule of Distribution line (depository work)  
As at 30 September 2025

SL No.	Category of assets	Cost						Depreciation			Carrying amount/written down value as at 30 Sep. 2025
		Balance as at 01 July 2025	Addition during the period	Adjustment	Balance as at 30 Sep. 2025	Rate	Balance as at 01 July 2025	Charged during the period	Adjustment	Balance as at 30 June 2025	
1	Distribution line (depository work)	4,840,760,824	52,618,525	-	4,893,379,349	3.33%	358,118,431	32,488,805	-	390,607,236	4,502,772,113
	<b>Total</b>	<b>4,840,760,824</b>	<b>52,618,525</b>	<b>-</b>	<b>4,893,379,349</b>	<b>3.33%</b>	<b>358,118,431</b>	<b>32,488,805</b>	<b>-</b>	<b>390,607,236</b>	<b>4,502,772,113</b>

Dhaka Electricity Supply PLC (DESCO)  
Schedule of Distribution line (depository work)  
As at 30 June 2025

SL No.	Category of assets	Cost				Depreciation				Carrying amount/written down value as at 30 June 2025	
		Balance as at 01 July 2024	Addition during the period	Adjustment	Balance as at 30 June 2025	Rate	Balance as at 01 July 2024	Charged during the period	Adjustment		
1	Distribution line (depository work)	4,036,795,691	803,965,133	-	4,840,760,824	3.33%	228,163,204	129,955,227	-	358,118,431	4,482,642,393
	<b>Total</b>	<b>4,036,795,691</b>	<b>803,965,133</b>	<b>-</b>	<b>4,840,760,824</b>	<b>3.33%</b>	<b>228,163,204</b>	<b>129,955,227</b>	<b>-</b>	<b>358,118,431</b>	<b>4,482,642,393</b>

Annexure - B

Dhaka Electricity Supply PLC (DESCO)  
Schedule of Intangible Assets  
As at 30 September 2025

SL No.	Category of assets	Cost			Rate	Amortization			Carrying amount/written down value as at 30 Sep. 2025	
		Balance as at 01 July 2025	Addition during the period	Adjustment		Balance as at 30 Sep. 2025	Charged during the period	Adjustment		Balance as at 30 Sep. 2025
1	Software and software development	193,464,637	-	-	15%	166,835,385	4,007,653	-	170,843,038	22,621,599
	<b>Total</b>	<b>193,464,637</b>	<b>-</b>	<b>-</b>		<b>166,835,385</b>	<b>4,007,653</b>	<b>-</b>	<b>170,843,038</b>	<b>22,621,599</b>

Annexure-C

Dhaka Electricity Supply PLC (DESCO)  
Schedule of Intangible Assets  
As at 30 June 2025

SL No.	Category of assets	Cost			Rate	Amortization			Carrying amount/written down value as at 30 June 2025	
		Balance as at 01 July 2024	Addition during the period	Adjustment		Balance as at 30 June 2025	Charged during the period	Adjustment		Balance as at 30 June 2025
1	Software and software development	193,464,637	-	-	15%	150,804,774	16,030,611	-	166,835,385	26,629,252
	<b>Total</b>	<b>193,464,637</b>	<b>-</b>	<b>-</b>		<b>150,804,774</b>	<b>16,030,611</b>	<b>-</b>	<b>166,835,385</b>	<b>26,629,252</b>

Amortization on intangible assets has been charged to operating expenses.

Dhaka Electricity Supply PLC (DESCO)  
Schedule of Right of Use Assets  
As at 30 September 2025

Annexure-D

SL No.	Category of Assets	Cost			Rate	Depreciation			Carrying amount/Written down value as at 30 Sep. 2025	
		Balance as at 01 July 2025	Addition during the period	Adjustment		Balance as at 30 Sep. 2025	Rate	Balance as at 01 July 2025		Addition during the period
1	Right of use assets	286,966,569	10,349,833	(730,216)	3%-10%	169,114,085	28,535,720	-	197,649,805	98,936,381

Dhaka Electricity Supply PLC (DESCO)  
Schedule of Right of Use Assets  
As at 30 June 2025

SL No.	Category of Assets	Cost			Rate	Depreciation			Carrying amount/Written down value as at 30 June 2025	
		Balance as at 01 July 2024	Addition during the period	Adjustment		Balance as at 30 June 2025	Rate	Balance as at 01 July 2024		Addition during the period
1	Right of use assets	115,483,964	171,864,452	(381,847)	3%-10%	50,853,245	118,260,840	-	169,114,085	117,852,484

Depreciation on right of use assets has been charged to operating expenses.